

Phase I Environmental Site Assessment

Guildwood GO Station
Scarborough, Ontario

Fotenn Consultants Inc.

**Report: TE0147-1
September 5, 2025**

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EXECUTIVE SUMMARY

Assessment

Paterson Group was retained by Fotenn to carry out a Phase I Environmental Site Assessment (ESA) for the Guildwood GO Station addressed 4105 Kingston Road, in Scarborough, Ontario. The purpose of this Phase I ESA was to research the past and current use of the Phase I Property and the Phase I Study Area and to identify any environmental concerns with the potential to have impacted the Phase I Property.

Based on the historical review, the west half of the Phase I Property (4071 Kingston Road) was historically occupied by a lumber yard beginning in the mid to late 1930s, which expanded under changing ownership until the business ceased operations in the mid-1990s. The east half of the Phase I Property remained undeveloped until the late 1970s or early 1980s, when it was developed with the present-day Guildwood GO commuter station and associated surface parking facilities. Neighbouring properties during this period were primarily residential, with some commercial uses along Kingston Road, including the Arcade Motel to the northwest (later U-Haul) and the Chevrolet Sales and Service Centre to the northeast.

The Phase I Property is currently occupied by the Guildwood GO commuter train station, which includes a transit building, passenger platforms, and associated surface parking areas serving daily commuters. The site is fully serviced by municipal infrastructure. Neighbouring land use consists of a mix of commercial and residential properties to the north, east, and west, including the U-Haul facility and the former Chevrolet dealership along Kingston Road, as well as low-density residential housing to the east and west. To the south, the Phase I Property is bounded by the GO rail corridor and associated southern terminal facilities, beyond which additional residential neighbourhoods are present.

Based on the findings of the assessment, several potentially contaminating activities (PCAs) were identified on and adjacent to the Phase I Property. On-site PCAs include an aboveground storage tank, a pad-mounted transformer, former aboveground storage tanks associated with the lumber yard as well as the routine operations of the yard, and the historical importation of fill of unknown quality. Off-site PCAs included the U-Haul facility at 4095 Kingston Road, with a history of fuel storage tanks and waste generation, the former Chevrolet dealership at 4121 Kingston Road, which operated for several decades as an automotive sales and service facility with associated fuel storage and solvent use, and the rail line located south of the Phase I Property. Each of the identified activities, with the exception of the rail line which is considered to be downgradient of the Phase I Property, are considered to have the potential to have resulted in an APEC on

the Phase I Property. In total, seven potentially contaminating activities resulting in six APECs were identified.

Based on our findings of the assessment, six PCAs are considered to have potentially resulted in APECs on the Phase I Study Property. It is our opinion that **a Phase II Environmental Site Assessment is required for the Phase I Property.**

1.0 INTRODUCTION

At the request of Fotenn, Paterson Group (Paterson) conducted a Phase I Environmental Site Assessment (ESA) for the Guildwood GO Station addressed 4105 Kingston Road, in Scarborough, Ontario, herein referred to as the Phase I Property. The purpose of this Phase I ESA was to research the past and current uses of the Phase I Property and properties within the Phase I Study Area to identify any potentially contaminating activities (PCAs) that would result in areas of potential environmental concern (APECs) on the Phase I Property.

This report has been prepared specifically and solely for the above-noted project, which is described herein. It contains all of our findings and results of the environmental conditions at this site.

This Phase I ESA report has been prepared under the supervision of a Qualified Person, in general accordance with Ontario Regulation (O.Reg.) 153/04, as amended under the Environmental Protection Act, and CSA Z768-01 (R2022). The conclusions presented herein are based on information gathered from a limited historical review and field inspection program. The findings of the Phase I ESA are based on a review of readily available geological, historical, and regulatory information and a cursory review made at the time of the field assessment. The historical research relies on information supplied by others, such as local, provincial, and federal agencies and was limited within the scope-of-work, time, and budget of the project herein.

2.0 PHASE I PROPERTY INFORMATION

Address:	4105 Kingston Road, Scarborough Ontario.
Location:	The Phase I Property is located to the south of Kingston Road and is accessed by a laneway extending south from the intersection of Kingston Road and Celeste Drive in the City of Scarborough, Ontario. Refer to Figure 1 - Key Plan in the Figures section following the text.
Latitude and Longitude:	43° 45' 19.91" N 79° 11' 55.29" W

Site Description:

Configuration:	Irregular
Area:	2.914 ha
Current Use:	The Phase I ESA Property is currently a commuter train transit station with surface level parking.
Services:	The Phase I ESA Property is within a municipally serviced area.

3.0 SCOPE OF INVESTIGATION

The scope of work for this Phase I Environmental Site Assessment was as follows:

- Determine the historical activities on the subject site and study area by conducting a review of readily available records, reports, photographs, plans, mapping, databases, and regulatory agencies.
- Investigate the existing conditions present at the Phase I Property and study area by conducting site reconnaissance.
- Conduct interviews with persons knowledgeable of current and historic operations on the Phase I Property, and if warranted, neighbouring properties.
- Present the results of our findings in a comprehensive report in general accordance with the requirements O.Reg. 153/04, as amended under the Environmental Protection Act, and the requirements of CSA Z768-01 (R2022).
- Provide a preliminary environmental site evaluation based on our findings.
- Provide preliminary remediation recommendations and further investigative work if contamination is suspected or encountered.

4.0 RECORDS REVIEW

4.1 General

Phase I ESA Study Area Determination

A radius of approximately 250m around the Phase I Property was determined to be appropriate as a Phase I Study Area for this assignment. Properties outside the 250m radius are not considered to have impacted the Phase I Property based on their significant separation distance.

First Developed Use Determination

Based on a review of available information, the west half of the Phase I Property was vacant land until its development for commercial use in the mid to late 1930s. The east half of the property appears to have been initially developed in the late 70s or early 1980s with the present-day commuter station and parking lot.

Fire Insurance Plans

Fire insurance plans (FIPs) are not available for the area of the Phase I Property.

City Street Directories

City directories at the National Archives were reviewed in approximate 5-year intervals from 1920 to 2020 as part of the Phase I ESA. Reviewed directories provided limited coverage for the study area prior to the 1970s but was supplemented via other historical sources discussed throughout this report.

Based on the review, the west portion of the Phase I Property (4071 Kingston Road) was historically occupied by a lumber yard beginning in the mid to late 1930s and expanding under changing ownership until the 1980s. Ownership of the lumber yard continued to change through the 80s and early 90s before the business eventually closed in 1995, after which directories no longer list the address 4071 Kingston Road, likely due to the concurrent development of 4105 Kingston Road. The Guildwood Station at 4105 Kingston Road is not listed in the directories until 2000 although aerial photographs indicate it was developed in the late 1970s or early 1980s, when it was constructed as the present-day Guildwood GO Station with associated commuter parking facilities.

Directories for neighboring properties generally indicate that the area comprised of residential and commercial use properties, with residential homes east of the Phase I Property and two adjacent commercial properties to the north. The property bordering the northwest corner of the Phase I Property at 4095 Kingston Road, is first listed as the Arcade Motel in the early 1970s and transitions to a

moving and rental company (now U-Haul) in the 1980s. The property bordering the northeast corner of the Phase I Property is listed beginning in the early 70s as a Chevrolet Sales and Service Center and is listed as such until approximately 2010. These off-site properties are discussed in greater detail in subsequent sections of this report.

Other neighbouring properties are generally listed under individuals as residential addresses.

Chain of Title

A Chain of Title was not requested as part of this assessment given other information from the records review satisfies the objectives of the records review and a title search would not contribute to obtaining information about the environmental condition of the Phase I Property.

Plan of Survey

A plan of survey has been reviewed and is included in the appendices of this report.

4.2 Environmental Source Information

Environment Canada

A search of the National Pollutant Release Inventory (NPRI) was conducted electronically on August 10, 2025. No records were found in the NPRI database for properties within the Phase I Study Area.

PCB Inventory

A search of provincial PCB waste storage sites was conducted. No PCB waste storage sites were reported within the Phase I Study Area.

Areas of Natural Significance

A search for areas of natural significance and features within the Phase I Study Area was conducted on the website of the Ontario Ministry of Natural Resources (MNR) on August 10, 2025. No areas of natural or scientific interest (ANSI) were identified within the Phase I Study Area.

Ministry of the Environment, Conservation and Parks (MECP) Submissions

A request was submitted to the MECP Freedom of Information (FOI) office for information with respect to reports related to environmental conditions for the Phase I Property. At the time of issuance of this report, a response had not yet

been received. Should the findings of the request contain any pertinent information, an updated report will be provided.

MECP Instruments

A request was submitted to the MECP FOI office for information with respect to certificates of approval, permits to take water, certificates of property use, or any other similar MECP issued instruments for the Phase I Property. At the time of issuance of this report, a response had not yet been received. Should the findings of the request contain any pertinent information, an updated report will be provided.

MECP Waste Management Records

A request was submitted to the MECP FOI office for information with respect to waste management records for the Phase I Property. At the time of issuance of this report, a response had not yet been received. Should the findings of the request contain any pertinent information, an updated report will be provided.

MECP Incident Reports

A request was submitted to the MECP FOI office for information with respect to records concerning environmental incidents, orders, offences, spills, discharges of contaminants or inspections maintained by the MECP for the Phase I Property or any of the neighbouring properties. At the time of issuance of this report, a response had not yet been received. Should the findings of the request contain any pertinent information, an updated report will be provided.

MECP Brownfields Environmental Site Registry

A search of the MECP Brownfields Environmental Site Registry was conducted for the Phase I Property and neighbouring properties within the Phase I Study Area. No Records of Site Condition (RSCs) were identified on this registry within the Phase I Study Area.

MECP Waste Disposal Site Inventory

The Ontario Ministry of Environment document titled "Waste Disposal Site Inventory in Ontario, 1991" was reviewed as part of the historical research. This document includes all recorded active and closed waste disposal sites, industrial manufactured gas plants and coal tar distillation plants in the Province of Ontario. There are no current or former waste disposal sites located within 250m of the Phase I Property.

MECP Coal Gasification Plant Inventory

The Ontario Ministry of Environment document titled "Municipal Coal Gasification Plant Site Inventory, 1991" was reviewed to reference the locations of former plants with respect to the site. No Municipal Coal Gasification Plant Sites are located within the Phase I Study Area.

Technical Standards and Safety Authority (TSSA)

The Technical Standards and Safety Authority (TSSA) Fuels Safety Branch in Toronto was contacted on August 26, 2025, to inquire about current and former underground or aboveground storage tanks, historical spills, and incidents for the subject site and neighbouring properties. A total of fourteen records were identified by the search, none of which were for the current address, 4105 Kingston Road, however, two records were identified on-site under the former address 4071 Kingston Road. The on-site records refer to two expired records of liquid fuel tanks. The listed equipment is likely to the former lumber yard on the west side of the Phase I Property.

The remaining twelve records refer to off-site properties, one adjacent to the Phase I Property at 4095 Kingston Road, and the second property, 4151 Kingston Road is located approximately 215m northeast of the Phase I Property. The records for 4095 Kingston Road refer to expired propane and liquid fuel tank records attributed to the present-day U-Haul north of the Phase I Property. No active liquid fuel tank records were noted for the property, and the site inspection revealed that the location only offers propane fuelling currently. The records for 4151 Kingston Road are expired propane and liquid fuel records, related to a former commercial automobile service garage.

Based on the reviewed records, the previous activities on the Phase I Property as well as 4095 Kingston Road, are considered to potentially result in an APEC on the Phase I Property.

A copy of the correspondence with the TSSA on the properties of interest has been included in the Appendix.

Environmental Risk Information Services (ERIS) Report

A database report, prepared by Environmental Risk Information Services Ltd. (ERIS), dated July 9, 2025, was acquired and reviewed as part of this assessment. The report provides a compilation of provincial and federal environmental records for properties located within the 250 m Phase I Study Area. A copy of the complete ERIS report is provided in Appendix 2. The ERIS report identified a total of 51 records for properties within the 250m radius of the subject site (6 of which are for the subject site).

The ERIS report identified several records attributed directly to the Phase I Property, including three Waste Generator entries at 4105 Kingston Road for Kenaidan Contracting Ltd. between 2016 and 2018 and for Belfor Property Restoration in 2021 which include waste classes such as waste oils and lubricants, pathological waste, and alkaline solutions. These generator records are considered to be produced by the contractors developing the property during this period. One Spill record was also identified at 4105 Kingston Road, reported by Metrolinx in June 2023, involving a release of approximately five litres of hydraulic fluid to soil and ballast. The Ministry confirmed the spill was addressed through a desktop response and the incident is not considered to represent an ongoing environmental concern. Additionally, one Water Well record was identified on the property in 2014, reported as an observation or monitoring well. One Certificate of Approval was also recorded for 4104 Kingston Road in 2005 for an air approval associated with GO Transit operations. Collectively, these records represent Potentially Contaminating Activities under Ontario Regulation 153/04; however, given the small scale of the spill, the nature of the wastes involved, and the controlled status of the approval, they are not considered to represent Areas of Potential Environmental Concern for the Phase I Property.

The ERIS review also identified a number of records within the surrounding 250 m Study Area, some of which are located on the current Phase I Property. At 4071 Kingston Road (now 4105 Kingston Road), the former Kingston Road Lumber yard, records were identified for Private and Retail Fuel Storage Tanks, Delisted Tanks, and Expired Fuel Safety Facility registrations. These records reflect the historical lumber yard use but are no longer considered active. At 4095 Kingston Road, a U-Haul facility, multiple records were identified including Waste Generator entries, Delisted Tanks, and fuel storage tank registrations. Reported wastes included petroleum distillates and lubricants. At 4121 Kingston Road, the former Bob Johnston Chevrolet dealership and later Goldmanco Inc., records were identified including Waste Generator, Certificate of Approval, Environmental Compliance Approval, and Environmental Registry entries, associated with historic automobile sales and servicing. These activities represent PCAs due to petroleum and solvent handling and are considered to have potentially resulted in an APEC on the Phase I Property.

Other properties within the Study Area included addresses along Payzac Avenue, Greenvale Terrace, Campbell Road, and Kingston Road between 4148 and 4180. Records at these properties included waste generation, pipeline incidents, spills involving oil, coolant, and diesel, and well installations. These properties are located between approximately 85 and 240 m from the subject site. Based on their separation distances and their cross- or down-gradient orientation relative to the inferred groundwater flow direction (to the south), none of the off-site records are

considered to represent Areas of Potential Environmental Concern for the Phase I Property.

A copy of the ERIS report is provided in Appendix 2.

4.3 Physical Setting Sources

Aerial Photographs

Historical air photos from the National Air Photo Library, The City of Toronto's Imagery Viewer, and the University of Waterloo's Historical Air Photo Inventory were reviewed in approximate ten-year intervals. Based on the review, the following observations have been made:

- 1931 (Omitted - Partial Coverage) The Phase I Property is consists of vacant land on the east and southwest, however the northwest corner of the Phase I Property is not visible. The surrounding lands consist primarily of agricultural or vacant land with some residential dwellings observed in the broader area to the east and south.
- 1939 The Phase I Property consists primarily of vacant agricultural land, with the exception of the west side of the property which is now partially occupied with commercial buildings related to the former Kingston Road Lumber Company. Neighboring properties at this time are generally vacant or occupied by residential homes. No other significant changes were observed.
- 1954 The Phase I Property remains generally unchanged with the exception of further expansion to the lumber yard on the west side of the property where 5 commercial buildings are now observed. The surrounding area remains generally unchanged excluding some new residential properties in the immediate vicinity of the Phase I Property. A former road that used to border the western property boundary before tying into Kingston Road to the north is no longer present. No other significant changes were observed.
- 1965 No significant changes are observed on the Phase I Property with the exception of one removed building and a newly constructed one on the west half of the property. The adjacent property to the northwest is now occupied by a motel , and some additional residential homes have been constructed to the north and east. No other significant changes were observed.
- 1978 The east half of the Phase I Property is now occupied by a commuter station for the GO Transit line and a surface level parking lot. On the west

half of the property, four of the small buildings have been removed and replaced with three larger commercial buildings. The property bordering the northeast corner of the Phase I Property is now occupied by a car-dealership and service center. South of the property across the rail corridor, the southern commuter terminal has now been constructed but appears to only consist of surface level parking. No other significant changes were observed.

- 1997 The east side of the Phase I Property remains generally unchanged; however, the west half of the property appears to be vacant, with the commercial buildings and associated stockpiles of materials no longer visible on the property. The former motel to the northwest has been removed and is now occupied by a moving and truck rental operation. East of the property, residential homes have continued to be developed. No other significant changes were observed.
- 2005 The Phase I Property is now amalgamated into one GO Transit Station with the original commuter station building and a surface level parking lot spanning the remainder of the property. No other significant changes were observed.
- 2011 No significant changes are observed on the Phase I Property or neighbouring lands.
- 2024 The Phase I Property remains generally unchanged; however the commuter station building has been demolished, and a larger platform has been erected in its place across the southern border of the Phase I Property. No other significant changes were observed.

Copies of selected aerial photographs reviewed are included in Appendix 1.

Physiographic Maps

A physiographic map was reviewed from the Natural Resources Canada – The Atlas of Canada website. According to this mapping, the Phase I Property is located within the St. Lawrence Lowlands, in the Iroquois Plain physiographic region. This area represents a low-lying plain formed during the retreat of the Laurentide Ice Sheet and the occupation of glacial Lake Iroquois. The Iroquois Plain is characterized by relatively flat to gently sloping terrain, with surficial soils consisting predominantly of glaciolacustrine silts and clays, and localized deposits of sand and gravel. Elevations within this region are generally below 150 metres above sea level, reflecting the influence of former glacial lake processes.

Topographic Maps

Topographic maps were obtained from Natural Resources Canada – The Atlas of Canada website and from the City of Ottawa website.

The topographic maps indicate that the regional topography in the general area of the Phase I Property is relatively flat. Overland water flow and the inferred groundwater flow direction is to the south/southeast in the direction of Lake Ontario.

Geological Maps

The Geological Survey of Canada website was consulted as part of this assessment. Based on the information from NRCAN, bedrock in the area of the Phase I Property consists of shale, limestone, dolostone, and siltstone of the Paleozoic age formations underlying the Scarborough region. The overburden is composed of glaciolacustrine silts and clays with localized sand and gravel deposits, underlain in places by sandy silt to silty sand till.

Water Well Records

A well record search was conducted on August 20, 2025, for all drilled wells within 250m of the Phase I Property. One well was identified on the Phase I Property (also discussed in the ERIS section above). Sixteen well records were identified within the Phase I Study Area, primarily located on the adjacent property to the northeast. The stratigraphy of the Phase I Study Area as presented in the well records is generally characterized by a layer of asphalt and gravel, followed by a brown sandy fill followed by a brown to grey silty clay. All records reviewed indicate that the constructed wells were used for monitoring purposes only, and no domestic well records were identified by the search.

A copy of select well records has been included in Appendix 2.

Areas of Natural Significance

No areas of natural significance were identified within the Phase I Study Area.

Water Bodies

No bodies of water were identified within the Phase I Study Area.

5.0 INTERVIEWS

Property Owner Representative

Marcus Bowman, a site representative from Metrolinx, was interviewed at the time

of the site visit as part of this assessment. The interviewed representative was not aware of any past environmental concerns for the site. The facility has operated as a GO Transit Station during his tenure. The site representative then provided a tour of the transit terminal building, security stations, electrical and mechanical rooms, and the remaining areas of the subject site. Information provided by the tenant was evaluated and/or confirmed based on historical reporting and on-site observations and is included throughout the body of this letter.

6.0 SITE RECONNAISSANCE

6.1 General Requirements

The site visit was conducted on May 23, 2025. Weather conditions were overcast, with a temperature of approximately 12°C. Mr. Curtis Black from the Environmental Department of Paterson Group conducted the site assessment. The duration of the site visit was approximately 1 hour. In addition to the site, the uses of neighbouring properties within the Phase I Study Area were also assessed at the time of the site visit from publicly accessible areas.

6.2 Specific Observations at the Phase I Property

Interior Assessment

A general description of the building is as follows:

- Floors consist primarily of poured concrete, ceramic tile, and some rubber flooring and steel grates.
- The walls generally consist of concrete, drywall, and ceramic tile. Ceilings consisted of open concrete, dropdown suspended ceiling tiles made of wood, and metal framing.
- Lighting throughout the building is provided by a combination of LED and fluorescent lighting.

Buildings and Structures

The Phase I Property is located on the south side of Kingston Road and is accessed via the southbound laneway extending from the intersection of Kingston Road and Celeste Drive. The single building on site is bounded by an asphaltic parking lot for commuters to the north, and the GO Transit Line to the south. Garbage is collected from the parking area west of the commuter station building.

The building is constructed with a poured concrete foundation and is primarily a 1-storey aboveground structure, with the exception of the access tunnels which cross the train tracks to the south-side terminal in two locations. Some maintenance,

security, and utility rooms are accessed via the corridors connecting the two terminals. The building envelope is finished with a combination of precast panels, metal framing, and glass curtain walls. The roof was not visible or accessible during the inspection but is expected to be constructed using a flat built-up membrane system.

Site Features

The property is generally flat and at grade with adjacent roads and adjacent properties, with a very subtle incline leaving the property to the north. Drainage occurs through sheet flow to catch basins observed within the parking area and surrounding roadways, limited infiltration in the landscaped areas, and by sump pumps located through the transit building.

No signs of ponded water, surficial straining or indications of surficial contamination were observed during the exterior assessment of the property.

Subsurface Services and Utilities

The Phase I Property is serviced municipally, and all utilities and services are delivered through underground infrastructure.

Fuels and Chemical Storage

One 900 gallon (approximate), double walled diesel generator was observed in a dedicated generator room east of the station buildings main entrance and north of the tracks. The unit was reportedly installed during the site's redevelopment circa 2016 – 2018. The generator is housed in a raised concrete bed dedicated to containing the unit in an enclosed space above the ground surface. No visual or olfactory indications of leaking or spills was observed in the vicinity of the unit. This is considered as a potentially contaminating activity considered to have the capacity to result in an APEC on the Phase I Property.

One pad mounted transformer was also noted on the northern border of the property, just south of 4095 Kingston Road (U-Haul). The transformer was reportedly installed circa 2019 and presented no visual or olfactory signs of or spills. Transformers historically contain PCBs containing insulating fluids however they were largely phased out of use beginning in the late 1970s. The presence of the transformer is considered as a potentially contaminating activity considered to have the capacity to result in an APEC on the Phase I Property.

Unidentified Substances

No unidentified substances were noted on the Phase I Property at the time of the site visit.

Current or Former Rail or Spur Lines

A railway is located on the adjacent property to the south of the Phase I Property.

Waste Management

Waste generated on the Phase I Property is managed by the City of Toronto.

Groundwater Monitoring Wells

At the time of the site inspection, no monitoring wells were observed on the Phase I Property. No wells were identified on the property at the time of the site inspection.

Neighbouring Properties

An inspection of the neighbouring properties was conducted from publicly accessible roadways at the time of the site inspection. Land use adjacent to the subject site is as follows:

- North: Commercial buildings (U-Haul, and a former Chevrolet dealership and service center).
- South: The GO Transit line, followed by the south terminal station and Westlake Road.
- East: Residential homes followed by Payzac Avenue.
- West: Kingston Road followed by a residential subdivision and Livingston Road North.

The land uses within the Phase I Study are primarily commercial and residential in nature. No disturbed soil, or abundant debris were observed on the properties in the immediate vicinity of the Phase I Property.

PCAs were identified on neighbouring properties, associated with a former automotive service garage/car dealership to the northeast, a moving company with reported fueling services to the northwest, and the present-day rail line to the south. Based on a review of available geological and environmental reporting and records within the area, the inferred groundwater direction is considered to be to the south/southeast, towards Lake Ontario, and as such the PCAs to the north are considered to have the capacity to impact the Phase I Property. Conversely, the rail line to the south of the property is not considered to have resulted in an APEC on the Phase I Property due to inferred groundwater flow direction and in

conjunction with the lack of evidence that the stop historically functioned as a commercial or industrial facility (e.g., fueling station, switching yard, repair station) or that it contained mechanical infrastructure typically associated with such uses. Based on the available information, the rail line is not considered to have resulted in an APEC on the Phase I Property.

Site features are presented on Drawing TE0147-1 – Site Plan, provided in the Figures section.

7.0 REVIEW AND EVALUATION OF INFORMATION

7.1 Land Use History

Based on a review of available information, the Phase I Property was vacant land until its development for commercial use in the mid to late 1930s. It should also be noted that the east half of the property remained undeveloped until the 1970s.

Potentially Contaminating Activities and Areas of Potential Environmental Concern

Based on the findings of the Phase I ESA, seven potentially contaminating activities (PCAs) were identified on the Phase I Property or within the Phase I Study Area, six of which are considered to have the capacity to impact the Phase I Property. The below table summarises the findings.

PCA #	PCA ID	On-Site	APEC	Notes
1	28 – Gasoline and Associated Products Storage in Fixed Tanks	No	Yes	U-Haul facility with historical fuel storage tanks and waste generation records, located northwest of the Phase I Property
2	28 – Gasoline and Associated Products Storage in Fixed Tanks	No	Yes	Former Chevrolet dealership with historical automotive servicing, fuel storage, and waste generation activities, located west of the Phase I Property
3	28 – Gasoline and Associated Products Storage in Fixed Tanks	Yes	Yes	Former aboveground and underground storage tanks (AST/UST) associated with historic site operations

4	30 – Importation of Fill Material of Unknown Quality	Yes	Yes	Placement of fill of unknown origin on the Phase I Property, representing potential for off-site soil sources to introduce contaminants
5	28 – Gasoline and Associated Products Storage in Fixed Tanks	Yes	Yes	Existing aboveground storage tank on the Phase I Property, currently managed and not considered to represent an APEC
6	47 – Electrical Equipment Manufacturing, Refinishing and Servicing	Yes	Yes	Electrical transformer located on the Phase I Property, historically a potential source of PCBs, but no evidence of concern identified
7	46 – Rail Yards, Tracks, and Spurs	No	No	The rail line considered down-gradient from the Phase I Property.

7.2 Conceptual Site Model

Geological and Hydrogeological Setting

The Phase I property is located in an area of sandy silt to silty sand till overburden. Bedrock in the area of the site consists of sandstone, shale, dolostone, and siltstone of the Guelph Formation. Hydrogeological conditions are considered to mimic the overland flow direction; as a result, groundwater is expected to flow south/southeast in the direction of the Lake Ontario.

Fill Placement

No fill material was present on the Phase I Property at the time of the site visit although fill is anticipated to have been used on the property during past developments.

Areas of Natural Significance

No areas of natural significance were identified within the Phase I Study Area.

Water Bodies

No bodies of water were identified within the Phase I Study Area.

Drinking Water Wells

No records of domestic drinking water wells, either active or historical, were identified within the Phase I Study Area

Existing Buildings and Structures

The Phase I Property consists of one single storey building with a partial basement level.

Subsurface Structures and Utilities

The Phase I Property is municipally serviced.

Neighbouring Land Use

Neighbouring land use in the Phase I Study Area consists primarily of commercial and residential uses.

Potentially Contaminating Activities and Areas of Potential Environmental Concern

Seven PCAs were identified within the Phase I Study Area, six of which are considered to have the capacity to impact the Phase I Property.

Assessment of Uncertainty and/or Absence of Information

The information available for review as part of the preparation of this Phase I ESA is considered to be sufficient to conclude that there are seven PCAs in the Phase I Study Area that have resulted in six APECs on the Phase I Property.

A variety of independent sources were consulted as part of this assessment, and as such, the conclusions of this report are not affected by uncertainty which may be present with respect to the individual sources.

8.0 CONCLUSIONS

8.1 Assessment

Paterson Group was retained by Fotenn to carry out a Phase I Environmental Site Assessment (ESA) for the Guildwood GO Station addressed 4105 Kingston Road, in Scarborough, Ontario. The purpose of this Phase I ESA was to research the past and current use of the Phase I Property and the Phase I Study Area and to identify any environmental concerns with the potential to have impacted the Phase I Property.

Based on the historical review, the west half of the Phase I Property (4071 Kingston Road) was historically occupied by a lumber yard beginning in the mid to late 1930s, which expanded under changing ownership until the business ceased operations in the mid-1990s. The east half of the Phase I Property remained undeveloped until the late 1970s or early 1980s, when it was developed with the present-day Guildwood GO commuter station and associated surface parking facilities. Neighbouring properties during this period were primarily residential, with some commercial uses along Kingston Road, including the Arcade Motel to the northwest (later U-Haul) and the Chevrolet Sales and Service Centre to the northeast.

The Phase I Property is currently occupied by the Guildwood GO commuter train station, which includes a transit building, passenger platforms, and associated surface parking areas serving daily commuters. The site is fully serviced by municipal infrastructure. Neighbouring land use consists of a mix of commercial and residential properties to the north, east, and west, including the U-Haul facility and the former Chevrolet dealership along Kingston Road, as well as low-density residential housing to the east and west. To the south, the Phase I Property is bounded by the GO rail corridor and associated southern terminal facilities, beyond which additional residential neighbourhoods are present.

Based on the findings of the assessment, several potentially contaminating activities (PCAs) were identified on and adjacent to the Phase I Property. On-site PCAs include an aboveground storage tank, a pad-mounted transformer, former aboveground storage tanks associated with the lumber yard as well as the routine operations of the yard, and the historical importation of fill of unknown quality. Off-site PCAs included the U-Haul facility at 4095 Kingston Road, with a history of fuel storage tanks and waste generation, the former Chevrolet dealership at 4121 Kingston Road, which operated for several decades as an automotive sales and service facility with associated fuel storage and solvent use, and the rail line located south of the Phase I Property. Each of the identified activities, with the

exception of the rail line which is considered to be downgradient of the Phase I Property, are considered to have the potential to have resulted in an APEC on the Phase I Property. In total, seven potentially contaminating activities resulting in six APECs were identified.

Based on our findings of the assessment, six PCAs are considered to have potentially resulted in APECs on the Phase I Study Property. It is our opinion that **a Phase II Environmental Site Assessment is required for the Phase I Property.**

9.0 STATEMENT OF LIMITATIONS

This Phase I Environmental Site Assessment report has been prepared under the supervision of a Qualified Person, in general accordance with O.Reg. 153/04, as amended, and CSA Z768-01 (R2022). The conclusions presented herein are based on information gathered from a limited historical review and field inspection program. The findings of the Phase I ESA are based on a review of readily available geological, historical, and regulatory information and a cursory review made at the time of the field assessment. The historical research relies on information supplied by others, such as, local, provincial, and federal agencies and was limited within the scope-of-work, time, and budget of the project herein.

Should any conditions be encountered at the subject site and/or historical information that differ from our findings, we request that we be notified immediately in order to allow for a reassessment.

This report was prepared for the sole use of Fotenn Consultants Inc. Permission and notification from the above noted party and Paterson will be required to release this report to any other party.

Paterson Group Inc.



Curtis Black, P.Eng., M.Eng.



For Michael Beaudoin, P.Eng., QP_{ESA}

Report Distribution:

- Fotenn Consultants Inc.
- Paterson Group

10.0 REFERENCES

Federal Records

Air photos at the Energy Mines and Resources Air Photo Library.

National Archives.

Maps and photographs (Geological Survey of Canada surficial and subsurface mapping).

Natural Resources Canada – The Atlas of Canada.

Environment Canada, National Pollutant Release Inventory.

Provincial Records

MECP Freedom of Information and Privacy Office.

MECP Municipal Coal Gasification Plant Site Inventory, 1991.

MECP document titled “Waste Disposal Site Inventory in Ontario”.

MECP Brownfields Environmental Site Registry.

Office of Technical Standards and Safety Authority, Fuels Safety Branch.

MNR Areas of Natural Significance.

MECP Water Well Record Inventory.

Chapman, L.J., and Putnam, D.F., 1984: ‘The Physiography of Southern Ontario, Third Edition’, Ontario Geological Survey Special Volume 2.

PCB Waste Storage Site Inventory.

Municipal Records

City of Toronto Archives.

Scarborough ArcGIS.

City of Toronto Zoning Map.

Local Information Sources

Personal Interviews.

Public Information Sources

Google Earth.

Google Maps/Street View.

Private Information Sources

ERIS Report.

FIGURES

FIGURE 1 – KEY PLAN

FIGURE 2 – TOPOGRAPHIC MAP

DRAWING TE0147-1 – SITE PLAN

DRAWING TE0147-2 – SURROUNDING LAND USE PLAN

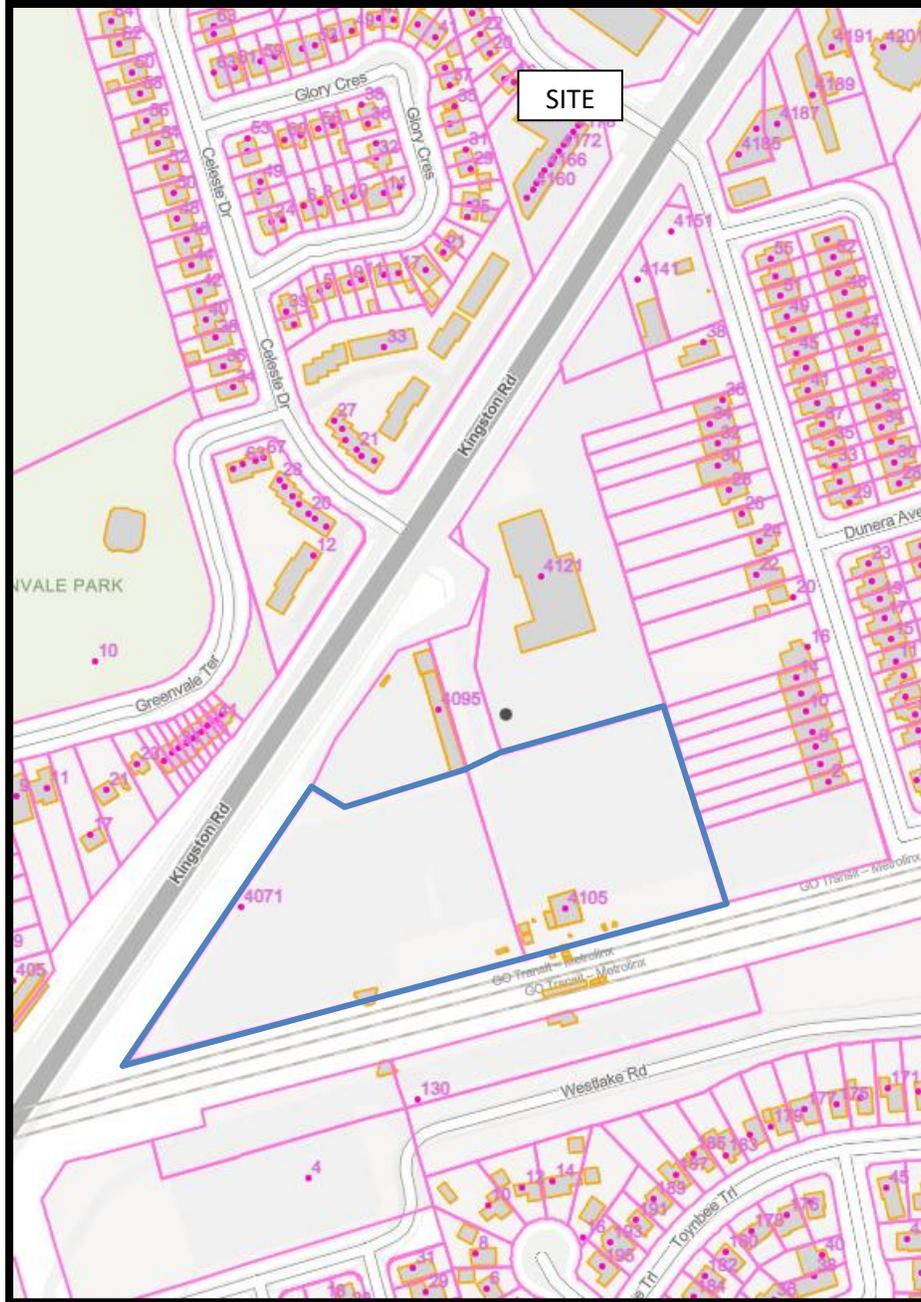
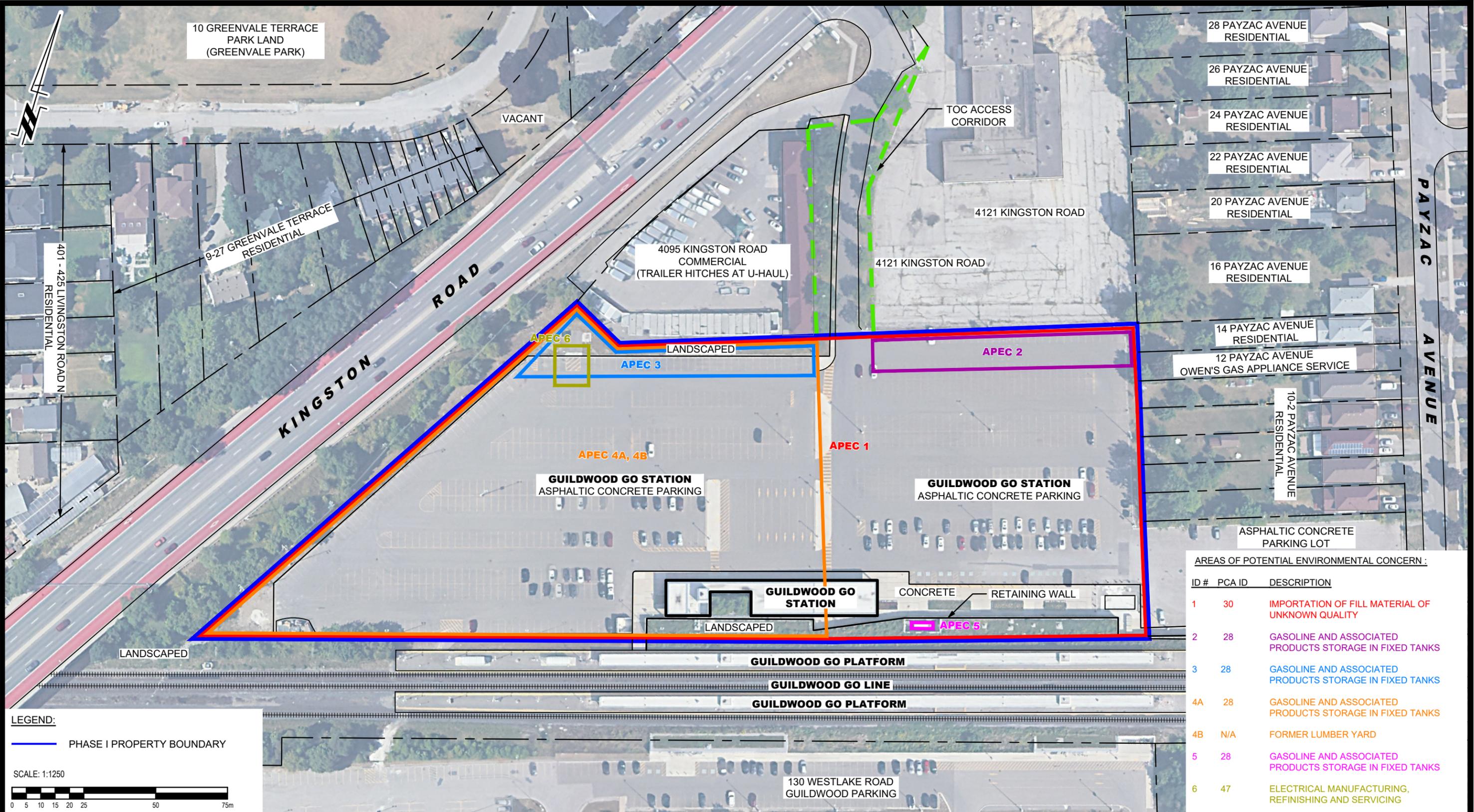


FIGURE 1
KEY PLAN



AREAS OF POTENTIAL ENVIRONMENTAL CONCERN :

ID #	PCA ID	DESCRIPTION
1	30	IMPORTATION OF FILL MATERIAL OF UNKNOWN QUALITY
2	28	GASOLINE AND ASSOCIATED PRODUCTS STORAGE IN FIXED TANKS
3	28	GASOLINE AND ASSOCIATED PRODUCTS STORAGE IN FIXED TANKS
4A	28	GASOLINE AND ASSOCIATED PRODUCTS STORAGE IN FIXED TANKS
4B	N/A	FORMER LUMBER YARD
5	28	GASOLINE AND ASSOCIATED PRODUCTS STORAGE IN FIXED TANKS
6	47	ELECTRICAL MANUFACTURING, REFINISHING AND SERVICING

LEGEND:
 PHASE I PROPERTY BOUNDARY

SCALE: 1:1250

9 AURIGA DRIVE
 OTTAWA, ON
 K2E 7T9
 TEL: (613) 226-7381

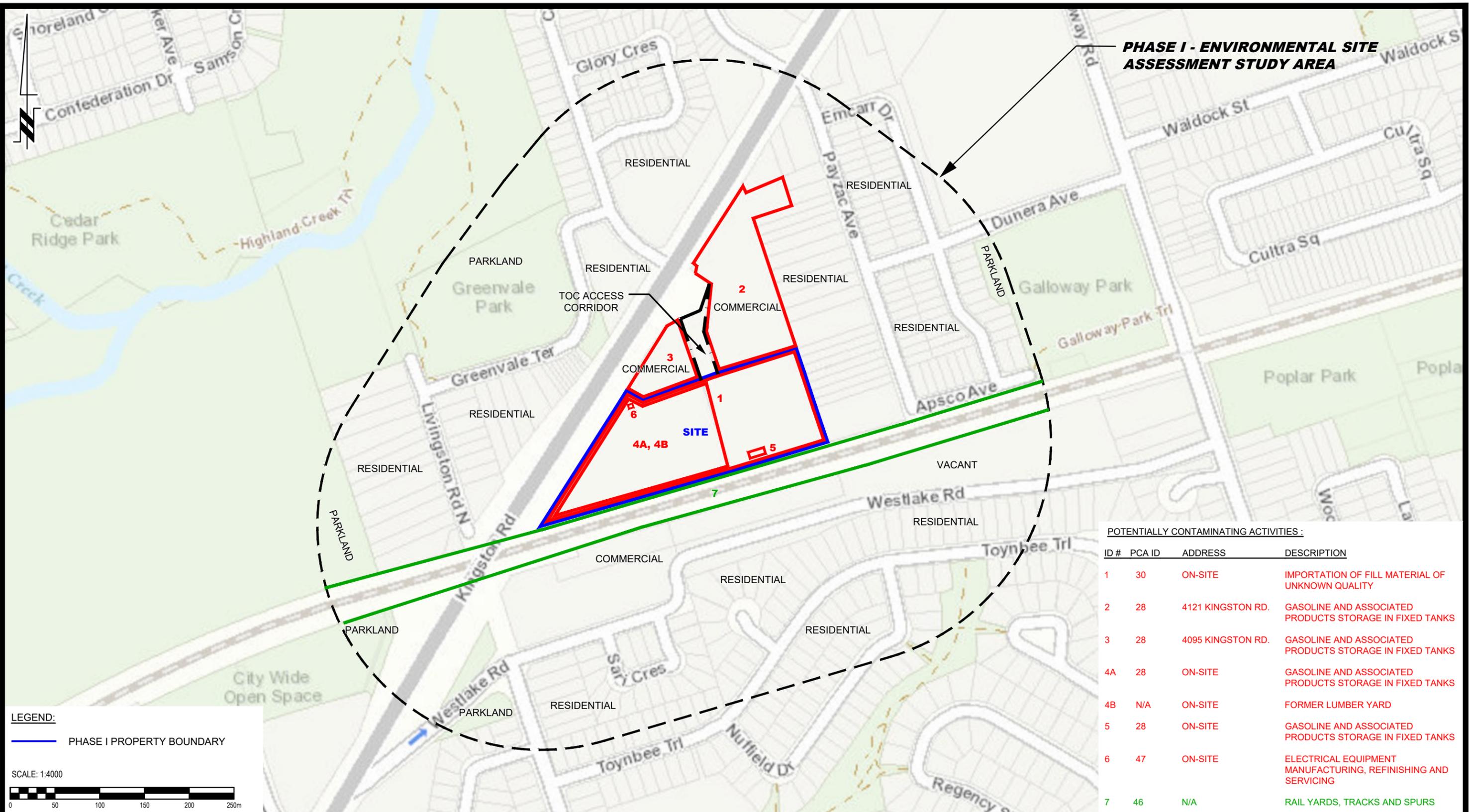
NO.	REVISIONS	DATE	INITIAL

FOTENN
PHASE I - ENVIRONMENTAL SITE ASSESSMENT
GUILDWOOD GO STATION

SCARBOROUGH, ONTARIO

SITE PLAN

Scale:	1:1250	Date:	09/2025
Drawn by:	GK	Report No.:	TE0147-1
Checked by:	CB	Dwg. No.:	TE0147-1
Approved by:	AM	Revision No.:	



PHASE I - ENVIRONMENTAL SITE ASSESSMENT STUDY AREA

LEGEND:
 PHASE I PROPERTY BOUNDARY

SCALE: 1:4000

POTENTIALLY CONTAMINATING ACTIVITIES:

ID #	PCA ID	ADDRESS	DESCRIPTION
1	30	ON-SITE	IMPORTATION OF FILL MATERIAL OF UNKNOWN QUALITY
2	28	4121 KINGSTON RD.	GASOLINE AND ASSOCIATED PRODUCTS STORAGE IN FIXED TANKS
3	28	4095 KINGSTON RD.	GASOLINE AND ASSOCIATED PRODUCTS STORAGE IN FIXED TANKS
4A	28	ON-SITE	GASOLINE AND ASSOCIATED PRODUCTS STORAGE IN FIXED TANKS
4B	N/A	ON-SITE	FORMER LUMBER YARD
5	28	ON-SITE	GASOLINE AND ASSOCIATED PRODUCTS STORAGE IN FIXED TANKS
6	47	ON-SITE	ELECTRICAL EQUIPMENT MANUFACTURING, REFINISHING AND SERVICING
7	46	N/A	RAIL YARDS, TRACKS AND SPURS

9 AURIGA DRIVE
 OTTAWA, ON
 K2E 7T9
 TEL: (613) 226-7381

NO.	REVISIONS	DATE	INITIAL

FOTENN

PHASE I - ENVIRONMENTAL SITE ASSESSMENT
GUILDWOOD GO STATION

SCARBOROUGH, ONTARIO

Title: **SURROUNDING LAND USE PLAN**

Scale:	1:4000	Date:	09/2025
Drawn by:	GK	Report No.:	TE0147-1
Checked by:	CB	Dwg. No.:	TE0147-2
Approved by:	AM	Revision No.:	

APPENDIX 1

AERIAL PHOTOGRAPHS



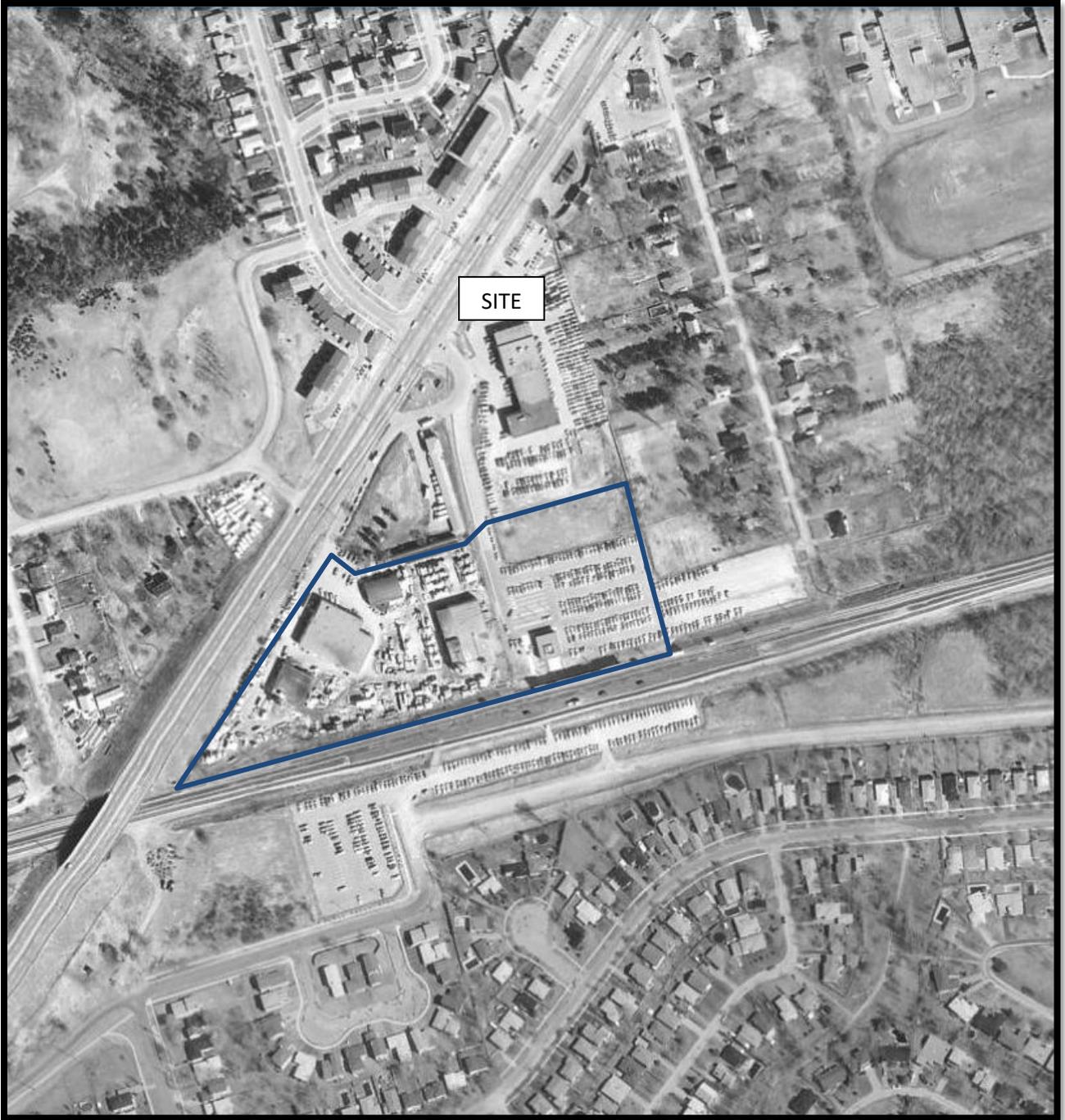
AERIAL PHOTOGRAPH
1939



AERIAL PHOTOGRAPH
1954



AERIAL PHOTOGRAPH
1965



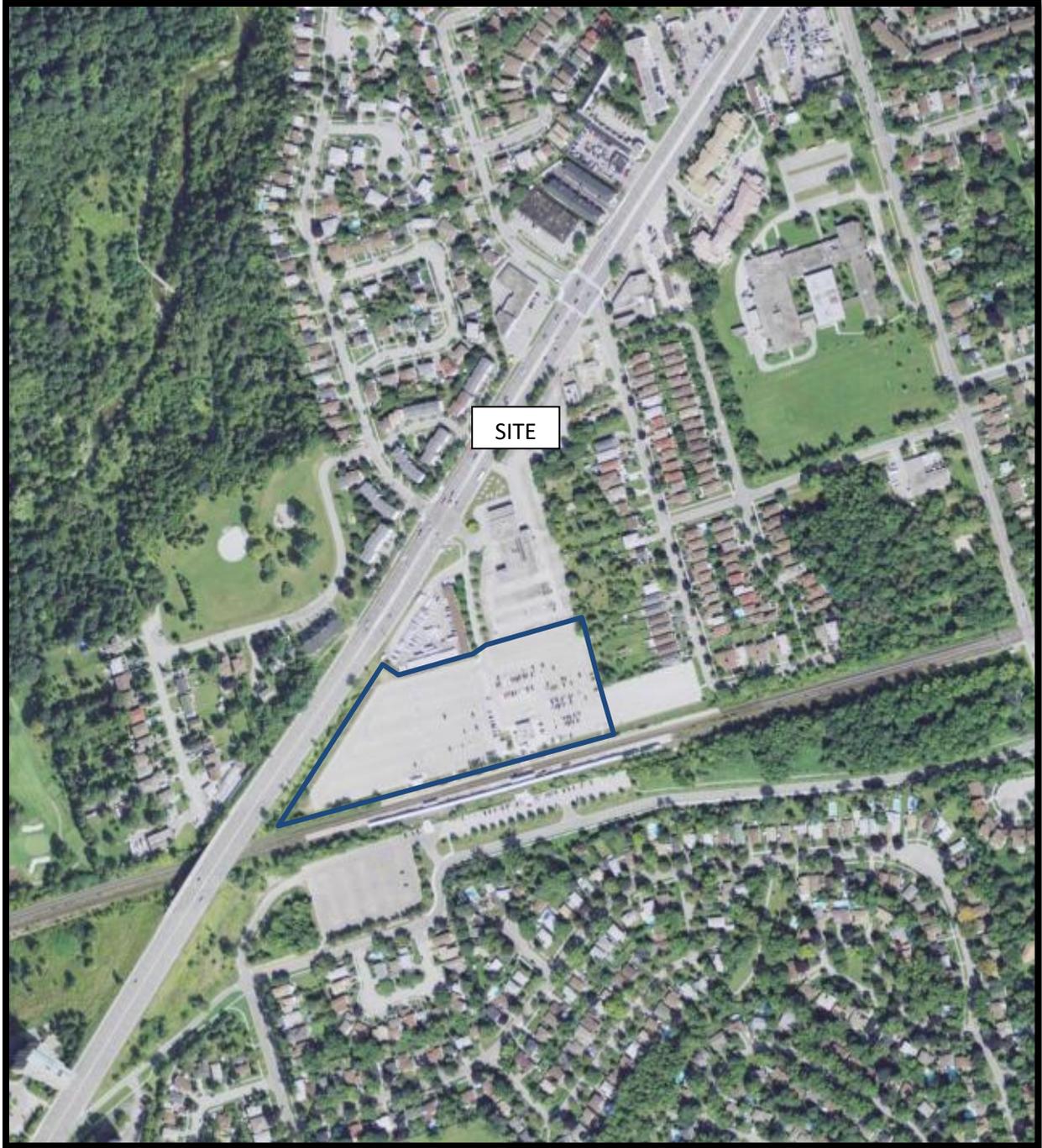
AERIAL PHOTOGRAPH
1978



AERIAL PHOTOGRAPH
1997



AERIAL PHOTOGRAPH
2005



AERIAL PHOTOGRAPH
2011



AERIAL PHOTOGRAPH
2025

APPENDIX 2

TSSA CORRESPONDANCE

MECP WELL RECORDS

MECP FREEDOM OF INFORMATION

ERIS REPORT

Curtis Black

From: Public Information Services <publicinformationservices@tssa.org>
Sent: August 26, 2025 7:16 AM
To: Curtis Black
Subject: RE: TE0147 - Search Records Request

External Email: Do not click on links or open attachments unless you trust the sender.

RECORD FOUND IN CURRENT DATABASE

Hello,

Thank you for your request for confirmation of public information. TSSA has performed a preliminary search of TSSA's current database.

- We confirm that there are records in our current database of any fuel storage tanks at the subject address(es).

Inventory Number	Address	City	Province	Postal Code	Reason Code	Asset Type / Inventory Item
11042710	4071 KINGSTON RD WEST HILL	SCARBOROUGH	ON	M1E 2M3	EXPIRED	FS LIQUID FUEL TANK
9365300	4071 KINGSTON RD WEST HILL	SCARBOROUGH	ON	M1E 2M3	EXPIRED	FS PRIVATE FUEL OUTLET - SELF SERVE

Inventory Number	Address	City	Province	Postal Code	Reason Code	Asset Type / Inventory Item
10186193	4095 KINGSTON RD	SCARBOROUGH	ON	M1E 2M3	Expired- Interim	FS PROPANE REFILL CNTR - CYLR FILL
10955140	4095 KINGSTON RD	SCARBOROUGH	ON	M1E 2M3	EXPIRED	FS LIQUID FUEL TANK
11501579	4095 KINGSTON RD	SCARBOROUGH	ON	M1E 2M3	EXPIRED	FS PROPANE TANK
9705216	4095 KINGSTON RD	SCARBOROUGH	ON	M1E 2M3	EXPIRED	FS GASOLINE STATION - FULL SERVE

Inventory Number	Address	City	Province	Postal Code	Reason Code	Asset Type / Inventory Item
------------------	---------	------	----------	-------------	-------------	-----------------------------

10045107	4151 KINGSTON RD	SCARBOROUGH	ON	M1E 2M3	EXPIRED	FS PROPANE REFILL CNTR - CYLR FILL
11042777	4151 KINGSTON RD	SCARBOROUGH	ON	M1E 2M3	EXPIRED	FS LIQUID FUEL TANK
11042786	4151 KINGSTON RD	SCARBOROUGH	ON	M1E 2M3	EXPIRED	FS LIQUID FUEL TANK
11042792	4151 KINGSTON RD	SCARBOROUGH	ON	M1E 2M3	EXPIRED	FS LIQUID FUEL TANK
11042801	4151 KINGSTON RD	SCARBOROUGH	ON	M1E 2M3	EXPIRED	FS LIQUID FUEL TANK
11042816	4151 KINGSTON RD	SCARBOROUGH	ON	M1E 2M3	EXPIRED	FS LIQUID FUEL TANK
11355233	4151 KINGSTON RD	SCARBOROUGH	ON	M1E 2M3	EXPIRED	FS PROPANE TANK
9779348	4151 KINGSTON RD	SCARBOROUGH	ON	M1E 2M3	EXPIRED	FS GASOLINE STATION - FULL SERVE

Accessing the applications

1. Click [Request a Public Record](#) - TSSA and click “need a copy of a document”
2. Select the appropriate application, download it, complete it in full and save it (Note: you will have to upload the application)
3. Proceed to page 3 of the application and click the “TSSA Service Prepayment Portal” link under payment options (the link will take you the secure site where you can pay for the request via credit card)

Accessing the Service Prepayment Portal

1. Select new or existing customer (*if you are an existing customer, you will need your account number & postal code to access your account)
2. Under “Program Area” select **Public Information** and click continue
3. Enter application form number (found on the bottom left corner of the application form) and click continue
4. Complete the primary contact information section
5. Complete the fee section
6. Upload your completed application
7. Upload supporting documents (if required) and click continue

Once all steps have been successfully completed you will receive your payment receipt via email.

TSSA does not make any representations or warranties with respect to the accuracy or completeness of any records released. The requestor assumes all risk in using or relying on the information provided.

If you have any questions or concerns, please do not hesitate to contact our Public Information Release team at publicinformationservices@tssa.org.

Kind regards,

From: Curtis Black <CBlack@patersongroup.ca>
Sent: Monday, August 25, 2025 3:34 PM
To: Public Information Services <publicinformationservices@tssa.org>
Subject: TE0147 - Search Records Request

[CAUTION]: This email originated outside the organisation.
Please do not click links or open attachments unless you recognise the source of this email and know the content is safe.

Good afternoon,

Could you please conduct a search of your records for the following properties.

4071, 4095, 4105, 4121, 4141, 4151 Kingston Road
4, 130 Westlake Road
12, 16 Celeste Drive

Kind regards,



CURTIS BLACK, P.Eng., M.Eng.

Junior Project Manager

TEL: (647) 254-0500 ext. 502

DIRECT: (647) 453-1785

1535 MEYERSIDE DRIVE, SUITE 7 & 8
MISSISSAUGA, ON, L5T 1M9

patersongroup.ca

NEW OFFICE OPEN IN THE GREATER TORONTO AREA WITH OUR EXPANSIVE LIST OF SERVICES NOW AVAILABLE!

This electronic message and any attached documents are intended only for the named recipients. This communication from the Technical Standards and Safety Authority may contain information that is privileged, confidential or otherwise protected from disclosure and it must

not be disclosed, copied, forwarded or distributed without authorization. If you have received this message in error, please notify the sender immediately and delete the original message.

A073012

4886 Page 6 of 6

Measurements recorded in: Metric Imperial

Address of Well Location (Street Number/Name) 4121 Kingston Road
 Township _____ Lot _____ Concession _____
 County/District/Municipality _____ City/Town/Village Scarborough
 Province Ontario Postal Code _____
 UTM Coordinates Zone Easting Northing Municipal Plan and Sublot Number Other WKQ-000449

Overburden and Bedrock Materials/Abandonment Sealing Record (see instructions on the back of this form)

General Colour	Most Common Material	Other Materials	General Description	Depth (m/ft)	
				From	To
Bk.	ORGANICS	FILL	Loose	0	1.3
Brown	SAND	GRANULAR	"	1.3	3.1
Gray	SAND	SILT	Wet/Pense	3.1	6.1

Annular Space

Depth Set at (m/ft)	Type of Sealant Used (Material and Type)	Volume Placed (m³/ft³)
0 0.3	CONCRETE	
0.3 2.44	BENTONITE	
2.44 6.1	SAND	

Results of Well Yield Testing

After test of well yield, water was: <input type="checkbox"/> Clear and sand free <input type="checkbox"/> Other, specify _____	Draw Down		Recovery	
	Time (min)	Water Level (m/ft)	Time (min)	Water Level (m/ft)
If pumping discontinued, give reason: Pump intake set at (m/ft) Pumping rate (l/min / GPM) Duration of pumping _____ hrs + _____ min Final water level end of pumping (m/ft) If flowing give rate (l/min / GPM) Recommended pump depth (m/ft) Recommended pump rate (l/min / GPM) Well production (l/min / GPM) Disinfected? <input type="checkbox"/> Yes <input type="checkbox"/> No	Static Level			
	1		1	
	2		2	
	3		3	
	4		4	
	5		5	
	10		10	
	15		15	
	20		20	
	25		25	
	30		30	
	40		40	
	50		50	
	60		60	

Method of Construction
 Cable Tool Diamond Public Commercial Not used
 Rotary (Conventional) Jetting Domestic Municipal Dewatering
 Rotary (Reverse) Driving Livestock Xest Hole Xmonitoring
 Boring Digging Irrigation Cooling & Air Conditioning
 Air percussion Industrial
 Other, specify **Direct Push** Other, specify _____

Construction Record - Casing

Inside Diameter (cm/in)	Open Hole OR Material (Galvanized, Fibreglass, Concrete, Plastic, Steel)	Wall Thickness (cm/in)	Depth (m/ft)		Status of Well
			From	To	
3.81	P.V.C	.25	0	3.1	<input type="checkbox"/> Water Supply <input type="checkbox"/> Replacement Well <input checked="" type="checkbox"/> Xest Hole <input type="checkbox"/> Recharge Well <input type="checkbox"/> Dewatering Well <input checked="" type="checkbox"/> Xobservation and/or Monitoring Hole <input type="checkbox"/> Alteration (Construction) <input type="checkbox"/> Abandoned, Insufficient Supply <input type="checkbox"/> Abandoned, Poor Water Quality <input type="checkbox"/> Abandoned, other, specify _____ <input type="checkbox"/> Other, specify _____

Construction Record - Screen

Outside Diameter (cm/in)	Material (Plastic, Galvanized, Steel)	Slot No.	Depth (m/ft)	
			From	To
3.81	P.V.C	10	3.1	6.1

Water Details

Water found at Depth (m/ft)	Kind of Water: <input type="checkbox"/> Fresh <input type="checkbox"/> Untested	Hole Diameter
	<input type="checkbox"/> Gas <input type="checkbox"/> Other, specify _____	Depth (m/ft) From To Diameter (cm/in)
	<input type="checkbox"/> Fresh <input type="checkbox"/> Untested	
	<input type="checkbox"/> Gas <input type="checkbox"/> Other, specify _____	
	<input type="checkbox"/> Fresh <input type="checkbox"/> Untested	
	<input type="checkbox"/> Gas <input type="checkbox"/> Other, specify _____	

Well Contractor and Well Technician Information

Business Name of Well Contractor: **Strata Soil Sampling Inc.** Well Contractor's Licence No.: **7241**

Business Address (Street Number/Name): **147-2 West Beaver Creek Road** Municipality: **Richmond Hill**

Province: **Ontario** Postal Code: **L4B 1C6** Business E-mail Address: **wrecords@stratasoil.com**

Bus. Telephone No. (inc. area code): **905-764-9304** Name of Well Technician (Last Name, First Name): **Mike Brown**

Well Technician's Licence No.: **T-2977** Signature of Technician and/or Contractor: *[Signature]* Date Submitted: **2008 09/14**

Map of Well Location

Please provide a map below following instructions on the back.

Comments: **General contractor: Pinchin Environmental**

Well owner's information package delivered: Yes No

Date Package Delivered: _____ Date Work Completed: _____

Ministry Use Only
 Audit No. **Z 8183**
JUL 31 2008
 Received _____

Measurements recorded in: Metric Imperial

A159796

Page 1 of 1

Well Owner's Information

First Name: [Redacted] Last Name / Organization: **GO TRANSIT / METROLINX** E-mail Address: [Redacted] Well Constructed by Well Owner

Mailing Address (Street Number/Name): **20 BAY ST** Municipality: **TORONTO** Province: **ON** Postal Code: **M5J2W3** Telephone No. (inc. area code): **416 869 3600**

Well Location

Address of Well Location (Street Number/Name): **4105 Kingston Rd** Township: **TORONTO** Lot: [Redacted] Concession: [Redacted]

County/District/Municipality: **TORONTO** City/Town/Village: **TORONTO** Province: **Ontario** Postal Code: [Redacted]

UTM Coordinates: Zone **18Q** Easting **7644928** Northing **4846211** Municipal Plan and Sublot Number: [Redacted] Other: [Redacted]

Overburden and Bedrock Materials/Abandonment Sealing Record (see instructions on the back of this form)

General Colour	Most Common Material	Other Materials	General Description	Depth (m/ft)	
				From	To
Black	Asphalt.	sand STONES.	hard.	0	0.6
Brown	gravel	Sand	loose.	0.6	1.5
Brown	fill	Sand BRICKS.	Loose.	1.5	5.0
Brown	Silt	CLAY.	hard	5	12.0
Grey	Silt	CLAY.	hard	12.0	30.0

Annular Space

Depth Set at (m/ft)	Type of Sealant Used (Material and Type)	Volume Placed (m ³ /ft ³)
30 to 20	Bentonite Chips & Sand	
8 to 1.0	Bentonite Chips	
1.0 to 0	Cement	

Method of Construction

Cable Tool Diamond Rotary (Conventional) Jetting Rotary (Reverse) Driving Boring Digging Air percussion Other, specify

Well Use

Public Commercial Not used Domestic Municipal Dewatering Livestock Test Hole Monitoring Irrigation Cooling & Air Conditioning Industrial Other, specify

Construction Record - Casing

Inside Diameter (cm/in)	Open Hole OR Material (Galvanized, Fibreglass, Concrete, Plastic, Steel)	Wall Thickness (cm/in)	Depth (m/ft)		Status of Well
			From	To	
2	PVC	SC40	10	0.5	<input type="checkbox"/> Water Supply <input type="checkbox"/> Replacement Well <input type="checkbox"/> Test Hole <input type="checkbox"/> Recharge Well <input type="checkbox"/> Dewatering Well <input checked="" type="checkbox"/> Observation and/or Monitoring Hole <input type="checkbox"/> Alteration (Construction) <input type="checkbox"/> Abandoned, Insufficient Supply <input type="checkbox"/> Abandoned, Poor Water Quality <input type="checkbox"/> Abandoned, other, specify <input type="checkbox"/> Other, specify

Construction Record - Screen

Outside Diameter (cm/in)	Material (Plastic, Galvanized, Steel)	Slot No.	Depth (m/ft)	
			From	To
2	PVC	10	20	10

Water Details

Water found at Depth (m/ft)	Kind of Water: <input type="checkbox"/> Fresh <input type="checkbox"/> Untested <input type="checkbox"/> Gas <input type="checkbox"/> Other, specify
0 to 30	

Hole Diameter

Depth (m/ft)	Diameter (cm/in)
0 to 30	5

Well Contractor and Well Technician Information

Business Name of Well Contractor: **Arcost Drilling** Well Contractor's Licence No.: **6032**

Business Address (Street Number/Name): **1860 Burnley Industrial Ave.** Municipality: **YORK**

Province: **ONT** Postal Code: **L0A1G0** Business E-mail Address: **wfo@arcostdrilling.com**

Bus. Telephone No. (inc. area code): **905 888 9999** Name of Well Technician (Last Name, First Name): **Monette Clark**

Well Technician's Licence No.: **T 6 8 5** Signature of Technician and/or Contractor: [Signature] Date Submitted: **20141006**

Results of Well Yield Testing

After test of well yield, water was: Clear and sand free Other, specify

If pumping discontinued, give reason: [Redacted]

Pump intake set at (m/ft): [Redacted]

Pumping rate (l/min / GPM): [Redacted]

Duration of pumping: [Redacted] hrs + [Redacted] min

Final water level end of pumping (m/ft): [Redacted]

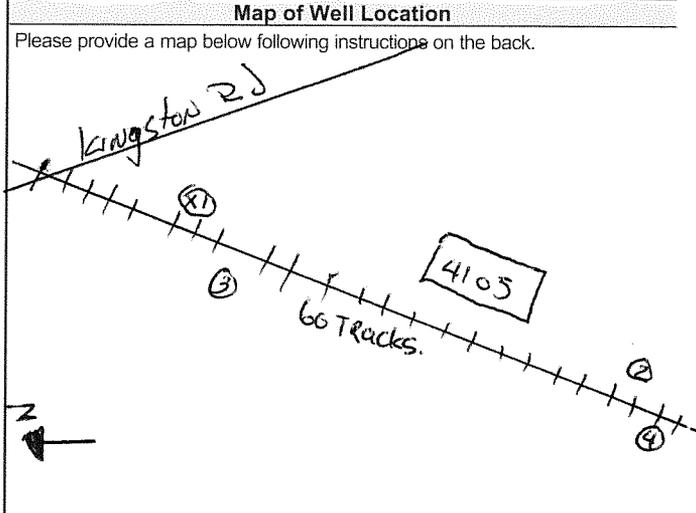
If flowing give rate (l/min / GPM): [Redacted]

Recommended pump depth (m/ft): [Redacted]

Recommended pump rate (l/min / GPM): [Redacted]

Well production (l/min / GPM): [Redacted]

Disinfected? Yes No



Comments: **SPL. 14A35**

Well owner's information package delivered: Yes No

Date Package Delivered: **20141006**

Date Work Completed: **20141006**

Ministry Use Only

Audit No.: **Z183664**

Received: **28 JAN 14**



Measurements recorded in: Metric Imperial

4270721

5-24400 Page of

Well Location

Address of Well Location (Street Number/Name): 4158-4180 Kingston Rd
 Township: _____ Lot: _____ Concession: _____
 County/District/Municipality: _____ City/Town/Village: Toronto
 Province: Ontario Postal Code: _____
 UTM Coordinates: Zone: 83 Easting: 17644978 Northing: 4846341
 Municipal Plan and Sublot Number: _____ Other: _____

Overburden and Bedrock Materials/Abandonment Sealing Record (see instructions on the back of this form)

General Colour	Most Common Material	Other Materials	General Description	Depth (m/ft) From	Depth (m/ft) To
Blk	Asphalt			0	4"
BRN	Silt	Sand		4"	20'
GRY	Silt	Sand		20'	27'

Annular Space

Depth Set at (m/ft) From	Depth Set at (m/ft) To	Type of Sealant Used (Material and Type)	Volume Placed (m³/ft³)
27'	14'	Sand	
14'	0	Hotepoxy flushmount	

Results of Well Yield Testing

After test of well yield, water was: <input type="checkbox"/> Clear and sand free <input type="checkbox"/> Other, specify _____	Draw Down		Recovery	
	Time (min)	Water Level (m/ft)	Time (min)	Water Level (m/ft)
If pumping discontinued, give reason: _____	Static Level			
	1		1	
	Pump intake set at (m/ft)	2		2
	Pumping rate (l/min / GPM)	3		3
	Duration of pumping _____ hrs + _____ min	4		4
	5		5	
Final water level end of pumping (m/ft)	10		10	
If flowing give rate (l/min / GPM)	15		15	
	20		20	
	Recommended pump depth (m/ft)	25		25
	Recommended pump rate (l/min / GPM)	30		30
Well production (l/min / GPM)	40		40	
	50		50	
Disinfected? <input type="checkbox"/> Yes <input type="checkbox"/> No	60		60	

Method of Construction

Cable Tool Diamond Public Commercial Not used
 Rotary (Conventional) Jetting Domestic Municipal Dewatering
 Rotary (Reverse) Driving Livestock Test Hole Monitoring
 Boring Digging Irrigation Cooling & Air Conditioning
 Air percussion Industrial
 Other, specify Direct Ash

Construction Record - Casing

Inside Diameter (cm/in)	Open Hole OR Material (Galvanized, Fibreglass, Concrete, Plastic, Steel)	Wall Thickness (cm/in)	Depth (m/ft)		Status of Well
			From	To	
2"	PVC	.25	0	17'	<input type="checkbox"/> Water Supply <input type="checkbox"/> Replacement Well <input checked="" type="checkbox"/> Test Hole <input type="checkbox"/> Recharge Well <input type="checkbox"/> Dewatering Well <input checked="" type="checkbox"/> Observation and/or Monitoring Hole <input type="checkbox"/> Alteration (Construction) <input type="checkbox"/> Abandoned, Insufficient Supply <input type="checkbox"/> Abandoned, Poor Water Quality <input type="checkbox"/> Abandoned, other, specify _____ <input type="checkbox"/> Other, specify _____

Construction Record - Screen

Outside Diameter (cm/in)	Material (Plastic, Galvanized, Steel)	Slot No.	Depth (m/ft)	
			From	To
2.25	PVC	.10	17'	25'

Water Details

Water found at Depth (m/ft)	Kind of Water: <input type="checkbox"/> Fresh <input type="checkbox"/> Untested <input type="checkbox"/> Gas <input type="checkbox"/> Other, specify _____	Depth (m/ft) From	Depth (m/ft) To	Diameter (cm/in)
		0	27'	8"

Well Contractor and Well Technician Information

Business Name of Well Contractor: Strata Soil Sampling
 Well Contractor's Licence No.: 7241
 Business Address (Street Number/Name): 129 Ringwood Drive
 Municipality: Stouffville
 Province: ON Postal Code: L4A8C1 Business E-mail Address: wrecord@stratasoil.com
 Bus. Telephone No. (inc. area code): 9059407919 Name of Well Technician (Last Name, First Name): Luceze M.K.
 Well Technician's Licence No.: 7388 Signature of Technician and/or Contractor: [Signature] Date Submitted: 2019/10/29

Map of Well Location

Please provide a map below following instructions on the back.
 MW3

Comments:

Well owner's information package delivered: Yes No

Date Package Delivered: YYY Y MM DD: 2019/10/29

Date Work Completed: 2019/10/29

Ministry Use Only

Audit No.: 327321
 Received: NOV 27 2019



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4158 Kingston Rd

Scarborough, ON M1E 2M4

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Directions
- 
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Nearby
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QR52+CH Toronto, Ontario

Photos

NOV 27 2019 2327321

<https://www.google.ca/maps/place/4158+Kingston+Rd,+Scarborough,+ON+M1E+2M4/...> 14/11/2019



Measurements recorded in: Metric Imperial

A280173

5-24400 Page of

Well Owner's Information

First Name: Steve Bishop, Last Name / Organization: North American Property Group, E-mail Address: [blank], Mailing Address: 2851 John Street, Suite 1, Markham, ON, L3R5R7, Telephone No. [blank]

Well Location

Address of Well Location: 4158-4180 Kingston Rd, Township: [blank], City/Town/Village: Toronto, Province: Ontario, Postal Code: [blank], UTM Coordinates: NAD 83 176449474846513

Overburden and Bedrock Materials/Abandonment Sealing Record

Table with 5 columns: General Colour, Most Common Material, Other Materials, General Description, Depth (m/ft). Rows include B/C Asphalt, BRN Silty, and GR/Y Silty Sand.

Annular Space table with 4 columns: Depth Set at (m/ft) From/To, Type of Sealant Used, Volume Placed (m³/ft³). Rows include Sand and Holeplug flushmount.

Method of Construction and Well Use checkboxes. Includes Cable Tool, Rotary, Boring, etc. Well Use includes Public, Commercial, Municipal, etc.

Construction Record - Casing table with 5 columns: Inside Diameter, Open Hole OR Material, Wall Thickness, Depth (m/ft) From/To, Status of Well. Row: 2" PVC, 25, 0 to 17'.

Construction Record - Screen table with 5 columns: Outside Diameter, Material, Slot No., Depth (m/ft) From/To, Status of Well. Row: 2.25 PVC, 10, 17' to 27'.

Water Details and Hole Diameter table. Water found at Depth (m/ft) and Kind of Water (Fresh/Untested). Hole Diameter (m/ft) and Diameter (cm/in).

Well Contractor and Well Technician Information. Business Name: Strata Soil Sampling, Business Address: 129 Kingwood Drive, Stouffville, ON. Well Technician: Cecese Mik.

Results of Well Yield Testing table. Columns: Draw Down (Time, Water Level), Recovery (Time, Water Level). Rows 1-60.

Map of Well Location. Please provide a map below following instructions on the back. MW1

Ministry Use Only. Audit No. 2327371, Date Work Completed: 2019/10/29, Received: NOV 27 2019.



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4158 Kingston Rd

Scarborough, ON M1E 2M4

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Photos

NOV 27 2019 *2329391*



Measurements recorded in: Metric Imperial

A280182

5-24400 Page ____ of ____

Well Owner's Information

First Name: Steve Bishop, Last Name / Organization: North American Property Group, E-mail Address: [blank], Mailing Address: 2881 John St, suite 1, Municipality: Markham, Province: ON, Postal Code: L3R6R7, Telephone No.: [blank]

Well Location

Address of Well Location: 7158-4180 Kingston Rd, Township: [blank], Lot: [blank], Concession: [blank], City/Town/Village: Toronto, Province: Ontario, Postal Code: [blank], UTM Coordinates: NAD 83 176449644846350, Municipal Plan and Sublot Number: [blank]

Overburden and Bedrock Materials/Abandonment Sealing Record (see instructions on the back of this form)

Table with columns: General Colour, Most Common Material, Other Materials, General Description, Depth (m/ft) From, To. Includes entries for BIK Asphalt, BAN Silt, and GRAY Silt.

Annular Space table with columns: Depth Set at (m/ft) From, To, Type of Sealant Used (Material and Type), Volume Placed (m³/ft³). Includes entries for Sand and Holeplug Plushment.

Method of Construction and Well Use section with checkboxes for Cable Tool, Rotary, Boring, etc., and Public, Commercial, Domestic, etc.

Construction Record - Casing table with columns: Inside Diameter (cm/in), Open Hole OR Material, Wall Thickness (cm/in), Depth (m/ft) From, To, Status of Well. Includes entry for PVC casing.

Construction Record - Screen table with columns: Outside Diameter (cm/in), Material, Slot No., Depth (m/ft) From, To, Status of Well. Includes entry for PVC screen.

Water Details and Hole Diameter section with columns for Water found at Depth, Kind of Water, and Hole Diameter (Depth and Diameter).

Well Contractor and Well Technician Information

Business Name of Well Contractor: Strata Soil Sampling, Business Address: 129 Ringwood Drive, Stouffville, Business E-mail Address: wrecord@stratasoil.com, Well Contractor's Licence No.: 7241, Name of Well Technician: Louise Mkh, Signature of Technician and/or Contractor, Date Submitted: 2019/10/29

Results of Well Yield Testing table with columns: Draw Down (Time, Water Level), Recovery (Time, Water Level). Includes data for static level and pumping rates.

Map of Well Location

Please provide a map below following instructions on the back. MW2

Ministry Use Only section with Audit No. 327369, Date Work Completed: 2019/10/29, Received: NOV 27 2019



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Scarborough, ON M1E 2M4

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Photos

NOV 27 2019

2327369

Notice of Collection of Personal Information

Personal information contained on this form is collected pursuant to sections 35-50 and 75(2) of the *Ontario Water Resources Act* and section 16.3 of the Wells Regulation. This information will be used for the purpose of maintaining a public record of wells in Ontario. This form and the information contained on the form will be stored in the Ministry's well record database and made publicly available. Questions about this collection should be directed to the Water Well Customer Service Representative at the Wells Help Desk, 125 Resources Road, Toronto Ontario M9P 3V6, at 1-888-396-9355 or wellshelpdesk@ontario.ca.

Fields marked with an asterisk (*) are mandatory.

Well Tag Number *
A308367

Type *

Construction Abandonment

Measurement recorded in: *

Metric Imperial

1. Well Owner's Information

Last Name and First Name, or Organization is mandatory. *

Last Name	First Name
Organization Trinity Development Group Inc.	Email Address

Current Address

Unit Number 1601	Street Number * 77	Street Name * Bloor Street West	City/Town/Village Toronto
Country	Province	Postal Code M5S 1M2	Telephone Number

2. Well Location

Address of Well Location

Unit Number	Street Number * 4121	Street Name * Kingston Road	Township
Lot	Concession	County/District/Municipality	
City/Town Scarborough	Province Ontario	Postal Code	
UTM Coordinates NAD 83	Zone * 17	Easting * 645056	Northing * 4846383
			Municipal Plan and Sublot Number Test UTM in Map

Other

3. Overburden and Bedrock Material *

Well Depth * 30	(ft)				
General Colour	Most Common Material	Other Materials	General Description	Depth From	Depth To

				(ft)	(ft)
Grey	Sand	Gravel	Packed	0	20
Grey	Clay	Silt	Packed	20	30

4. Annular Space *

Depth From (ft)	Depth To (ft)	Type of Sealant Used (Material and Type)	Volume Placed (cubic feet)
0	19	Bentonite	3.1
19	30	Sand Pack	1.8

5. Method of Construction *

- Cable Tool Rotary (Conventional) Rotary (Reverse) Boring Air percussion Diamond
 Jetting Driving Digging Rotary (Air) Augering Direct Push
 Other (specify) _____

6. Well Use *

- Public Industrial Cooling & Air Conditioning
 Domestic Commercial Not Used
 Livestock Municipal Monitoring
 Irrigation Test Hole Dewatering
 Other (specify) _____

7. Status of Well *

- Water Supply Replacement Well Test Hole
 Recharge Well Dewatering Well Observation and/or Monitoring Hole
 Alteration (Construction) Abandoned, Insufficient Supply Abandoned, Poor Water Quality
 Abandoned, other (specify) _____
 Other (specify) _____

8. Construction Record - Casing * (use negative number(s) to indicate depth above ground surface)

Inside Diameter (in)	Open Hole or Material (Galvanized, Fibreglass, Concrete, Plastic, Steel)	Wall Thickness	Depth From (ft)	Depth To (ft)
2	Plastic	0.2	0	20

9. Construction Record - Screen

Outside Diameter (in)	Material (Plastic, Galvanized, Steel)	Slot Number	Depth From (ft)	Depth To (ft)
2.5	Plastic	10	20	30

10. Water Details

Water found at Depth (ft) Gas Kind of water Fresh Untested Other

11. Hole Diameter

Depth From (ft)	Depth To (ft)	Diameter (in)
0	30	7.5

12. Results of Well Yield Testing

Pumping Discontinued

Explain _____

If flowing give rate

Flowing _____ (GPM)

Draw down

Time (min)	Static Level	1	2	3	4	5	10	15	20	25	30	40	50	60
Water Level (ft)														

Recovery

Time (min)	1	2	3	4	5	10	15	20	25	30	40	50	60
Water Level (ft)													

After test of well yield, water was

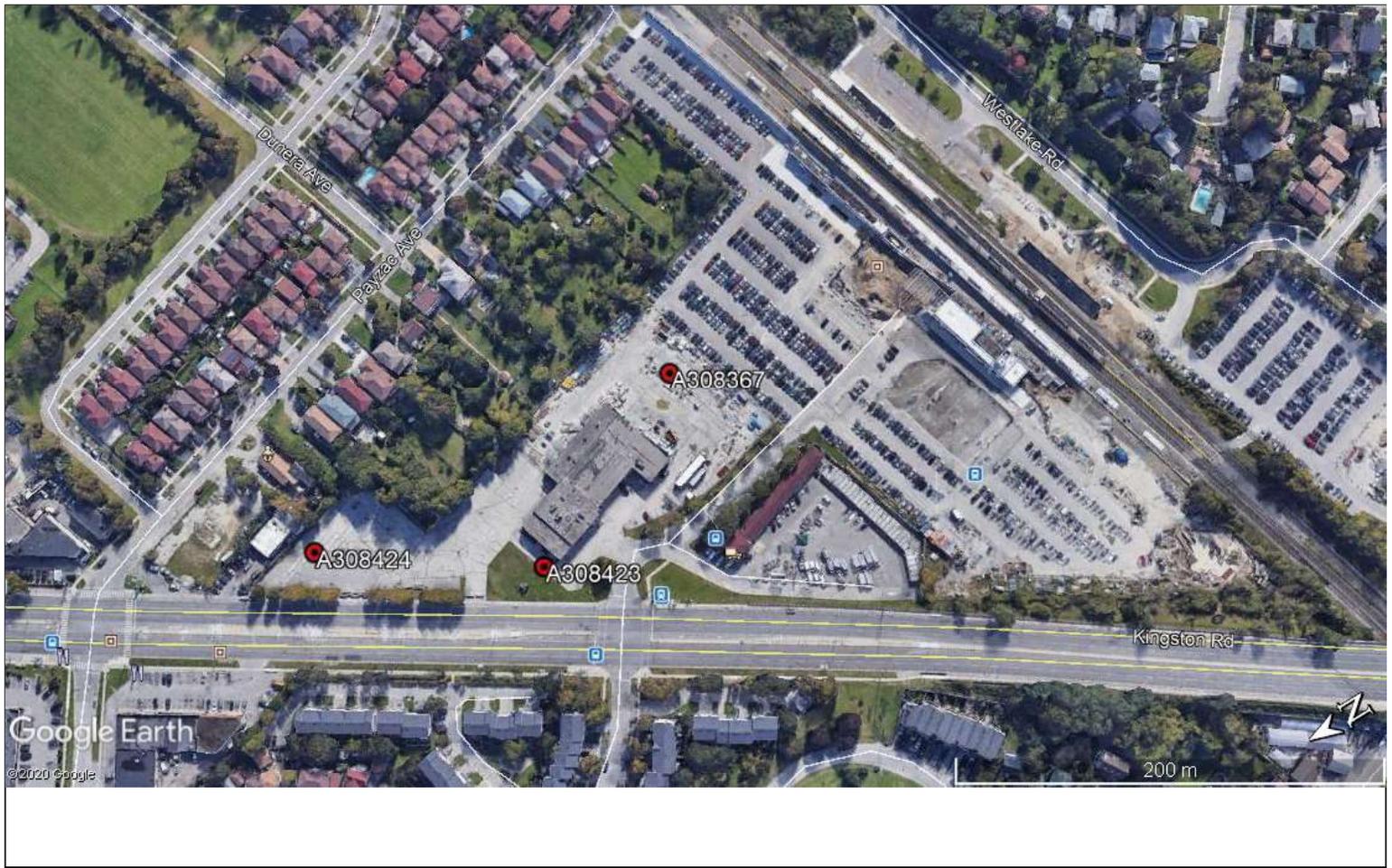
Clear and sand free Other (specify)

Pump intake set at (ft)	Pumping rate (GPM)	Duration of pumping hrs + min	Final water level end of pumping (ft)	Disinfected? * <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
-------------------------	--------------------	-------------------------------	---------------------------------------	---------------------------------------------------------------------------------------

Recommended pump depth (ft)	Recommended pump rate (GPM)	Well production (GPM)
-----------------------------	-----------------------------	-----------------------

13. Map of Well Location *

Map 1. Please Click the map area below to import an image file to use as the map. Make map area bigger



14. Information

Well owner's information package delivered <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Date Package Delivered (yyyy/mm/dd)	Date Work Completed (yyyy/mm/dd) *
Comments		2020/12/09

15. Well Contractor and Well Technician Information

Business Name of Well Contractor *		Well Contractor's License Number *	
Davis Drilling Ltd		7472	
Business Address			
Unit Number	Street Number	Street Name *	
	873	Nipissing Rd	
City/Town/Village *		Province	Postal Code *
Milton		ON	L9T 4Z4
Business Telephone Number	Business Email Address		
905-299-6915	davisdrilling@bellnet.ca		
Last Name of Well Technician *	First Name of Well Technician *	Well Technician's License Number *	
Borsellino	Nicholas	3579	

16. Declaration *

I hereby confirm that I am the person who constructed the well and I hereby confirm that the information on the form is correct and accurate.

Last Name Borsellino	First Name Nicholas	Email Address davisdriling@bellnet.ca
Signature Nicholas Borsellino	Digitally signed by Nicholas Borsellino Date: 2021.01.04 09:01:19 -05'00'	Date Submitted (yyyy/mm/dd) 2021/01/04

17. Ministry Use Only

Audit Number
RVGA 7HCK

A072966

4886 Page 4 of 6

Measurements recorded in: Metric Imperial

Address of Well Location (Street Number/Name) 4121 Kingston Road
 Township _____ Lot _____ Concession _____
 County/District/Municipality Scarborough City/Town/Village Scarborough Province Ontario Postal Code _____
 UTM Coordinates Zone Easting Northing Municipal Plan and Sublot Number Other WKQ-000449
 NAD 83 17T 0645008 4846418

Overburden and Bedrock Materials/Abandonment Sealing Record (see instructions on the back of this form)

General Colour	Most Common Material	Other Materials	General Description	Depth (m/ft)	
				From	To
Bk.	Fill	ORGANICS	Loose	0	1.3
Brown	SAND	GRANULAR	Loose	1.3	3.1
Gr.	SAND	SILT	WET/DENSE	3.1	6.1

Annular Space

Depth Set at (m/ft)	Type of Sealant Used (Material and Type)	Volume Placed (m ³ /ft ³)
0 0.3	CONCRETE	
0.3 2.44	BEUTONITE	
2.44 6.1	SAND	

Results of Well Yield Testing

After test of well yield, water was: <input type="checkbox"/> Clear and sand free <input type="checkbox"/> Other, specify _____	Draw Down		Recovery	
	Time (min)	Water Level (m/ft)	Time (min)	Water Level (m/ft)
If pumping discontinued, give reason: Pump intake set at (m/ft) Pumping rate (l/min / GPM) Duration of pumping _____ hrs + _____ min Final water level end of pumping (m/ft) If flowing give rate (l/min / GPM) Recommended pump depth (m/ft) Recommended pump rate (l/min / GPM) Well production (l/min / GPM) Disinfected? <input type="checkbox"/> Yes <input type="checkbox"/> No	Static Level			
	1		1	
	2		2	
	3		3	
	4		4	
	5		5	
10		10		
15		15		
20		20		
25		25		
30		30		
40		40		
50		50		
60		60		

Method of Construction
 Cable Tool Diamond Public Commercial Not used
 Rotary (Conventional) Jetting Domestic Municipal Dewatering
 Rotary (Reverse) Driving Livestock Test Hole Monitoring
 Boring Digging Irrigation Cooling & Air Conditioning
 Air percussion Industrial
 Other, specify **Direct Push** Other, specify _____

Construction Record - Casing

Inside Diameter (cm/in)	Open Hole OR Material (Galvanized, Fibreglass, Concrete, Plastic, Steel)	Wall Thickness (cm/in)	Depth (m/ft)		Status of Well
			From	To	
3.81	P.V.C	25	0	3.1	<input type="checkbox"/> Water Supply <input type="checkbox"/> Replacement Well <input checked="" type="checkbox"/> Test Hole <input type="checkbox"/> Recharge Well <input type="checkbox"/> Dewatering Well <input type="checkbox"/> Observation and/or Monitoring Hole <input type="checkbox"/> Alteration (Construction) <input type="checkbox"/> Abandoned, Insufficient Supply <input type="checkbox"/> Abandoned, Poor Water Quality <input type="checkbox"/> Abandoned, other, specify _____ <input type="checkbox"/> Other, specify _____

Construction Record - Screen

Outside Diameter (cm/in)	Material (Plastic, Galvanized, Steel)	Slot No.	Depth (m/ft)	
			From	To
3.81	P.V.C	10	3.1	6.1

Water Details

Water found at Depth (m/ft)	Kind of Water: <input type="checkbox"/> Fresh <input type="checkbox"/> Untested <input type="checkbox"/> Gas <input type="checkbox"/> Other, specify _____

Hole Diameter

Depth (m/ft)	Diameter (cm/in)
From To	

Well Contractor and Well Technician Information

Business Name of Well Contractor: Strata Soil Sampling Inc. Well Contractor's Licence No.: 7241
 Business Address (Street Number/Name): 147-2 West Beaver Creek Road Municipality: Richmond Hill
 Province: Ontario Postal Code: L4B 1C6 Business E-mail Address: wrecords@stratasoil.com

Map of Well Location

Please provide a map below following instructions on the back.

Comments: General contractor: Pinchin Environmental

Bus. Telephone No. (inc. area code): 905-764-9304 Name of Well Technician (Last Name, First Name): Mike Brown
 Well Technician's Licence No.: T-2977 Signature of Technician and/or Contractor: [Signature] Date Submitted: 2008/07/14

Well owner's information package delivered: Yes No Date Package Delivered: Y Y Y Y M M D D
 Date Work Completed: Y Y Y Y M M D D

Ministry Use Only
 Audit No: Z 81836
 JUL 31 2008
 Received

Address of Well Location (Street Number/Name) 4121 Kingston Road
 Township
 County/District/Municipality Scarborough
 City/Town/Village
 Province Ontario
 Postal Code
 UTM Coordinates Zone Easting Northing
 NAD 83 17 0645008 4846418
 Municipal Plan and Sublot Number
 Other WKQ-000449

Overburden and Bedrock Materials/Abandonment Sealing Record (see instructions on the back of this form)

General Colour	Most Common Material	Other Materials	General Description	Depth (m/ft)	
				From	To
Buc.	ORGANICS	FILL	Loose	0	0.3
Brown	SAND	GRAVEL	Loose	1.3	3.1
Gr.	SAND	SILT	Wet/Dense	3.1	6.1

Annular Space

Depth Set at (m/ft)	Type of Sealant Used (Material and Type)	Volume Placed (m ³ /ft ³)
0 0.3	CONCRETE	
0.3 2.44	BENTONITE	
2.44 6.1	SAND	

Results of Well Yield Testing

Time (min)	Draw Down		Recovery	
	Water Level (m/ft)	Time (min)	Water Level (m/ft)	Time (min)
Static Level				
1		1		
2		2		
3		3		
4		4		
5		5		
10		10		
15		15		
20		20		
25		25		
30		30		
40		40		
50		50		
60		60		

Method of Construction

Cable Tool Diamond Public Commercial Not used
 Rotary (Conventional) Jetting Domestic Municipal Dewatering
 Rotary (Reverse) Driving Livestock Test Hole Monitoring
 Boring Digging Irrigation Cooling & Air Conditioning
 Air percussion Industrial
 Other, specify **Direct Push** Other, specify

Construction Record - Casing

Inside Diameter (cm/in)	Open Hole OR Material (Galvanized, Fibreglass, Concrete, Plastic, Steel)	Wall Thickness (cm/in)	Depth (m/ft)		Status of Well
			From	To	
3.81	P.V.C	.25	0	3.1	<input type="checkbox"/> Water Supply <input type="checkbox"/> Replacement Well <input checked="" type="checkbox"/> Test Hole <input type="checkbox"/> Recharge Well <input type="checkbox"/> Dewatering Well <input checked="" type="checkbox"/> Observation and/or Monitoring Hole <input type="checkbox"/> Alteration (Construction) <input type="checkbox"/> Abandoned, Insufficient Supply <input type="checkbox"/> Abandoned, Poor Water Quality <input type="checkbox"/> Abandoned, other, specify <input type="checkbox"/> Other, specify

Construction Record - Screen

Outside Diameter (cm/in)	Material (Plastic, Galvanized, Steel)	Slot No.	Depth (m/ft)		Status of Well
			From	To	
3.81	P.V.C	10	3.1	6.1	<input type="checkbox"/> Other, specify

Water Details

Water found at Depth (m/ft)	Kind of Water:	Hole Diameter
	<input type="checkbox"/> Fresh <input type="checkbox"/> Untested	Depth (m/ft) Diameter (cm/in)
	<input type="checkbox"/> Gas <input type="checkbox"/> Other, specify	From To

Well Contractor and Well Technician Information

Business Name of Well Contractor: Strata Soil Sampling Inc.
 Well Contractor's Licence No.: 7 2 4 1
 Business Address (Street Number/Name): 147-2 West Beaver Creek Road
 Municipality: Richmond Hill

Map of Well Location

Please provide a map below following instructions on the back.

Comments: General contractor: Pinchin Environmental

Province: Ontario Postal Code: L4B 1C6 Business E-mail Address: wrecords@stratasoil.com

Bus. Telephone No. (inc. area code): 905-764-9304 Name of Well Technician (Last Name, First Name): Mike Brown

Well Technician's Licence No.: T-2977 Signature of Technician and/or Contractor: [Signature] Date Submitted: 2008/04/14

Well owner's information package delivered: Yes No

Date Package Delivered: Y Y Y Y M M D D
 Date Work Completed: Y Y Y Y M M D D

Ministry Use Only
 Audit No. Z 81837
 JUL 31 2008
 Received

A073006

4886 Page 1 of 6

Measurements recorded in: Metric Imperial

Well Owner's Information

First Name: _____ Last Name / Organization: **Brenior Realty** E-mail Address: _____ Well Constructed by Well Owner

Mailing Address (Street Number/Name): **120 Adelaide Street West,** Municipality: **Toronto** Province: **ON** Postal Code: **M5H 1T1** Telephone No. (inc. area code): **416.364.92**

Well Location

Address of Well Location (Street Number/Name): **4121 Kingston Road** Township: _____ Lot: _____ Concession: _____

County/District/Municipality: _____ City/Town/Village: **Scarborough** Province: **Ontario** Postal Code: _____

UTM Coordinates: Zone: **83** Easting: **1770645016** Northing: **4846488** Municipal Plan and Sublot Number: _____ Other: **WKQ-000449**

Overburden and Bedrock Materials/Abandonment Sealing Record (see instructions on the back of this form)

General Colour	Most Common Material	Other Materials	General Description	Depth (m/ft)
				From To
Blk.	ORGANICS	Fill	Loose	0 1.3
Brown	SAND	GRANULAR	Loose	1.3 3.1
Grey	SAND	SILT	WET/DENSE	3.1 6.1

Annular Space		
Depth Set at (m/ft)	Type of Sealant Used (Material and Type)	Volume Placed (m ³ /ft ³)
From To		
0 0.3	CONCRETE	
0.3 2.44	BENTONITE	
2.44 6.1	SAND	

Method of Construction	Well Use
<input type="checkbox"/> Cable Tool <input type="checkbox"/> Rotary (Conventional) <input type="checkbox"/> Rotary (Reverse) <input type="checkbox"/> Boring <input type="checkbox"/> Air percussion <input checked="" type="checkbox"/> Other, specify Direct Push	<input type="checkbox"/> Public <input type="checkbox"/> Commercial <input type="checkbox"/> Domestic <input type="checkbox"/> Municipal <input type="checkbox"/> Livestock <input checked="" type="checkbox"/> Test Hole <input type="checkbox"/> Irrigation <input type="checkbox"/> Cooling & Air Conditioning <input type="checkbox"/> Industrial <input type="checkbox"/> Other, specify _____

Construction Record - Casing				Status of Well	
Inside Diameter (cm/in)	Open Hole OR Material (Galvanized, Fibreglass, Concrete, Plastic, Steel)	Wall Thickness (cm/in)	Depth (m/ft)		<input type="checkbox"/> Water Supply <input type="checkbox"/> Replacement Well <input checked="" type="checkbox"/> Test Hole <input type="checkbox"/> Recharge Well <input type="checkbox"/> Dewatering Well <input checked="" type="checkbox"/> Observation and/or Monitoring Hole <input type="checkbox"/> Alteration (Construction) <input type="checkbox"/> Abandoned, Insufficient Supply <input type="checkbox"/> Abandoned, Poor Water Quality <input type="checkbox"/> Abandoned, other, specify _____ <input type="checkbox"/> Other, specify _____
			From	To	
3.81	P.V.C	.25	0	3.1	

Construction Record - Screen				
Outside Diameter (cm/in)	Material (Plastic, Galvanized, Steel)	Slot No.	Depth (m/ft)	
			From	To
3.81	P.V.C	10	3.1	6.1

Water Details		Hole Diameter	
Water found at Depth (m/ft) <input type="checkbox"/> Gas <input type="checkbox"/> Other, specify _____	Kind of Water: <input type="checkbox"/> Fresh <input type="checkbox"/> Untested	Depth (m/ft) From To	Diameter (cm/in)
Water found at Depth (m/ft) <input type="checkbox"/> Gas <input type="checkbox"/> Other, specify _____	Kind of Water: <input type="checkbox"/> Fresh <input type="checkbox"/> Untested		
Water found at Depth (m/ft) <input type="checkbox"/> Gas <input type="checkbox"/> Other, specify _____	Kind of Water: <input type="checkbox"/> Fresh <input type="checkbox"/> Untested		

Well Contractor and Well Technician Information

Business Name of Well Contractor: **Strata Soil Sampling Inc.** Well Contractor's Licence No.: **7241**

Business Address (Street Number/Name): **147-2 West Beaver Creek Road** Municipality: **Richmond Hill**

Province: **Ontario** Postal Code: **L4B 1C6** Business E-mail Address: **wrecords@stratasoil.com**

Bus. Telephone No. (inc. area code): **905-764-9304** Name of Well Technician (Last Name, First Name): **Mike Brown**

Well Technician's Licence No.: **T-2977** Signature of Technician and/or Contractor: *[Signature]* Date Submitted: **2008/07/14**

Results of Well Yield Testing				
After test of well yield, water was: <input type="checkbox"/> Clear and sand free <input type="checkbox"/> Other, specify _____	Draw Down		Recovery	
	Time (min)	Water Level (m/ft)	Time (min)	Water Level (m/ft)
If pumping discontinued, give reason: Pump intake set at (m/ft) Pumping rate (l/min / GPM) Duration of pumping _____ hrs + _____ min Final water level end of pumping (m/ft) If flowing give rate (l/min / GPM) Recommended pump depth (m/ft) Recommended pump rate (l/min / GPM) Well production (l/min / GPM) Disinfected? <input type="checkbox"/> Yes <input type="checkbox"/> No	Static Level			
	1		1	
	2		2	
	3		3	
	4		4	
	5		5	
10		10		
15		15		
20		20		
25		25		
30		30		
40		40		
50		50		
60		60		

Map of Well Location

Please provide a map below following instructions on the back.

Comments: **General contractor: Pinchin Environmental**

Well owner's information package delivered: Yes No

Date Package Delivered: **Y Y Y Y M M D D**

Date Work Completed: **Y Y Y Y M M D D**

Ministry Use Only

Audit No. **Z 81839**

Received **JUL 31 2008**

Notice of Collection of Personal Information

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Fields marked with an asterisk (*) are mandatory.

Well Tag Number *
A 308424

Type *

Construction Abandonment

Measurement recorded in: *

Metric Imperial

1. Well Owner's Information

Last Name and First Name, or Organization is mandatory. *

Last Name	First Name
Organization Trinity Development Group Inc.	Email Address

Current Address

Unit Number 1601	Street Number * 77	Street Name * Bloor Street West	City/Town/Village Toronto
Country	Province	Postal Code M5S 1M2	Telephone Number

2. Well Location

Address of Well Location

Unit Number	Street Number * 4121	Street Name * Kingston Road	Township
Lot	Concession	County/District/Municipality	
City/Town Scarborough	Province Ontario	Postal Code	
UTM Coordinates NAD 83	Zone * 17	Easting * 645068	Northing * 4846573
			Municipal Plan and Sublot Number Test UTM in Map

Other

3. Overburden and Bedrock Material *

Well Depth * 20	(ft)				
General Colour	Most Common Material	Other Materials	General Description	Depth From	Depth To

				(ft)	(ft)
Grey	Sand	Gravel	Packed	0	20

4. Annular Space *

Depth From (ft)	Depth To (ft)	Type of Sealant Used (Material and Type)	Volume Placed (cubic feet)
0	9	Bentonite	1.5
9	20	Sand Pack	1.8

5. Method of Construction *

- Cable Tool Rotary (Conventional) Rotary (Reverse) Boring Air percussion Diamond
 Jetting Driving Digging Rotary (Air) Augering Direct Push
 Other (specify) _____

6. Well Use *

- Public Industrial Cooling & Air Conditioning
 Domestic Commercial Not Used
 Livestock Municipal Monitoring
 Irrigation Test Hole Dewatering
 Other (specify) _____

7. Status of Well *

- Water Supply Replacement Well Test Hole
 Recharge Well Dewatering Well Observation and/or Monitoring Hole
 Alteration (Construction) Abandoned, Insufficient Supply Abandoned, Poor Water Quality
 Abandoned, other (specify) _____
 Other (specify) _____

8. Construction Record - Casing * (use negative number(s) to indicate depth above ground surface)

Inside Diameter (in)	Open Hole or Material (Galvanized, Fibreglass, Concrete, Plastic, Steel)	Wall Thickness	Depth From (ft)	Depth To (ft)
2	Plastic	0.2	0	10

9. Construction Record - Screen

Outside Diameter (in)	Material (Plastic, Galvanized, Steel)	Slot Number	Depth From (ft)	Depth To (ft)
2.5	Plastic	10	10	20

10. Water Details

Water found at Depth (ft) Gas Kind of water Fresh Untested Other

11. Hole Diameter

Depth From (ft)	Depth To (ft)	Diameter (in)
0	20	7.5

12. Results of Well Yield Testing

Pumping Discontinued

Explain _____

If flowing give rate

Flowing _____ (GPM)

Draw down

Time (min)	Static Level	1	2	3	4	5	10	15	20	25	30	40	50	60
Water Level (ft)														

Recovery

Time (min)	1	2	3	4	5	10	15	20	25	30	40	50	60
Water Level (ft)													

After test of well yield, water was

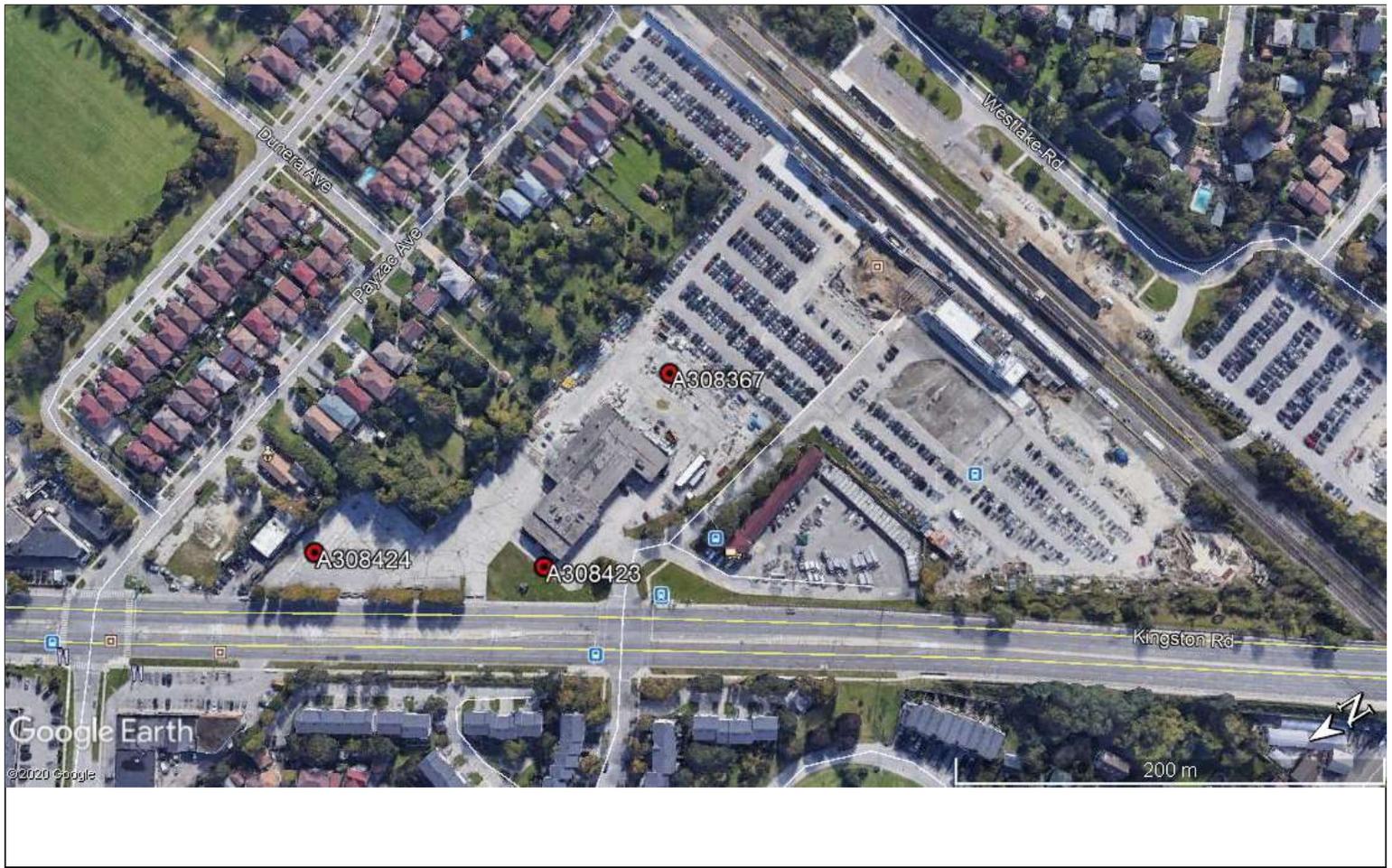
Clear and sand free Other (specify)

Pump intake set at (ft)	Pumping rate (GPM)	Duration of pumping hrs + min	Final water level end of pumping (ft)	Disinfected? * <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
-------------------------	--------------------	-------------------------------	---------------------------------------	---------------------------------------------------------------------------------------

Recommended pump depth (ft)	Recommended pump rate (GPM)	Well production (GPM)
-----------------------------	-----------------------------	-----------------------

13. Map of Well Location *

Map 1. Please Click the map area below to import an image file to use as the map. Make map area bigger



14. Information

Well owner's information package delivered <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Date Package Delivered (yyyy/mm/dd)	Date Work Completed (yyyy/mm/dd) *
Comments		2020/12/09

15. Well Contractor and Well Technician Information

Business Name of Well Contractor *		Well Contractor's License Number *	
Davis Drilling Ltd		7472	
Business Address			
Unit Number	Street Number	Street Name *	
	873	Nipissing Rd	
City/Town/Village *		Province	Postal Code *
Milton		ON	L9T 4Z4
Business Telephone Number	Business Email Address		
905-299-6915	davisdrilling@bellnet.ca		
Last Name of Well Technician *	First Name of Well Technician *	Well Technician's License Number *	
Borsellino	Nicholas	3579	

16. Declaration *

I hereby confirm that I am the person who constructed the well and I hereby confirm that the information on the form is correct and accurate.

Last Name Borsellino	First Name Nicholas	Email Address davisdriling@bellnet.ca
Signature Nicholas Borsellino	Digitally signed by Nicholas Borsellino Date: 2021.01.04 09:03:10 -05'00'	Date Submitted (yyyy/mm/dd) 2021/01/04

17. Ministry Use Only

Audit Number
UERP 8ZFX

Measurements recorded in: Metric Imperial

Address of Well Location (Street Number/Name) **4121 Kingston Road**

County/District/Municipality **Scarborough** City/Town/Village **Scarborough** Province **Ontario** Postal Code

UTM Coordinates Zone **17T** Easting **0645029** Northing **4846457** Municipal Plan and Sublot Number Other **WKQ-000449**

Overburden and Bedrock Materials/Abandonment Sealing Record (see instructions on the back of this form)					
General Colour	Most Common Material	Other Materials	General Description	Depth (m/ft)	
				From	To
Buc.	ORGANICS	Loose-Fill	Loose	0	1.3
Brown	SAND	GRANULAR.	Loose	1.3	3.1
Gray	SAND.	SILT	WET / Dense	3.1	6.1.

Annular Space			
Depth Set at (m/ft)	Type of Sealant Used (Material and Type)	Volume Placed (m ³ /ft ³)	
0 0.3	CONCRETE.		
0.3 2.44	BENTONITE.		
2.44 6.1	SAND		

Method of Construction	Well Use
<input type="checkbox"/> Cable Tool <input type="checkbox"/> Rotary (Conventional) <input type="checkbox"/> Rotary (Reverse) <input type="checkbox"/> Boring <input type="checkbox"/> Air percussion <input checked="" type="checkbox"/> Other, specify Direct Push	<input type="checkbox"/> Public <input type="checkbox"/> Commercial <input type="checkbox"/> Not used <input type="checkbox"/> Domestic <input type="checkbox"/> Municipal <input type="checkbox"/> Dewatering <input type="checkbox"/> Livestock <input checked="" type="checkbox"/> Test Hole <input checked="" type="checkbox"/> Monitoring <input type="checkbox"/> Irrigation <input type="checkbox"/> Cooling & Air Conditioning <input type="checkbox"/> Industrial <input type="checkbox"/> Other, specify

Construction Record - Casing				Status of Well	
Inside Diameter (cm/in)	Open Hole OR Material (Galvanized, Fibreglass, Concrete, Plastic, Steel)	Wall Thickness (cm/in)	Depth (m/ft)		
			From	To	
3.81	P.V.C	25	0	3.1	<input type="checkbox"/> Water Supply <input type="checkbox"/> Replacement Well <input checked="" type="checkbox"/> Test Hole <input type="checkbox"/> Recharge Well <input type="checkbox"/> Dewatering Well <input checked="" type="checkbox"/> Observation and/or Monitoring Hole <input type="checkbox"/> Alteration (Construction) <input type="checkbox"/> Abandoned, Insufficient Supply <input type="checkbox"/> Abandoned, Poor Water Quality <input type="checkbox"/> Abandoned, other, specify <input type="checkbox"/> Other, specify

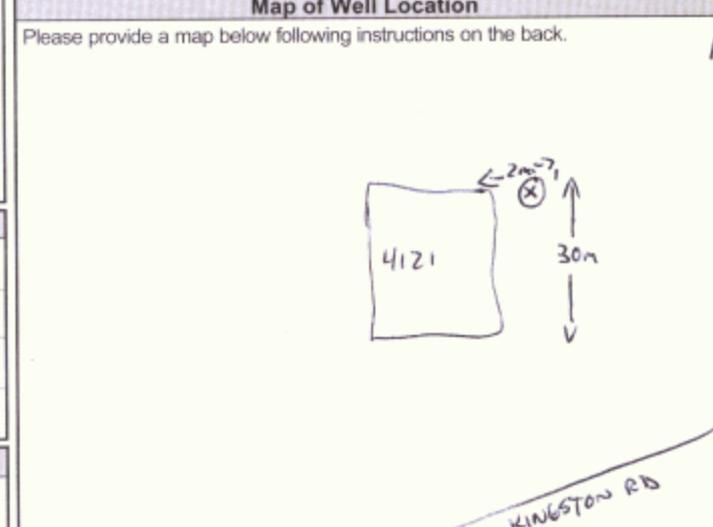
Construction Record - Screen				
Outside Diameter (cm/in)	Material (Plastic, Galvanized, Steel)	Slot No.	Depth (m/ft)	
			From	To
3.81	P.V.C	10	3.1	6.1

Water Details		Hole Diameter	
Water found at Depth (m/ft)	Kind of Water: <input type="checkbox"/> Fresh <input type="checkbox"/> Untested <input type="checkbox"/> Gas <input type="checkbox"/> Other, specify	Depth (m/ft)	Diameter (cm/in)
		From	To

Well Contractor and Well Technician Information			
Business Name of Well Contractor Strata Soil Sampling Inc.		Well Contractor's Licence No. 7 2 4 1	
Business Address (Street Number/Name) 147-2 West Beaver Creek Road		Municipality Richmond Hill	
Province Ontario	Postal Code L4B 1C6	Business E-mail Address wrecords@stratasoil.com	

Bus. Telephone No. (inc. area code) 905-764-9304	Name of Well Technician (Last Name, First Name) Mike Brown
Well Technician's Licence No. 7-2977	Signature of Technician and/or Contractor <i>[Signature]</i>
	Date Submitted 2008 07 14

Results of Well Yield Testing				
After test of well yield, water was: <input type="checkbox"/> Clear and sand free <input type="checkbox"/> Other, specify	Draw Down		Recovery	
	Time (min)	Water Level (m/ft)	Time (min)	Water Level (m/ft)
If pumping discontinued, give reason: Pump intake set at (m/ft) Pumping rate (l/min / GPM) Duration of pumping hrs + min Final water level end of pumping (m/ft) If flowing give rate (l/min / GPM) Recommended pump depth (m/ft) Recommended pump rate (l/min / GPM) Well production (l/min / GPM) Disinfected? <input type="checkbox"/> Yes <input type="checkbox"/> No	Static Level			
	1		1	
	2		2	
	3		3	
	4		4	
	5		5	
	10		10	
	15		15	
	20		20	
	25		25	
30		30		
40		40		
50		50		
60		60		



Comments: **General contractor: Pinchin Environmental**

Ministry Use Only	
Audit No. Z 81835	Received JUL 31 2008
Well owner's information package delivered <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Date Package Delivered Y Y Y Y M M D D
	Date Work Completed Y Y Y Y M M D D

Notice of Collection of Personal Information

Personal information contained on this form is collected pursuant to sections 35-50 and 75(2) of the *Ontario Water Resources Act* and section 16.3 of the Wells Regulation. This information will be used for the purpose of maintaining a public record of wells in Ontario. This form and the information contained on the form will be stored in the Ministry's well record database and made publicly available. Questions about this collection should be directed to the Water Well Customer Service Representative at the Wells Help Desk, 125 Resources Road, Toronto Ontario M9P 3V6, at 1-888-396-9355 or wellshelpdesk@ontario.ca.

Fields marked with an asterisk (*) are mandatory.

Well Tag Number *
A 308423

Type *

Construction Abandonment

Measurement recorded in: *

Metric Imperial

1. Well Owner's Information

Last Name and First Name, or Organization is mandatory. *

Last Name	First Name
Organization Trinity Development Group Inc.	Email Address

Current Address

Unit Number 1601	Street Number * 77	Street Name * Bloor Street West	City/Town/Village Toronto
Country	Province	Postal Code M5S 1M2	Telephone Number

2. Well Location

Address of Well Location

Unit Number	Street Number * 4121	Street Name * Kingston Road	Township
Lot	Concession	County/District/Municipality	
City/Town Scarborough	Province Ontario	Postal Code	
UTM Coordinates NAD 83	Zone * 17	Easting * 645006	Northing * 4846482
			Municipal Plan and Sublot Number Test UTM in Map

Other

3. Overburden and Bedrock Material *

Well Depth * 40	(ft)				
General Colour	Most Common Material	Other Materials	General Description	Depth From	Depth To

				(ft)	(ft)
Grey	Sand	Gravel	Packed	0	20
Grey	Clay	Silt	Packed	20	40

4. Annular Space *

Depth From (ft)	Depth To (ft)	Type of Sealant Used (Material and Type)	Volume Placed (cubic feet)
0	29	Bentonite	4.8
29	40	Sand Pack	1.8

5. Method of Construction *

- Cable Tool Rotary (Conventional) Rotary (Reverse) Boring Air percussion Diamond
 Jetting Driving Digging Rotary (Air) Augering Direct Push
 Other (specify) _____

6. Well Use *

- Public Industrial Cooling & Air Conditioning
 Domestic Commercial Not Used
 Livestock Municipal Monitoring
 Irrigation Test Hole Dewatering
 Other (specify) _____

7. Status of Well *

- Water Supply Replacement Well Test Hole
 Recharge Well Dewatering Well Observation and/or Monitoring Hole
 Alteration (Construction) Abandoned, Insufficient Supply Abandoned, Poor Water Quality
 Abandoned, other (specify) _____
 Other (specify) _____

8. Construction Record - Casing * (use negative number(s) to indicate depth above ground surface)

Inside Diameter (in)	Open Hole or Material (Galvanized, Fibreglass, Concrete, Plastic, Steel)	Wall Thickness	Depth From (ft)	Depth To (ft)
2	Plastic	0.2	0	30

9. Construction Record - Screen

Outside Diameter (in)	Material (Plastic, Galvanized, Steel)	Slot Number	Depth From (ft)	Depth To (ft)
2.5	Plastic	10	30	40

10. Water Details

Water found at Depth (ft) Gas Kind of water Fresh Untested Other

11. Hole Diameter

Depth From (ft)	Depth To (ft)	Diameter (in)
0	40	7.5

12. Results of Well Yield Testing

Pumping Discontinued

Explain _____

If flowing give rate

Flowing _____ (GPM)

Draw down

Time (min)	Static Level	1	2	3	4	5	10	15	20	25	30	40	50	60
Water Level (ft)														

Recovery

Time (min)	1	2	3	4	5	10	15	20	25	30	40	50	60
Water Level (ft)													

After test of well yield, water was

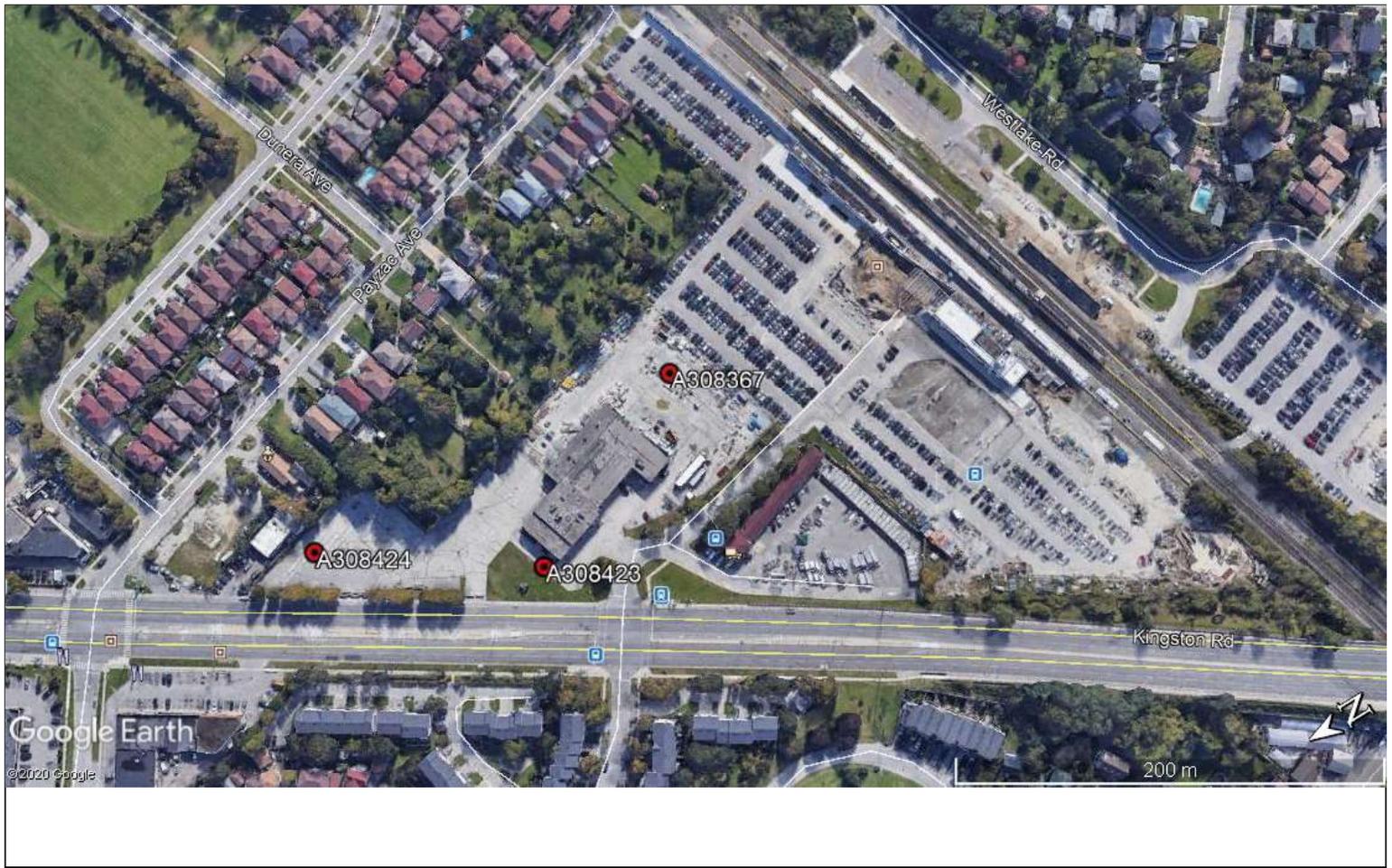
Clear and sand free Other (specify)

Pump intake set at (ft)	Pumping rate (GPM)	Duration of pumping hrs + min	Final water level end of pumping (ft)	Disinfected? * <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
-------------------------	--------------------	-------------------------------	---------------------------------------	---------------------------------------------------------------------------------------

Recommended pump depth (ft)	Recommended pump rate (GPM)	Well production (GPM)
-----------------------------	-----------------------------	-----------------------

13. Map of Well Location *

Map 1. Please Click the map area below to import an image file to use as the map. Make map area bigger



14. Information

Well owner's information package delivered <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Date Package Delivered (yyyy/mm/dd)	Date Work Completed (yyyy/mm/dd) *
Comments		2020/12/09

15. Well Contractor and Well Technician Information

Business Name of Well Contractor *		Well Contractor's License Number *	
Davis Drilling Ltd		7472	
Business Address			
Unit Number	Street Number	Street Name *	
	873	Nipissing Rd	
City/Town/Village *		Province	Postal Code *
Milton		ON	L9T 4Z4
Business Telephone Number	Business Email Address		
905-299-6915	davisdrilling@bellnet.ca		
Last Name of Well Technician *	First Name of Well Technician *	Well Technician's License Number *	
Borsellino	Nicholas	3579	

16. Declaration *

I hereby confirm that I am the person who constructed the well and I hereby confirm that the information on the form is correct and accurate.

Last Name
Borsellino

First Name
Nicholas

Email Address
davisdriling@bellnet.ca

Signature

Nicholas Borsellino

Digitally signed by Nicholas Borsellino
Date: 2021.01.04 09:02:24 -05'00'

Date Submitted (yyyy/mm/dd)

2021/01/04

17. Ministry Use Only

Audit Number

HRQN LJ52



DATABASE REPORT

Project Property: *TE0147 - Guildwood GO Station Phase I
ESA
4105 Kingston Road
Toronto ON*

Project No: *63532 - TE0147*

Report Type: *Standard Report*

Order No: *25070900380*

Requested by: *Paterson Group Inc.*

Date Completed: *July 9, 2025*

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Executive Summary

Property Information:

Project Property: TE0147 - Guildwood GO Station Phase I ESA
4105 Kingston Road Toronto ON

Project No: 63532 - TE0147

Coordinates:

Latitude: 43.7554919
Longitude: -79.198719
UTM Northing: 4,846,293.12
UTM Easting: 645,008.93
UTM Zone: 17T

Elevation: 434 FT
132.40 M

Order Information:

Order No: 25070900380
Date Requested: July 9, 2025
Requested by: Paterson Group Inc.
Report Type: Standard Report

Historical/Products:

Executive Summary: Report Summary

<i>Database</i>	<i>Name</i>	<i>Searched</i>	<i>Project Property</i>	<i>Within 0.25 km</i>	<i>Total</i>
AAGR	<i>Abandoned Aggregate Inventory</i>	Y	0	0	0
AGR	<i>Aggregate Inventory</i>	Y	0	0	0
AMIS	<i>Abandoned Mine Information System</i>	Y	0	0	0
ANDR	<i>Anderson's Waste Disposal Sites</i>	Y	0	0	0
AST	<i>Aboveground Storage Tanks</i>	Y	0	0	0
AUWR	<i>Automobile Wrecking & Supplies</i>	Y	0	0	0
BORE	<i>Borehole</i>	Y	0	2	2
CA	<i>Certificates of Approval</i>	Y	0	3	3
CDRY	<i>Dry Cleaning Facilities</i>	Y	0	0	0
CFOT	<i>Commercial Fuel Oil Tanks</i>	Y	0	0	0
CHEM	<i>Chemical Manufacturers and Distributors</i>	Y	0	0	0
CHM	<i>Chemical Register</i>	Y	0	0	0
CNG	<i>Compressed Natural Gas Stations</i>	Y	0	0	0
COAL	<i>Inventory of Coal Gasification Plants and Coal Tar Sites</i>	Y	0	0	0
CONV	<i>Compliance and Convictions</i>	Y	0	0	0
CPU	<i>Certificates of Property Use</i>	Y	0	0	0
DRL	<i>Drill Hole Database</i>	Y	0	0	0
DTNK	<i>Delisted Fuel Tanks</i>	Y	0	3	3
EASR	<i>Environmental Activity and Sector Registry</i>	Y	0	0	0
EBR	<i>Environmental Registry</i>	Y	0	1	1
ECA	<i>Environmental Compliance Approval</i>	Y	0	2	2
EEM	<i>Environmental Effects Monitoring</i>	Y	0	0	0
EHS	<i>ERIS Historical Searches</i>	Y	1	4	5
EIIS	<i>Environmental Issues Inventory System</i>	Y	0	0	0
EMHE	<i>Emergency Management Historical Event</i>	Y	0	0	0
EPAR	<i>Environmental Penalty Annual Report</i>	Y	0	0	0
EXP	<i>List of Expired Fuels Safety Facilities</i>	Y	0	2	2
FCON	<i>Federal Convictions</i>	Y	0	0	0
FCS	<i>Contaminated Sites on Federal Land</i>	Y	0	0	0
FOFT	<i>Fisheries & Oceans Fuel Tanks</i>	Y	0	0	0
FRST	<i>Federal Identification Registry for Storage Tank Systems (FIRSTS)</i>	Y	0	0	0
FST	<i>Fuel Storage Tank</i>	Y	0	0	0
FSTH	<i>Fuel Storage Tank - Historic</i>	Y	0	0	0
GEN	<i>Ontario Regulation 347 Waste Generators Summary</i>	Y	3	5	8
GHG	<i>Greenhouse Gas Emissions from Large Facilities</i>	Y	0	0	0
HINC	<i>TSSA Historic Incidents</i>	Y	0	1	1
IAFT	<i>Indian & Northern Affairs Fuel Tanks</i>	Y	0	0	0

Database	Name	Searched	Project Property	Within 0.25 km	Total
INC	<i>Fuel Oil Spills and Leaks</i>	Y	0	0	0
LIMO	<i>Landfill Inventory Management Ontario</i>	Y	0	0	0
MINE	<i>Canadian Mine Locations</i>	Y	0	0	0
MNR	<i>Mineral Occurrences</i>	Y	0	0	0
NATE	<i>National Analysis of Trends in Emergencies System (NATES)</i>	Y	0	0	0
NCPL	<i>Non-Compliance Reports</i>	Y	0	0	0
NDFT	<i>National Defense & Canadian Forces Fuel Tanks</i>	Y	0	0	0
NDSP	<i>National Defense & Canadian Forces Spills</i>	Y	0	0	0
NDWD	<i>National Defence & Canadian Forces Waste Disposal Sites</i>	Y	0	0	0
NEBI	<i>National Energy Board Pipeline Incidents</i>	Y	0	0	0
NEBP	<i>National Energy Board Wells</i>	Y	0	0	0
NEES	<i>National Environmental Emergencies System (NEES)</i>	Y	0	0	0
NPCB	<i>National PCB Inventory</i>	Y	0	0	0
NPR2	<i>National Pollutant Release Inventory</i>	Y	0	0	0
NPRI	<i>National Pollutant Release Inventory - Historic</i>	Y	0	0	0
OGWE	<i>Oil and Gas Wells</i>	Y	0	0	0
OOGW	<i>Ontario Oil and Gas Wells</i>	Y	0	0	0
OPCB	<i>Inventory of PCB Storage Sites</i>	Y	0	0	0
ORD	<i>Orders</i>	Y	0	0	0
PAP	<i>Canadian Pulp and Paper</i>	Y	0	0	0
PCFT	<i>Parks Canada Fuel Storage Tanks</i>	Y	0	0	0
PES	<i>Pesticide Register</i>	Y	0	0	0
PFAS	<i>Ontario PFAS Spills</i>	Y	0	0	0
PFCH	<i>NPRI Reporters - PFAS Substances</i>	Y	0	0	0
PFHA	<i>Potential PFAS Handlers from NPRI</i>	Y	0	0	0
PINC	<i>Pipeline Incidents</i>	Y	0	2	2
PPHA	<i>Potential PFAS Handlers from EASR</i>	Y	0	0	0
PRT	<i>Private and Retail Fuel Storage Tanks</i>	Y	0	2	2
PTTW	<i>Permit to Take Water</i>	Y	0	0	0
REC	<i>Ontario Regulation 347 Waste Receivers Summary</i>	Y	0	0	0
RSC	<i>Record of Site Condition</i>	Y	0	0	0
RST	<i>Retail Fuel Storage Tanks</i>	Y	0	3	3
SCT	<i>Scott's Manufacturing Directory</i>	Y	0	0	0
SPL	<i>Ontario Spills</i>	Y	1	5	6
SRDS	<i>Wastewater Discharger Registration Database</i>	Y	0	0	0
TANK	<i>Anderson's Storage Tanks</i>	Y	0	0	0
TCFT	<i>Transport Canada Fuel Storage Tanks</i>	Y	0	0	0
VAR	<i>Variances for Abandonment of Underground Storage Tanks</i>	Y	0	0	0
WDS	<i>Waste Disposal Sites - MOE CA Inventory</i>	Y	0	0	0
WDSH	<i>Waste Disposal Sites - MOE 1991 Historical Approval Inventory</i>	Y	0	0	0
WWIS	<i>Water Well Information System</i>	Y	1	10	11

<i>Database</i>	<i>Name</i>	<i>Searched</i>	<i>Project Property</i>	<i>Within 0.25 km</i>	<i>Total</i>
		<hr/>			
		Total:	6	45	51

Executive Summary: Site Report Summary - Project Property

<i>Map Key</i>	<i>DB</i>	<i>Company/Site Name</i>	<i>Address</i>	<i>Dir/Dist (m)</i>	<i>Elev diff (m)</i>	<i>Page Number</i>
1	EHS		4105 Kingston Rd Toronto ON M1E2M3	-/0.0	0.45	22
1	GEN	Kenaidan Contracting Ltd	4105 Kingston Rd Scarborough ON M1E 2M3	-/0.0	0.45	22
1	GEN	Kenaidan Contracting Ltd	4105 Kingston Rd Scarborough ON M1E 2M3	-/0.0	0.45	22
1	GEN	Belfor Property Restoration	4105 Kingston Road Scarborough ON M1E 2M3	-/0.0	0.45	24
1	SPL	METROLINX	4105 Kingston Rd, Scarborough ON TORONTO ON	-/0.0	0.45	24
7	WWIS		4105 KINGSTON RD Toronto ON <i>Well ID: 7237148</i>	SW/115.3	4.38	25

Executive Summary: Site Report Summary - Surrounding Properties

<i>Map Key</i>	<i>DB</i>	<i>Company/Site Name</i>	<i>Address</i>	<i>Dir/Dist (m)</i>	<i>Elev Diff (m)</i>	<i>Page Number</i>
2	BORE		ON	SSE/60.0	-0.41	29
3	CA	GO Transit	4104 Kingston Road Toronto ON	WSW/64.8	3.02	30
3	ECA	GO Transit	4104 Kingston Road Toronto ON M5J 2W3	WSW/64.8	3.02	30
4	BORE		ON	ESE/79.2	-2.43	30
5	PRT	U-HAUL CO OF ONTARIO	4095 KINGSTON RD SCARBOROUGH ON M1E 2M3	NNW/86.5	2.28	31
5	RST	U-HAUL CO LTD	4095 KINGSTON RD TORONTO ON M1E 2M3	NNW/86.5	2.28	31
5	RST	U-HAUL CO LTD	4095 KINGSTON RD TORONTO ON M1E 2M3	NNW/86.5	2.28	31
5	EHS		4095 Kingston Rd. Scarborough ON M1E 2M3	NNW/86.5	2.28	32
5	GEN	U-HAUL CO. (CANADA) LTD.	U-HAUL CO. OF ONT. 4095 KINGSTON RD. SCARBOROUGH ON M1E 2M3	NNW/86.5	2.28	32
5	GEN	U-HAUL CO. (CANADA) LTD. 39-371	U-HAUL CO. OF ONT. 4095 KINGSTON RD. SCARBOROUGH ON M1E 2M3	NNW/86.5	2.28	32
5	RST	AMERCO RENTALS	4095 KINGSTON RD SCARBOROUGH ON M1E 2M3	NNW/86.5	2.28	33
5	DTNK	U-HAUL COMPANY OF EASTERN ONTARIO	4095 KINGSTON RD SCARBOROUGH ON M1E 2M3	NNW/86.5	2.28	33

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
5	EHS		4095 Kingston Road Toronto ON M1E 2M3	NNW/86.5	2.28	34
5	EXP	U-HAUL CO. (CANADA) LTD	4095 KINGSTON RD SCARBOROUGH ON	NNW/86.5	2.28	34
6	WWIS		4121 Kingston Road Scarborough ON Well ID: 7377299	NE/101.5	-1.67	34
8	WWIS		4121 KINGSTON RD. SCARBOROUGH ON Well ID: 7109066	N/124.9	0.95	37
8	WWIS		4121 KINGSTON RD. SCARBOROUGH ON Well ID: 7109067	N/124.9	0.95	40
9	WWIS		4121 KINGSTON RD. SCARBOROUGH ON Well ID: 7109068	NNE/137.4	-1.12	44
10	PRT	KINGSTON ROAD LUMBER (1966) LIMITED	4071 KINGSTON RD WEST HILL SCARBOROUGH ON M1E 2M3	W/140.2	6.58	47
10	DTNK	KINGSTON ROAD LUMBER (1966) LIMITED	4071 KINGSTON RD WEST HILL SCARBOROUGH ON	W/140.2	6.58	47
10	DTNK	KINGSTON ROAD LUMBER (1966) LIMITED	4071 KINGSTON RD WEST HILL SCARBOROUGH ON	W/140.2	6.58	48
10	EXP	KINGSTON ROAD LUMBER (1966) LIMITED	4071 KINGSTON RD WEST HILL SCARBOROUGH ON	W/140.2	6.58	48
11	SPL	GO TRANSIT	NEAR CELEST STREET,1000 FT. WEST OF SCARBOROUGH GOLF CLUB ROAD TRAIN TORONTO CITY ON	NW/161.5	4.44	49
12	CA	BOB JOHNSTON CHEV. OLDSMOBILE LTD.	4121 KINGSTON ROAD SCARBOROUGH CITY ON M1E 2M3	NNE/165.1	0.69	50
12	EBR	Bob Johnston Chevrolet Oldsmobile Ltd.	4121 Kingston Road Toronto Ontario M1E 2M3 Toronto	NNE/165.1	0.69	50

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
			ON			
12	GEN	BOB JOHNSTON CHEV OLDS LTD.	4121 KINGSTON ROAD SCARBOROUGH ON M1E 2M3	NNE/165.1	0.69	50
12	EHS		4121 KINGSTON ROAD TORONTO ON M1E 2M3	NNE/165.1	0.69	51
12	WWIS		4121 KINGSTON RD. SCARBOROUGH ON <i>Well ID: 7109064</i>	NNE/165.1	0.69	51
12	WWIS		4121 KINGSTON ROAD Toronto ON <i>Well ID: 7130147</i>	NNE/165.1	0.69	54
12	CA	Bob Johnston Chevrolet Oldsmobile Ltd.	4121 Kingston Road Toronto ON M1E 2M3	NNE/165.1	0.69	62
12	ECA	Bob Johnston Chevrolet Oldsmobile Ltd.	4121 Kingston Road Toronto ON M1E 2M3	NNE/165.1	0.69	62
12	GEN	Goldmanco Incorporated	4121 Kingston Road Scarborough ON M1E 2M3	NNE/165.1	0.69	63
13	EHS		4121 Kingston Road Scarborough ON M1E 2M3	NNE/169.1	0.22	64
14	SPL	REICHOLD	KINGSTON RD. AT CELESTE TANK TRUCK (CARGO) TORONTO CITY ON	NNW/178.3	4.22	64
14	SPL	Toronto Transit Commission	Kingston Road & Celeste St, Scarborough Toronto ON	NNW/178.3	4.22	65
15	PINC		12 Payzac Avenue, Scarborough ON	ENE/186.4	-2.94	66
16	SPL		31 Greenbale Terrace, Scarborough Toronto ON	WNW/187.7	5.96	66

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
16	HINC		31 GREENVALE TERRACE TORONTO ON M1E 2B7	WNW/187.7	5.96	67
17	WWIS		4121 Kingston Road Scarborough ON <i>Well ID: 7377300</i>	N/188.9	2.24	68
18	WWIS		4121 KINGSTON RD. SCARBOROUGH ON <i>Well ID: 7109063</i>	N/194.9	2.03	71
19	GEN	NORTH AMERICAN PROPERTY GROUP	4148/4180 KINGSTTON ROAD TORONTO ON M1E 2M4	NNW/228.4	4.17	74
19	WWIS		4158-4180 Kingston Rd Toronto ON <i>Well ID: 7348337</i>	NNW/228.4	4.17	75
20	SPL	Enbridge Gas Distribution Inc.	28 Payzac Avenue Toronto ON M1E 2W7	NE/234.8	-1.58	78
20	PINC		28 Payzac Avenue, Scarborough ON	NE/234.8	-1.58	79
21	WWIS		4158-4180 kingston Rd Toronto ON <i>Well ID: 7348330</i>	N/249.8	3.49	80

Executive Summary: Summary By Data Source

BORE - Borehole

A search of the BORE database, dated 1875-Jul 2018 has found that there are 2 BORE site(s) within approximately 0.25 kilometers of the project property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
	ON	SSE	60.02	<u>2</u>
	ON	ESE	79.21	<u>4</u>

CA - Certificates of Approval

A search of the CA database, dated 1985-Oct 30, 2011* has found that there are 3 CA site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
GO Transit	4104 Kingston Road Toronto ON	WSW	64.77	<u>3</u>
BOB JOHNSTON CHEV. OLDSMOBILE LTD.	4121 KINGSTON ROAD SCARBOROUGH CITY ON M1E 2M3	NNE	165.11	<u>12</u>
Bob Johnston Chevrolet Oldsmobile Ltd.	4121 Kingston Road Toronto ON M1E 2M3	NNE	165.11	<u>12</u>

DTNK - Delisted Fuel Tanks

A search of the DTNK database, dated Oct 2023 has found that there are 3 DTNK site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
U-HAUL COMPANY OF EASTERN ONTARIO	4095 KINGSTON RD SCARBOROUGH ON M1E 2M3	NNW	86.51	<u>5</u>

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
KINGSTON ROAD LUMBER (1966) LIMITED	4071 KINGSTON RD WEST HILL SCARBOROUGH ON	W	140.16	10
KINGSTON ROAD LUMBER (1966) LIMITED	4071 KINGSTON RD WEST HILL SCARBOROUGH ON	W	140.16	10

EBR - Environmental Registry

A search of the EBR database, dated 1994 - May 31, 2025 has found that there are 1 EBR site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
Bob Johnston Chevrolet Oldsmobile Ltd.	4121 Kingston Road Toronto Ontario M1E 2M3 Toronto ON	NNE	165.11	12

ECA - Environmental Compliance Approval

A search of the ECA database, dated Oct 2011 - May 31, 2025 has found that there are 2 ECA site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
GO Transit	4104 Kingston Road Toronto ON M5J 2W3	WSW	64.77	3
Bob Johnston Chevrolet Oldsmobile Ltd.	4121 Kingston Road Toronto ON M1E 2M3	NNE	165.11	12

EHS - ERIS Historical Searches

A search of the EHS database, dated 1999-Aug 31, 2024 has found that there are 5 EHS site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
	4105 Kingston Rd Toronto ON M1E2M3	-	0.00	1
	4095 Kingston Rd. Scarborough ON M1E 2M3	NNW	86.51	5

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
	4095 Kingston Road Toronto ON M1E 2M3	NNW	86.51	5
	4121 KINGSTON ROAD TORONTO ON M1E 2M3	NNE	165.11	12
	4121 Kingston Road Scarborough ON M1E 2M3	NNE	169.07	13

EXP - List of Expired Fuels Safety Facilities

A search of the EXP database, dated Oct 2023 has found that there are 2 EXP site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
U-HAUL CO. (CANADA) LTD	4095 KINGSTON RD SCARBOROUGH ON	NNW	86.51	5
KINGSTON ROAD LUMBER (1966) LIMITED	4071 KINGSTON RD WEST HILL SCARBOROUGH ON	W	140.16	10

GEN - Ontario Regulation 347 Waste Generators Summary

A search of the GEN database, dated 1986-Dec 31, 2024 has found that there are 8 GEN site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
Belfor Property Restoration	4105 Kingston Road Scarborough ON M1E 2M3	-	0.00	1
Kenaidan Contracting Ltd	4105 Kingston Rd Scarborough ON M1E 2M3	-	0.00	1
Kenaidan Contracting Ltd	4105 Kingston Rd Scarborough ON M1E 2M3	-	0.00	1

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
U-HAUL CO. (CANADA) LTD. 39-371	U-HAUL CO. OF ONT. 4095 KINGSTON RD. SCARBOROUGH ON M1E 2M3	NNW	86.51	5
U-HAUL CO. (CANADA) LTD.	U-HAUL CO. OF ONT. 4095 KINGSTON RD. SCARBOROUGH ON M1E 2M3	NNW	86.51	5
Goldmanco Incorporated	4121 Kingston Road Scarborough ON M1E 2M3	NNE	165.11	12
BOB JOHNSTON CHEV OLDS LTD.	4121 KINGSTON ROAD SCARBOROUGH ON M1E 2M3	NNE	165.11	12
NORTH AMERICAN PROPERTY GROUP	4148/4180 KINGSTON ROAD TORONTO ON M1E 2M4	NNW	228.44	19

HINC - TSSA Historic Incidents

A search of the HINC database, dated 2006-June 2009* has found that there are 1 HINC site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
	31 GREENVALE TERRACE TORONTO ON M1E 2B7	WNW	187.74	16

PINC - Pipeline Incidents

A search of the PINC database, dated Feb 28, 2021 has found that there are 2 PINC site(s) within approximately 0.25 kilometers of the project property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
	12 Payzac Avenue, Scarborough ON	ENE	186.42	15
	28 Payzac Avenue, Scarborough ON	NE	234.85	20

PRT - Private and Retail Fuel Storage Tanks

A search of the PRT database, dated 1989-1996* has found that there are 2 PRT site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
U-HAUL CO OF ONTARIO	4095 KINGSTON RD SCARBOROUGH ON M1E 2M3	NNW	86.51	5
KINGSTON ROAD LUMBER (1966) LIMITED	4071 KINGSTON RD WEST HILL SCARBOROUGH ON M1E 2M3	W	140.16	10

RST - Retail Fuel Storage Tanks

A search of the RST database, dated 1999-Apr 30, 2025 has found that there are 3 RST site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
U-HAUL CO LTD	4095 KINGSTON RD TORONTO ON M1E 2M3	NNW	86.51	5
AMERCO RENTALS	4095 KINGSTON RD SCARBOROUGH ON M1E 2M3	NNW	86.51	5
U-HAUL CO LTD	4095 KINGSTON RD TORONTO ON M1E 2M3	NNW	86.51	5

SPL - Ontario Spills

A search of the SPL database, dated 1988-Jun 2024; Aug-Mar 2025 has found that there are 6 SPL site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
METROLINX	4105 Kingston Rd, Scarborough ON TORONTO ON	-	0.00	1
GO TRANSIT	NEAR CELEST STREET, 1000 FT. WEST OF SCARBOROUGH GOLF CLUB ROAD TRAIN TORONTO CITY ON	NW	161.50	11
Toronto Transit Commission	Kingston Road & Celeste St, Scarborough Toronto ON	NNW	178.34	14

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
REICHOLD	KINGSTON RD. AT CELESTE TANK TRUCK (CARGO) TORONTO CITY ON	NNW	178.34	14
	31 Greenbale Terrace, Scarborough Toronto ON	WNW	187.74	16

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
Enbridge Gas Distribution Inc.	28 Payzac Avenue Toronto ON M1E 2W7	NE	234.85	20

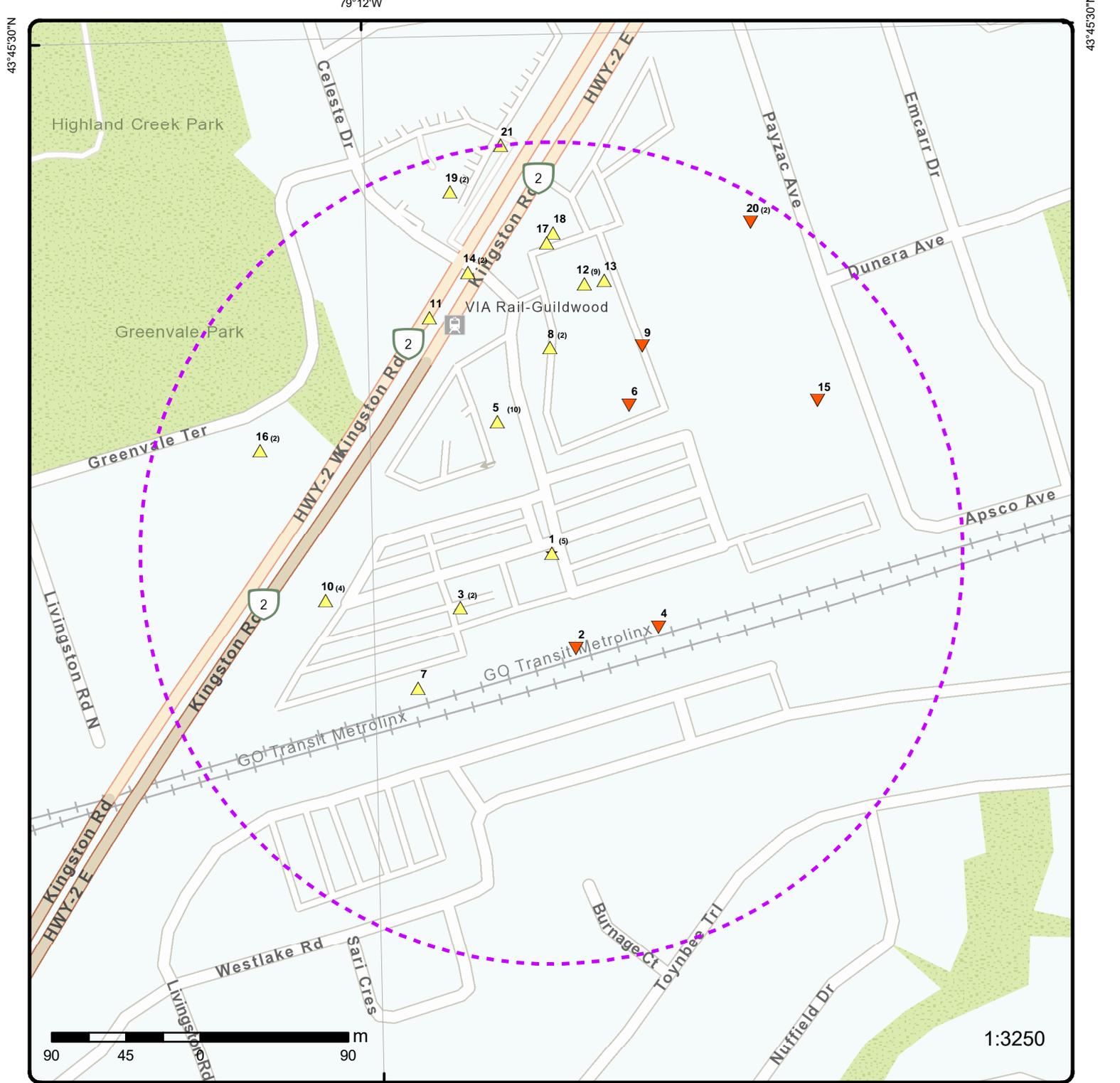
WWIS - Water Well Information System

A search of the WWIS database, dated Dec 31 2023 has found that there are 11 WWIS site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
	4105 KINGSTON RD Toronto ON <i>Well ID: 7237148</i>	SW	115.30	7
	4121 KINGSTON RD. SCARBOROUGH ON <i>Well ID: 7109066</i>	N	124.88	8
	4121 KINGSTON RD. SCARBOROUGH ON <i>Well ID: 7109067</i>	N	124.88	8
	4121 KINGSTON ROAD Toronto ON <i>Well ID: 7130147</i>	NNE	165.11	12
	4121 KINGSTON RD. SCARBOROUGH ON <i>Well ID: 7109064</i>	NNE	165.11	12
	4121 Kingston Road Scarborough ON <i>Well ID: 7377300</i>	N	188.90	17

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
	4121 KINGSTON RD. SCARBOROUGH ON <i>Well ID: 7109063</i>	N	194.88	<u>18</u>
	4158-4180 Kingston Rd Toronto ON <i>Well ID: 7348337</i>	NNW	228.44	<u>19</u>
	4158-4180 kingston Rd Toronto ON <i>Well ID: 7348330</i>	N	249.80	<u>21</u>

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
	4121 Kingston Road Scarborough ON <i>Well ID: 7377299</i>	NE	101.46	<u>6</u>
	4121 KINGSTON RD. SCARBOROUGH ON <i>Well ID: 7109068</i>	NNE	137.40	<u>9</u>



Map: 0.25 Kilometer Radius

Order Number: 25070900380

Address: 4105 Kingston Road, Toronto, ON

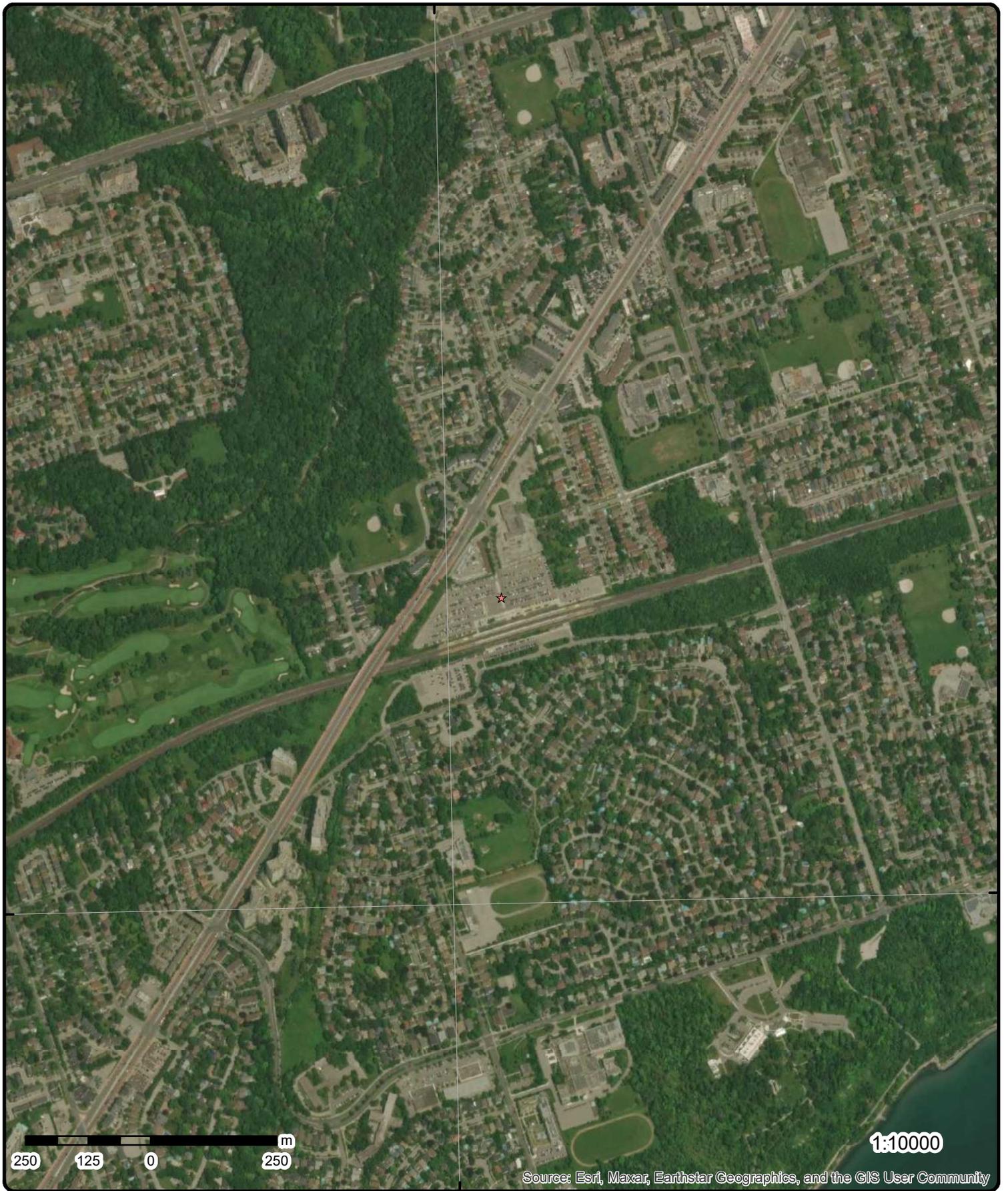


★ Project Property	Freeways; Highways	Beach	Shopping & Sports Area
⬭ Buffer Outline	Traffic Circle; Ramp	Airport	University/College
▲ Eris Sites with Higher Elevation	Major Arterial; Minor Arterial	Industrial Area	Cemetery; Golf Course
■ Eris Sites with Same Elevation	Local Road	Military Base	Park (National)
▼ Eris Sites with Lower Elevation	Service Road; Traffic Circle; Ramp	Aircraft Roads	Park (City/County)
○ Eris Sites with Unknown Elevation	Rail	Native Reservation	
		Hospital	

79°12'W

43°45'N

43°45'N



Aerial Year: 2024

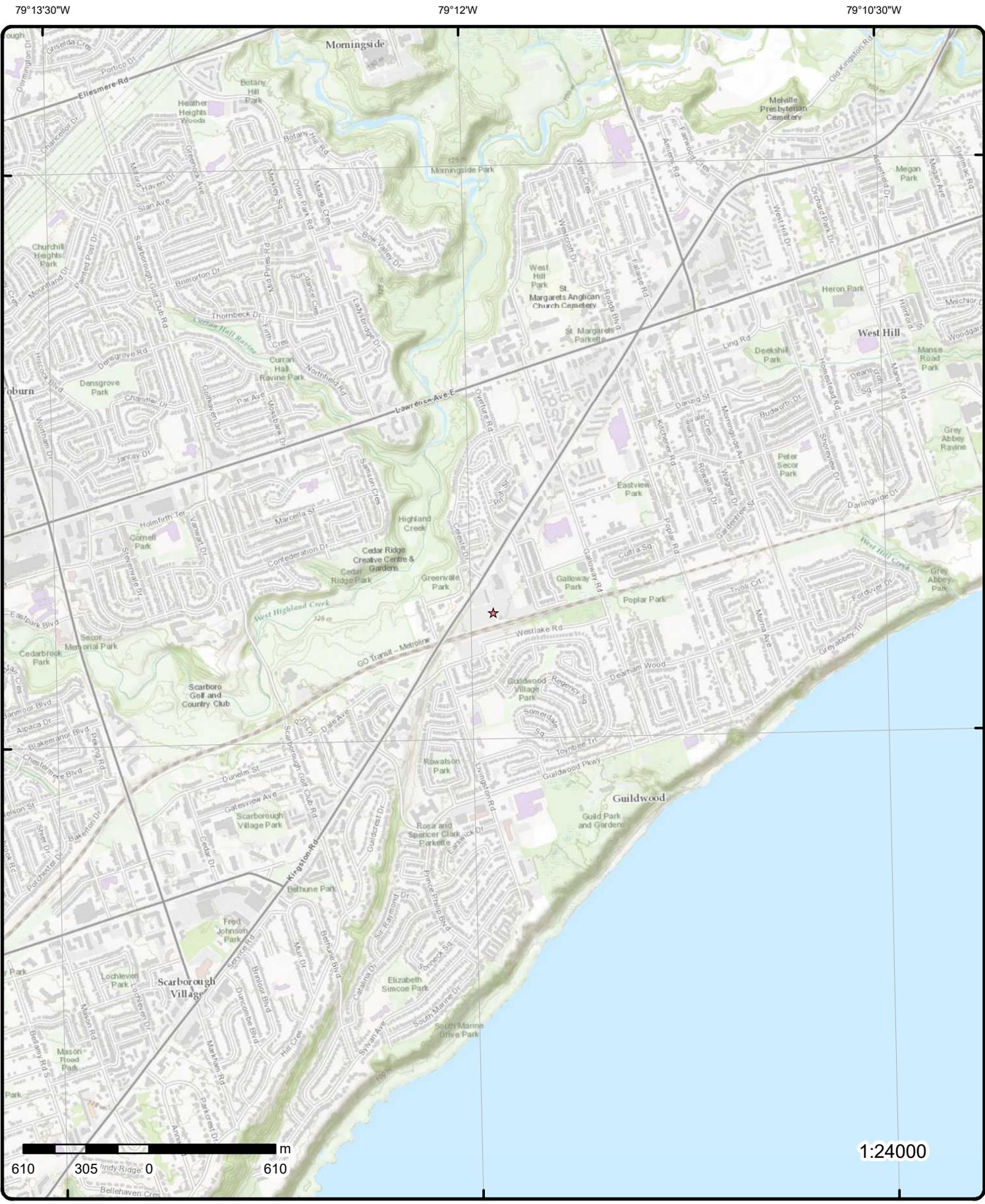
Order Number: 25070900380

Address: 4105 Kingston Road, Toronto, ON



Source: ESRI World Imagery

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Topographic Map

Address: 4105 Kingston Road, ON

Source: ESRI World Topographic Map

Order Number: 25070900380



© ERIS Information Limited Partnership

Detail Report

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>1</u>	1 of 5	-/0.0	132.8 / 0.45	4105 Kingston Rd Toronto ON M1E2M3	EHS
Order No: 20150310005 Status: C Report Type: Custom Report Report Date: 16-MAR-15 Date Received: 10-MAR-15 Previous Site Name: Lot/Building Size: Additional Info Ordered:		Nearest Intersection: Municipality: City of Toronto Client Prov/State: ON Search Radius (km): .25 X: -79.19827 Y: 43.754861			

<u>1</u>	2 of 5	-/0.0	132.8 / 0.45	Kenaidan Contracting Ltd 4105 Kingston Rd Scarborough ON M1E 2M3	GEN
<u>Generator Info</u>					
Generator No: ON8275436 Approval Years: 2016 Status: PO Box No: Country: Canada Co Admin: Phone No Admin: SIC Description: OTHER HEAVY AND CIVIL ENGINEERING CONSTRUCTION		Choice of Contact: CO_OFFICIAL Contaminated Fac: No MHSW Facility: No SIC Code: 237990			
<u>Waste Detail(s)</u>					
Waste Class: 252 Waste Class Name: WASTE OILS & LUBRICANTS					

<u>1</u>	3 of 5	-/0.0	132.8 / 0.45	Kenaidan Contracting Ltd 4105 Kingston Rd Scarborough ON M1E 2M3	GEN
<u>Generator Info</u>					
Generator No: ON8275436 Approval Years: As of Dec 2018 Status: Registered PO Box No: Country: Canada Co Admin: Phone No Admin: SIC Description:		Choice of Contact: Contaminated Fac: MHSW Facility: SIC Code:			
<u>Waste Detail(s)</u>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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Waste Class: 122 C
Waste Class Name: Alkaline slutions - containing other metals and non-metals (not cyanide)

Waste Detail(s)

Waste Class: 252 L
Waste Class Name: Waste crankcase oils and lubricants

2017 Generator Info

Gen No:	ON8275436	Choice of Contact:	CO_OFFICIAL
ID:	32422	Phone No Official:	4166590206 Ext.
Contaminated Fac:	N	Phone No Admin:	
MHSW Facility:	N	County Ont:	YORK (R. M.)
NAICS Code1:	237990	County Out:	
NAICS Code2:		District:	306
NAICS Code3:			
Gen Name:	Kenaidan Contracting Ltd		
Gen Div:			
Gen Op Name:	Kenaidan Contracting Ltd		
Gen Op Div:			
Site Adrs1:	4105 Kingston Rd		
Site Bldg:			
Site Pobox:			
Province In:	ONTARIO		
Site Adrs2:			
Site City:	Scarborough		
Province Out:			
Site Postal Code:	M1E 2M3		
Site Country:	Canada		
Co Official:	Scott Brazeau		
Co Admin:			

2018 Generator Info

Gen No:	ON8275436	Choice of Contact:	CO_OFFICIAL
ID:	33021	Phone No Official:	4166590206 Ext.
Contaminated Fac:	N	Phone No Admin:	
MHSW Facility:	N	County Ont:	YORK (R. M.)
NAICS Code1:	237990	County Out:	
NAICS Code2:		District:	306
NAICS Code3:			
Gen Name:	Kenaidan Contracting Ltd		
Gen Div:			
Gen Op Name:	Kenaidan Contracting Ltd		
Gen Op Div:			
Site Adrs1:	4105 Kingston Rd		
Site Bldg:			
Site Pobox:			
Province In:	ONTARIO		
Site Adrs2:			
Site City:	Scarborough		
Province Out:			
Site Postal Code:	M1E 2M3		
Site Country:	Canada		
Co Official:	Scott Brazeau		
Co Admin:			

2018 Generator Manifest

ID:	60207	Sum Received Qty:	100.0
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Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Generator No:	ON8275436			Waste Class Name:	ALKALINE WASTES - OTHER METALS
Receiver Type:	030			Count Manifests:	1
Waste Char:	C			District:	306
Waste Code:	122				

<u>1</u>	4 of 5	-/0.0	132.8 / 0.45	Belfor Property Restoration 4105 Kingston Road Scarborough ON M1E 2M3	GEN
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Generator Info

Generator No:	ON7972711	Choice of Contact:	
Approval Years:	As of Nov 2021	Contaminated Fac:	
Status:	Registered	MHSW Facility:	
PO Box No:		SIC Code:	
Country:	Canada		
Co Admin:			
Phone No Admin:			
SIC Description:			

Waste Detail(s)

Waste Class:	312 P
Waste Class Name:	Pathological wastes

2021 Generator Info

Gen No:	ON7972711	Choice of Contact:	CO_OFFICIAL
ID:	32555	Phone No Official:	9055645777 Ext.217
Contaminated Fac:	N	Phone No Admin:	
MHSW Facility:	N	County Ont:	PEEL (R. M.)
NAICS Code1:	236110	County Out:	
NAICS Code2:		District:	305
NAICS Code3:			
Gen Name:	Belfor Property Restoration		
Gen Div:			
Gen Op Name:	Belfor Property Restoration		
Gen Op Div:			
Site Adrs1:	4105 Kingston Road		
Site Bldg:			
Site Pobox:			
Province In:	ONTARIO		
Site Adrs2:			
Site City:	Scarborough		
Province Out:			
Site Postal Code:	M1E 2M3		
Site Country:	Canada		
Co Official:	Cheryl Stern		
Co Admin:			

<u>1</u>	5 of 5	-/0.0	132.8 / 0.45	METROLINX 4105 Kingston Rd, Scarborough ON TORONTO ON	SPL
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Ref No:	1-3IXI4T	Municipality No:	
Year:		Nature of Damage:	
Incident Dt:	6/8/2023 9:45:49 PM	Discharger Report:	
Dt MOE Arvl on Scn:		Material Group:	
MOE Reported Dt:	6/8/2023 10:34:49 PM	Impact to Health:	
Dt Document Closed:	6/19/2023 5:14:30 PM	Agency Involved:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Site No: MOE Response: Desktop Response Site County/District: Site Geo Ref Meth: Site District Office: Toronto District Office Nearest Watercourse: Site Name: Site Address: 4105 Kingston Rd, Scarborough ON Site Region: Site Municipality: TORONTO Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting: Entity Operating Name: Client Name: METROLINX Client Type: Crown Corporation Source Type: Motor Vehicle Incident Cause: Incident Preceding Spill: Leak/Break Incident Reason: Equipment failure/malfunction Incident Summary: Metrolinx - hydraulic fluid to soil and ballast, ctnd, cld, 5 L Environment Impact: Health Env Consequence: Nature of Impact: Contaminant Qty: 5 litre (L) Contaminant Qty 1: Contaminant Unit: Contaminant Code: Contaminant Name: HYDRAULIC OIL Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: Land Activity Preceding Spill: Normal operations Property 2nd Watershed: Lake Ontario and Niagara Peninsula Property Tertiary Watershed: 02HC - Humber - Don Sector Type: URBAN TRANSIT SYSTEMS SAC Action Class: Private-Commercial Sewage Call Report Locatn Geodata: {"integration_ids":["PR00003619363"],"wkts":["POINT (-79.1982717000 43.7547245000)","creation_date":"2023-06-08"} Time Reported: System Facility Address:					

7	1 of 1	SW/115.3	136.8 / 4.38	4105 KINGSTON RD Toronto ON	WWIS
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Well ID:	7237148	Flowing (Y/N):	
Construction Date:		Flow Rate:	
Use 1st:	Monitoring	Data Entry Status:	
Use 2nd:		Data Src:	
Final Well Status:	Observation Wells	Date Received:	02/09/2015
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:	Z183664	Contractor:	6032
Tag:	A159796	Form Version:	7
Constructn Method:		Owner:	
Elevation (m):		County:	YORK
Elevatn Reliability:		Lot:	
Depth to Bedrock:		Concession:	
Well Depth:		Concession Name:	
Overburden/Bedrock:		Easting NAD83:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Pump Rate: Static Water Level: Clear/Cloudy: Municipality: Site Info:		SCARBOROUGH BOROUGH		Northing NAD83: Zone: UTM Reliability:	
PDF URL (Map):		https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/723\7237148.pdf			

Additional Detail(s) (Map)

Well Completed Date: 10/06/2014
Year Completed: 2014
Depth (m): 9.144
Latitude: 43.7547687129902
Longitude: -79.1997460050161
X: -79.19974585403563
Y: 43.75476871020349
Path: 723\7237148.pdf

Bore Hole Information

Bore Hole ID:	1005304470	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	17
Code OB:		East83:	644928.00
Code OB Desc:		North83:	4846211.00
Open Hole:		Org CS:	UTM83
Cluster Kind:		UTMRC:	4
Date Completed:	10/06/2014	UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:		Location Method:	wwr
Location Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

**Overburden and Bedrock
Materials Interval**

Formation ID: 1005545655
Layer: 4
Color: 6
General Color: BROWN
Material 1: 06
Material 1 Desc: SILT
Material 2: 05
Material 2 Desc: CLAY
Material 3: 73
Material 3 Desc: HARD
Formation Top Depth: 5.0
Formation End Depth: 12.0
Formation End Depth UOM: ft

**Overburden and Bedrock
Materials Interval**

Formation ID: 1005545654
Layer: 3
Color: 6
General Color: BROWN

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Material 1:		01			
Material 1 Desc:		FILL			
Material 2:		28			
Material 2 Desc:		SAND			
Material 3:		77			
Material 3 Desc:		LOOSE			
Formation Top Depth:		1.5			
Formation End Depth:		5.0			
Formation End Depth UOM:		ft			
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		1005545652			
Layer:		1			
Color:		8			
General Color:		BLACK			
Material 1:		27			
Material 1 Desc:		OTHER			
Material 2:		18			
Material 2 Desc:		SANDSTONE			
Material 3:		73			
Material 3 Desc:		HARD			
Formation Top Depth:		0.0			
Formation End Depth:		0.6000000238418579			
Formation End Depth UOM:		ft			
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		1005545653			
Layer:		2			
Color:		6			
General Color:		BROWN			
Material 1:		11			
Material 1 Desc:		GRAVEL			
Material 2:		28			
Material 2 Desc:		SAND			
Material 3:		77			
Material 3 Desc:		LOOSE			
Formation Top Depth:		0.6000000238418579			
Formation End Depth:		1.5			
Formation End Depth UOM:		ft			
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		1005545656			
Layer:		5			
Color:		2			
General Color:		GREY			
Material 1:		06			
Material 1 Desc:		SILT			
Material 2:		05			
Material 2 Desc:		CLAY			
Material 3:		73			
Material 3 Desc:		HARD			
Formation Top Depth:		12.0			
Formation End Depth:		30.0			
Formation End Depth UOM:		ft			
<u>Annular Space/Abandonment</u>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Sealing Record</u>					
Plug ID:		1005545664			
Layer:		2			
Plug From:		8.0			
Plug To:		1.0			
Plug Depth UOM:		ft			
<u>Annular Space/Abandonment</u>					
<u>Sealing Record</u>					
Plug ID:		1005545665			
Layer:		3			
Plug From:		1.0			
Plug To:		0.0			
Plug Depth UOM:		ft			
<u>Annular Space/Abandonment</u>					
<u>Sealing Record</u>					
Plug ID:		1005545663			
Layer:		1			
Plug From:		30.0			
Plug To:		20.0			
Plug Depth UOM:		ft			
<u>Method of Construction & Well Use</u>					
Method Construction ID:		1005545662			
Method Construction Code:		6			
Method Construction:		Boring			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		1005545651			
Casing No:		0			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		1005545659			
Layer:		1			
Material:		5			
Open Hole or Material:		PLASTIC			
Depth From:		10.0			
Depth To:		0.5			
Casing Diameter:		2.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Construction Record - Screen</u>					
Screen ID:		1005545660			
Layer:		1			
Slot:		10			
Screen Top Depth:		20.0			
Screen End Depth:		10.0			
Screen Material:		5			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Screen Depth UOM:		ft			
Screen Diameter UOM:		inch			
Screen Diameter:		2.0			
<u>Water Details</u>					
Water ID:		1005545658			
Layer:					
Kind Code:					
Kind:					
Water Found Depth:					
Water Found Depth UOM:		ft			
<u>Hole Diameter</u>					
Hole ID:		1005545657			
Diameter:		5.0			
Depth From:		0.0			
Depth To:		30.0			
Hole Depth UOM:		ft			
Hole Diameter UOM:		inch			

<u>2</u>	1 of 1	SSE/60.0	132.0 / -0.41	ON	BORE
Borehole ID:	866004			Inclin FLG:	No
OGF ID:	215581308			SP Status:	Initial Entry
Status:	Decommissioned			Surv Elev:	No
Type:	Borehole			Piezometer:	No
Use:	Geotechnical/Geological Investigation			Primary Name:	
Completion Date:	22-JUN-1976			Municipality:	
Static Water Level:				Lot:	0
Primary Water Use:				Township:	YORK
Sec. Water Use:				Latitude DD:	43.754966
Total Depth m:	6.6			Longitude DD:	-79.198548
Depth Ref:	Ground Surface			UTM Zone:	17
Depth Elev:				Easting:	645024
Drill Method:	Diamond Drill			Northing:	4846235
Orig Ground Elev m:	133			Location Accuracy:	
Elev Reliabil Note:				Accuracy:	Within 10 metres
DEM Ground Elev m:	132				
Concession:	CON 2				
Location D:	Guildwood GO Station, Scarborough. The Guildwood GO Station is located south of Hwy. 2 along the CNR tracks in the Borough of Scarborough.				
Survey D:					
Comments:	W.O. 76-11002				

Borehole Geology Stratum

Geology Stratum ID:	7015434			Mat Consistency:	Compact
Top Depth:	0			Material Moisture:	
Bottom Depth:	4.1			Material Texture:	
Material Color:				Non Geo Mat Type:	
Material 1:	Fill			Geologic Formation:	
Material 2:	Sand			Geologic Group:	
Material 3:	Gravel			Geologic Period:	
Material 4:	Clay			Depositional Gen:	
Gsc Material Description:					
Stratum Description:	Fill - sand with gravel, with occasional pockets of clay below elev. 430 ft. compact to loose **Note: Many records provided by the department have a truncated [Stratum Description] field.				
Geology Stratum ID:	7015435			Mat Consistency:	Very Dense
Top Depth:	4.1			Material Moisture:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Bottom Depth: 6.6 Material Color: Material 1: Till Material 2: Sand Material 3: Silty Material 4: Gravel Gsc Material Description: Stratum Description: Silty sand. Very dense with some gravel and trace of clay (Glacial till) **Note: Many records provided by the department have a truncated [Stratum Description] field.					
3	1 of 2	WSW/64.8	135.4 / 3.02	GO Transit 4104 Kingston Road Toronto ON	CA
Certificate #: 3964-6H6KFB Application Year: 2005 Issue Date: 10/17/2005 Approval Type: Air Status: Approved Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:					
3	2 of 2	WSW/64.8	135.4 / 3.02	GO Transit 4104 Kingston Road Toronto ON M5J 2W3	ECA
Approval No: 3964-6H6KFB Approval Date: 2005-10-17 Status: Approved Record Type: ECA Link Source: IDS SWP Area Name: Toronto Approval Type: ECA-AIR Project Type: AIR Business Name: GO Transit Address: 4104 Kingston Road Full Address: Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/2192-6G8QHC-14.pdf PDF Site Location:					
4	1 of 1	ESE/79.2	130.0 / -2.43	ON	BORE
Borehole ID: 866005 OGF ID: 215581309 Status: Decommissioned Type: Borehole Use: Geotechnical/Geological Investigation Completion Date: 22-JUN-1976 Static Water Level: Primary Water Use: Sec. Water Use: Total Depth m: 6.6 Depth Ref: Ground Surface Depth Elev:					
Inclin FLG: No SP Status: Initial Entry Surv Elev: No Piezometer: No Primary Name: Municipality: Lot: 0 Township: YORK Latitude DD: 43.755073 Longitude DD: -79.197923 UTM Zone: 17 Easting: 645074					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Drill Method:	Diamond Drill			Northing: 4846248	
Orig Ground Elev m:	133			Location Accuracy:	
Elev Reliabil Note:				Accuracy: Within 10 metres	
DEM Ground Elev m:	132				
Concession:	CON 2				
Location D:	Guildwood GO Station, Scarborough. The Guildwood GO Station is located south of Hwy. 2 along the CNR tracks in the Borough of Scarborough.				
Survey D:					
Comments:	W.O. 76-11002				
<u>Borehole Geology Stratum</u>					
Geology Stratum ID:	7015437			Mat Consistency: Very Dense	
Top Depth:	4.3			Material Moisture:	
Bottom Depth:	6.6			Material Texture:	
Material Color:				Non Geo Mat Type:	
Material 1:	Till			Geologic Formation:	
Material 2:	Sand			Geologic Group:	
Material 3:	Silty			Geologic Period:	
Material 4:	Gravel			Depositional Gen: glacial	
Gsc Material Description:					
Stratum Description:	Silty sand: very dense, with some gravel and trace of clay (Glacial till) **Note: Many records provided by the department have a truncated [Stratum Description] field.				
Geology Stratum ID:	7015436			Mat Consistency: Compact	
Top Depth:	0			Material Moisture:	
Bottom Depth:	4.3			Material Texture:	
Material Color:				Non Geo Mat Type:	
Material 1:	Fill			Geologic Formation:	
Material 2:	Sand			Geologic Group:	
Material 3:	Silty			Geologic Period:	
Material 4:	Gravel			Depositional Gen:	
Gsc Material Description:					
Stratum Description:	Fill - silty sand with gravel, occasional pockets of clay below elev. 430 ft. compact to loose **Note: Many records provided by the department have a truncated [Stratum Description] field.				
<u>5</u>	1 of 10	NNW/86.5	134.7 / 2.28	U-HAUL CO OF ONTARIO 4095 KINGSTON RD SCARBOROUGH ON M1E 2M3	PRT
Location ID:	13052				
Type:	retail				
Expiry Date:	1995-06-30				
Capacity (L):	0				
Licence #:	0050902001				
<u>5</u>	2 of 10	NNW/86.5	134.7 / 2.28	U-HAUL CO LTD 4095 KINGSTON RD TORONTO ON M1E 2M3	RST
Headcode:	01070540				
Headcode Desc:	PROPANE GAS-TANKS & REFILLING				
Phone:					
List Name:					
Description:					
<u>5</u>	3 of 10	NNW/86.5	134.7 / 2.28	U-HAUL CO LTD 4095 KINGSTON RD TORONTO ON M1E 2M3	RST
Headcode:	01070540				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Headcode Desc:		PROPANE GAS-TANKS & REFILLING			
Phone:		4162819605			
List Name:					
Description:					
<u>5</u>	4 of 10	NNW/86.5	134.7 / 2.28	4095 Kingston Rd. Scarborough ON M1E 2M3	EHS
Order No:		20030512012		Nearest Intersection:	
Status:		C		Municipality:	
Report Type:		Complete Report		Client Prov/State: NJ	
Report Date:		5/22/03		Search Radius (km): 0.25	
Date Received:		5/12/03		X: -79.199636	
Previous Site Name:				Y: 43.756476	
Lot/Building Size:					
Additional Info Ordered:		Fire Insur. Maps and/or Site Plans and/or Inspection Reports; Title Search			
<u>5</u>	5 of 10	NNW/86.5	134.7 / 2.28	U-HAUL CO. (CANADA) LTD. U-HAUL CO. OF ONT. 4095 KINGSTON RD. SCARBOROUGH ON M1E 2M3	GEN
Generator Info					
Generator No:		ON0670214		Choice of Contact:	
Approval Years:		89,90		Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code: 9921	
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:		AUTO./TRUCK RENTAL			
Waste Detail(s)					
Waste Class:		252			
Waste Class Name:		WASTE OILS & LUBRICANTS			
Waste Detail(s)					
Waste Class:		213			
Waste Class Name:		PETROLEUM DISTILLATES			
<u>5</u>	6 of 10	NNW/86.5	134.7 / 2.28	U-HAUL CO. (CANADA) LTD. 39-371 U-HAUL CO. OF ONT. 4095 KINGSTON RD. SCARBOROUGH ON M1E 2M3	GEN
Generator Info					
Generator No:		ON0670214		Choice of Contact:	
Approval Years:		92,93,94,95,96,97,98		Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code: 9921	
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:		AUTO./TRUCK RENTAL			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Waste Detail(s)</u>					
Waste Class:		213			
Waste Class Name:		PETROLEUM DISTILLATES			
<u>Waste Detail(s)</u>					
Waste Class:		252			
Waste Class Name:		WASTE OILS & LUBRICANTS			
5	7 of 10	NNW/86.5	134.7 / 2.28	AMERCO RENTALS 4095 KINGSTON RD SCARBOROUGH ON M1E 2M3	RST
Headcode:		1070540			
Headcode Desc:		Propane Gas-Tanks & Refilling			
Phone:		4162819605			
List Name:					
Description:					
5	8 of 10	NNW/86.5	134.7 / 2.28	U-HAUL COMPANY OF EASTERN ONTARIO 4095 KINGSTON RD SCARBOROUGH ON M1E 2M3	DTNK
<u>Delisted Expired Fuel Safety Facilities</u>					
Instance No:		9705216		Expired Date: 7/17/1996	
Status:		EXPIRED		Max Hazard Rank:	
Instance ID:				Facility Location:	
Instance Type:		FS Facility		Facility Type:	
Instance Creation Dt:				Fuel Type 2:	
Instance Install Dt:				Fuel Type 3:	
Item Description:				Panam Related:	
Manufacturer:				Panam Venue Nm:	
Model:				External Identifier:	
Serial No:				Item:	
ULC Standard:				Piping Steel:	
Quantity:				Piping Galvanized:	
Unit of Measure:				Tank Single Wall St:	
Overfill Prot Type:				Piping Underground:	
Creation Date:				Tank Underground:	
Next Periodic Str DT:				Source:	
TSSA Base Sched Cycle 2:					
TSSAMax Hazard Rank 1:					
TSSA Risk Based Periodic Yn:					
TSSA Volume of Directives:					
TSSA Periodic Exempt:					
TSSA Statutory Interval:					
TSSA Recd Insp Interva:					
TSSA Recd Tolerance:					
TSSA Program Area:					
TSSA Program Area 2:					
Description:					
Original Source:		EXP			
Record Date:		Up to May 2013			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
5	9 of 10	NNW/86.5	134.7 / 2.28	4095 Kingston Road Toronto ON M1E 2M3	EHS
Order No:	20120508099			Nearest Intersection:	
Status:	C			Municipality:	Toronto
Report Type:	Standard Report			Client Prov/State:	ON
Report Date:	5/17/2012 2:25:53 PM			Search Radius (km):	0.25
Date Received:	5/8/2012 2:25:04 PM			X:	-79.199841
Previous Site Name:				Y:	43.75606
Lot/Building Size:	1.07 Acres				
Additional Info Ordered:					

5	10 of 10	NNW/86.5	134.7 / 2.28	U-HAUL CO. (CANADA) LTD 4095 KINGSTON RD SCARBOROUGH ON	EXP
Inventory No:	10955140			Tank Material:	Fiberglass (FRP)
Inventory Status:	EXPIRED			Corrosion Protect:	Fiberglass
Installation Year:	1980			Overfill Protection:	
Capacity:	45400			Inventory Context:	FS Liquid Fuel Tank
Capacity Unit:				Inventory Item:	FS LIQUID FUEL TANK
Tank Type:					
Manufacturer:					
Model:					
Description:					
Previous Fuel Type:	Gasoline				

6	1 of 1	NE/101.5	130.7 / -1.67	4121 Kingston Road Scarborough ON	WWIS
Well ID:	7377299			Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:	Monitoring			Data Entry Status:	
Use 2nd:				Data Src:	
Final Well Status:	Observation Wells			Date Received:	01/07/2021
Water Type:				Selected Flag:	TRUE
Casing Material:				Abandonment Rec:	
Audit No:	RVGA7HCK			Contractor:	7472
Tag:	A308367			Form Version:	9
Constructn Method:				Owner:	
Elevation (m):				County:	YORK
Elevatn Reliability:				Lot:	
Depth to Bedrock:				Concession:	
Well Depth:				Concession Name:	
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:	SCARBOROUGH BOROUGH				
Site Info:					

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/737\7377299.pdf

Additional Detail(s) (Map)

Well Completed Date: 12/09/2020
Year Completed: 2020
Depth (m): 9.144
Latitude: 43.7562915658842
Longitude: -79.1981103399104
X: -79.19811018848054
Y: 43.75629156336196

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Path:		737\7377299.pdf			

Bore Hole Information

Bore Hole ID:	1008543743	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	17
Code OB:		East83:	645056.00
Code OB Desc:		North83:	4846383.00
Open Hole:		Org CS:	UTM83
Cluster Kind:		UTMRC:	4
Date Completed:	12/09/2020	UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:		Location Method:	wwr
Location Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock

Materials Interval

Formation ID:	1008543868
Layer:	2
Color:	2
General Color:	GREY
Material 1:	05
Material 1 Desc:	CLAY
Material 2:	06
Material 2 Desc:	SILT
Material 3:	79
Material 3 Desc:	PACKED
Formation Top Depth:	20.0
Formation End Depth:	30.0
Formation End Depth UOM:	ft

Overburden and Bedrock

Materials Interval

Formation ID:	1008543867
Layer:	1
Color:	2
General Color:	GREY
Material 1:	28
Material 1 Desc:	SAND
Material 2:	11
Material 2 Desc:	GRAVEL
Material 3:	79
Material 3 Desc:	PACKED
Formation Top Depth:	0.0
Formation End Depth:	20.0
Formation End Depth UOM:	ft

Annular Space/Abandonment

Sealing Record

Plug ID:	1008543973
Layer:	1
Plug From:	0.0
Plug To:	19.0

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Plug Depth UOM:		ft			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:	1008543974				
Layer:	2				
Plug From:	19.0				
Plug To:	30.0				
Plug Depth UOM:	ft				
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:	1008543951				
Layer:	1				
Plug From:					
Plug To:					
Plug Depth UOM:	ft				
<u>Method of Construction & Well Use</u>					
Method Construction ID:	1008543814				
Method Construction Code:	E				
Method Construction:	Auger				
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:	1008543789				
Casing No:	0				
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:	1008543896				
Layer:	1				
Material:	5				
Open Hole or Material:	PLASTIC				
Depth From:	0.0				
Depth To:	20.0				
Casing Diameter:	2.0				
Casing Diameter UOM:	inch				
Casing Depth UOM:	ft				
<u>Construction Record - Screen</u>					
Screen ID:	1008543913				
Layer:	1				
Slot:	10				
Screen Top Depth:	20.0				
Screen End Depth:	30.0				
Screen Material:	5				
Screen Depth UOM:	ft				
Screen Diameter UOM:	inch				
Screen Diameter:	2.5				
<u>Results of Well Yield Testing</u>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Pumping Test Method Desc:					
Pump Test ID:		1008543790			
Pump Set At:					
Static Level:					
Final Level After Pumping:					
Recommended Pump Depth:					
Pumping Rate:					
Flowing Rate:					
Recommended Pump Rate:					
Levels UOM:		ft			
Rate UOM:		GPM			
Water State After Test Code:					
Water State After Test:					
Pumping Test Method:					
Pumping Duration HR:					
Pumping Duration MIN:					
Flowing:					
Hole Diameter					
Hole ID:		1008543931			
Diameter:		7.5			
Depth From:		0.0			
Depth To:		30.0			
Hole Depth UOM:		ft			
Hole Diameter UOM:		inch			

<u>8</u>	1 of 2	N/124.9	133.4 / 0.95	4121 KINGSTON RD. SCARBOROUGH ON	WWIS
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Well ID:	7109066	Flowing (Y/N):	
Construction Date:		Flow Rate:	
Use 1st:	Monitoring and Test Hole	Data Entry Status:	
Use 2nd:	0	Data Src:	
Final Well Status:	Observation Wells	Date Received:	07/31/2008
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:	Z81836	Contractor:	7241
Tag:	A072966	Form Version:	7
Constructn Method:		Owner:	
Elevation (m):		County:	YORK
Elevatn Reliability:		Lot:	
Depth to Bedrock:		Concession:	
Well Depth:		Concession Name:	
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality:	SCARBOROUGH BOROUGH		
Site Info:	WKQ-000449		
PDF URL (Map):	https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/710\7109066.pdf		

Additional Detail(s) (Map)

Well Completed Date:	07/14/2008
Year Completed:	2008
Depth (m):	6.1
Latitude:	43.7566159430971
Longitude:	-79.1986968547753
X:	-79.19869670370345
Y:	43.756615940119424

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Path:		710\7109066.pdf			

Bore Hole Information

Bore Hole ID:	1001703946	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	17
Code OB:		East83:	645008.00
Code OB Desc:		North83:	4846418.00
Open Hole:		Org CS:	UTM83
Cluster Kind:		UTMRC:	3
Date Completed:	07/14/2008	UTMRC Desc:	margin of error : 10 - 30 m
Remarks:		Location Method:	wwr
Location Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock

Materials Interval

Formation ID:	1001760789
Layer:	1
Color:	8
General Color:	BLACK
Material 1:	01
Material 1 Desc:	FILL
Material 2:	27
Material 2 Desc:	OTHER
Material 3:	77
Material 3 Desc:	LOOSE
Formation Top Depth:	0.0
Formation End Depth:	1.2999999523162842
Formation End Depth UOM:	m

Overburden and Bedrock

Materials Interval

Formation ID:	1001760790
Layer:	2
Color:	6
General Color:	BROWN
Material 1:	28
Material 1 Desc:	SAND
Material 2:	
Material 2 Desc:	
Material 3:	77
Material 3 Desc:	LOOSE
Formation Top Depth:	1.2999999523162842
Formation End Depth:	3.0999999046325684
Formation End Depth UOM:	m

Overburden and Bedrock

Materials Interval

Formation ID:	1001760792
Layer:	4
Color:	
General Color:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Material 1:					
Material 1 Desc:					
Material 2:					
Material 2 Desc:					
Material 3:					
Material 3 Desc:					
Formation Top Depth:					
Formation End Depth:					
Formation End Depth UOM:					
		66			
		DENSE			
		6.099999904632568			
		m			
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:					
Layer:					
Color:					
General Color:					
Material 1:					
Material 1 Desc:					
Material 2:					
Material 2 Desc:					
Material 3:					
Material 3 Desc:					
Formation Top Depth:					
Formation End Depth:					
Formation End Depth UOM:					
		1001760791			
		3			
		2			
		GREY			
		28			
		SAND			
		06			
		SILT			
		91			
		WATER-BEARING			
		3.0999999046325684			
		6.099999904632568			
		m			
<u>Annular Space/Abandonment</u>					
<u>Sealing Record</u>					
Plug ID:					
Layer:					
Plug From:					
Plug To:					
Plug Depth UOM:					
		1001760794			
		1			
		0.0			
		0.30000001192092896			
		m			
<u>Annular Space/Abandonment</u>					
<u>Sealing Record</u>					
Plug ID:					
Layer:					
Plug From:					
Plug To:					
Plug Depth UOM:					
		1001760796			
		3			
		2.440000057220459			
		6.099999904632568			
		m			
<u>Annular Space/Abandonment</u>					
<u>Sealing Record</u>					
Plug ID:					
Layer:					
Plug From:					
Plug To:					
Plug Depth UOM:					
		1001760795			
		2			
		0.30000001192092896			
		2.440000057220459			
		m			
<u>Method of Construction & Well</u>					
<u>Use</u>					
Method Construction ID:					
Method Construction Code:					
Method Construction:					
Other Method Construction:					
		1001760802			
		D			
		Direct Push			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Pipe Information</u>					
Pipe ID:			1001760788		
Casing No:			0		
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:			1001760798		
Layer:			1		
Material:			5		
Open Hole or Material:			PLASTIC		
Depth From:			0.0		
Depth To:			3.0999999046325684		
Casing Diameter:			3.809999942779541		
Casing Diameter UOM:			cm		
Casing Depth UOM:			m		
<u>Construction Record - Screen</u>					
Screen ID:			1001760799		
Layer:			1		
Slot:			10		
Screen Top Depth:			3.0999999046325684		
Screen End Depth:			6.099999904632568		
Screen Material:			5		
Screen Depth UOM:			m		
Screen Diameter UOM:			cm		
Screen Diameter:			3.809999942779541		
<u>Water Details</u>					
Water ID:			1001760797		
Layer:					
Kind Code:					
Kind:					
Water Found Depth:					
Water Found Depth UOM:			m		
<u>Hole Diameter</u>					
Hole ID:			1001760793		
Diameter:					
Depth From:					
Depth To:					
Hole Depth UOM:			m		
Hole Diameter UOM:			cm		

<u>8</u>	2 of 2	N/124.9	133.4 / 0.95	4121 KINGSTON RD. SCARBOROUGH ON	WWIS
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Well ID:	7109067	Flowing (Y/N):	
Construction Date:		Flow Rate:	
Use 1st:	Monitoring and Test Hole	Data Entry Status:	
Use 2nd:	0	Data Src:	
Final Well Status:	Observation Wells	Date Received:	07/31/2008
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:	Z81837	Contractor:	7241
Tag:	A072997	Form Version:	7

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Constructn Method: Elevation (m): Elevatn Reliabilty: Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Clear/Cloudy: Municipality: Site Info:		SCARBOROUGH BOROUGH WKQ-000449		Owner: County: YORK Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	
PDF URL (Map):		https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/710\7109067.pdf			

Additional Detail(s) (Map)

Well Completed Date: 07/14/2008
Year Completed: 2008
Depth (m): 6.1
Latitude: 43.7566159430971
Longitude: -79.1986968547753
X: -79.19869670370345
Y: 43.756615940119424
Path: 710\7109067.pdf

Bore Hole Information

Bore Hole ID:	1001703949	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	17
Code OB:		East83:	645008.00
Code OB Desc:		North83:	4846418.00
Open Hole:		Org CS:	UTM83
Cluster Kind:		UTMRC:	3
Date Completed:	07/14/2008	UTMRC Desc:	margin of error : 10 - 30 m
Remarks:		Location Method:	wwr
Location Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock
Materials Interval

Formation ID: 1001760807
Layer: 2
Color: 6
General Color: BROWN
Material 1: 28
Material 1 Desc: SAND
Material 2:
Material 2 Desc:
Material 3: 77
Material 3 Desc: LOOSE
Formation Top Depth: 1.2999999523162842
Formation End Depth: 3.0999999046325684
Formation End Depth UOM: m

Overburden and Bedrock

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Materials Interval</u>					
Formation ID:			1001760806		
Layer:			1		
Color:			8		
General Color:			BLACK		
Material 1:			27		
Material 1 Desc:			OTHER		
Material 2:			01		
Material 2 Desc:			FILL		
Material 3:			77		
Material 3 Desc:			LOOSE		
Formation Top Depth:			0.0		
Formation End Depth:			1.2999999523162842		
Formation End Depth UOM:			m		
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:			1001760808		
Layer:			3		
Color:			2		
General Color:			GREY		
Material 1:			28		
Material 1 Desc:			SAND		
Material 2:			06		
Material 2 Desc:			SILT		
Material 3:			91		
Material 3 Desc:			WATER-BEARING		
Formation Top Depth:			3.0999999046325684		
Formation End Depth:			6.099999904632568		
Formation End Depth UOM:			m		
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:			1001760809		
Layer:			4		
Color:					
General Color:					
Material 1:					
Material 1 Desc:					
Material 2:					
Material 2 Desc:					
Material 3:			66		
Material 3 Desc:			DENSE		
Formation Top Depth:			6.099999904632568		
Formation End Depth:					
Formation End Depth UOM:			m		
<u>Annular Space/Abandonment</u>					
<u>Sealing Record</u>					
Plug ID:			1001760813		
Layer:			3		
Plug From:			2.440000057220459		
Plug To:			6.099999904632568		
Plug Depth UOM:			m		
<u>Annular Space/Abandonment</u>					
<u>Sealing Record</u>					

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
<i>Plug ID:</i>		1001760811			
<i>Layer:</i>		1			
<i>Plug From:</i>		0.0			
<i>Plug To:</i>		0.30000001192092896			
<i>Plug Depth UOM:</i>		m			
<u>Annular Space/Abandonment Sealing Record</u>					
<i>Plug ID:</i>		1001760812			
<i>Layer:</i>		2			
<i>Plug From:</i>		0.30000001192092896			
<i>Plug To:</i>		2.440000057220459			
<i>Plug Depth UOM:</i>		m			
<u>Method of Construction & Well Use</u>					
<i>Method Construction ID:</i>		1001760819			
<i>Method Construction Code:</i>		D			
<i>Method Construction:</i>		Direct Push			
<i>Other Method Construction:</i>					
<u>Pipe Information</u>					
<i>Pipe ID:</i>		1001760805			
<i>Casing No:</i>		0			
<i>Comment:</i>					
<i>Alt Name:</i>					
<u>Construction Record - Casing</u>					
<i>Casing ID:</i>		1001760815			
<i>Layer:</i>		1			
<i>Material:</i>		5			
<i>Open Hole or Material:</i>		PLASTIC			
<i>Depth From:</i>		0.0			
<i>Depth To:</i>		3.0999999046325684			
<i>Casing Diameter:</i>		3.809999942779541			
<i>Casing Diameter UOM:</i>		cm			
<i>Casing Depth UOM:</i>		m			
<u>Construction Record - Screen</u>					
<i>Screen ID:</i>		1001760816			
<i>Layer:</i>		1			
<i>Slot:</i>		10			
<i>Screen Top Depth:</i>		3.0999999046325684			
<i>Screen End Depth:</i>		6.099999904632568			
<i>Screen Material:</i>		5			
<i>Screen Depth UOM:</i>		m			
<i>Screen Diameter UOM:</i>		cm			
<i>Screen Diameter:</i>		3.809999942779541			
<u>Water Details</u>					
<i>Water ID:</i>		1001760814			
<i>Layer:</i>					
<i>Kind Code:</i>					
<i>Kind:</i>					
<i>Water Found Depth:</i>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Water Found Depth UOM:		m			
<u>Hole Diameter</u>					
Hole ID:		1001760810			
Diameter:					
Depth From:					
Depth To:					
Hole Depth UOM:		m			
Hole Diameter UOM:		cm			

9	1 of 1	NNE/137.4	131.3 / -1.12	4121 KINGSTON RD. SCARBOROUGH ON	WWIS
Well ID:		7109068		Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:		Monitoring and Test Hole		Data Entry Status:	
Use 2nd:		0		Data Src:	
Final Well Status:		Observation Wells		Date Received:	
Water Type:				07/31/2008	
Casing Material:				Selected Flag:	
Audit No:		Z81838		TRUE	
Tag:		A073012		Abandonment Rec:	
Constructn Method:				Contractor:	
Elevation (m):				7241	
Elevatn Reliability:				Form Version:	
Depth to Bedrock:				7	
Well Depth:				Owner:	
Overburden/Bedrock:				County:	
Pump Rate:				YORK	
Static Water Level:				Lot:	
Clear/Cloudy:				Concession:	
Municipality:		SCARBOROUGH BOROUGH		Concession Name:	
Site Info:		WKQ-000449		Easting NAD83:	
PDF URL (Map):		https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/710\7109068.pdf			

Additional Detail(s) (Map)

Well Completed Date:	07/14/2008
Year Completed:	2008
Depth (m):	6.1
Latitude:	43.7566139790626
Longitude:	-79.1980012867196
X:	-79.19800113570652
Y:	43.756613976052726
Path:	710\7109068.pdf

Bore Hole Information

Bore Hole ID:	1001703952	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	17
Code OB:		East83:	645064.00
Code OB Desc:		North83:	4846419.00
Open Hole:		Org CS:	UTM83
Cluster Kind:		UTMRC:	3
Date Completed:	07/14/2008	UTMRC Desc:	margin of error : 10 - 30 m
Remarks:		Location Method:	wwr
Location Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<i>Improvement Location Source:</i>					
<i>Improvement Location Method:</i>					
<i>Source Revision Comment:</i>					
<i>Supplier Comment:</i>					
<u><i>Overburden and Bedrock</i></u>					
<u><i>Materials Interval</i></u>					
<i>Formation ID:</i>			1001760826		
<i>Layer:</i>			4		
<i>Color:</i>					
<i>General Color:</i>					
<i>Material 1:</i>					
<i>Material 1 Desc:</i>					
<i>Material 2:</i>					
<i>Material 2 Desc:</i>					
<i>Material 3:</i>			66		
<i>Material 3 Desc:</i>			DENSE		
<i>Formation Top Depth:</i>			6.099999904632568		
<i>Formation End Depth:</i>					
<i>Formation End Depth UOM:</i>			m		
<u><i>Overburden and Bedrock</i></u>					
<u><i>Materials Interval</i></u>					
<i>Formation ID:</i>			1001760824		
<i>Layer:</i>			2		
<i>Color:</i>			6		
<i>General Color:</i>			BROWN		
<i>Material 1:</i>			28		
<i>Material 1 Desc:</i>			SAND		
<i>Material 2:</i>					
<i>Material 2 Desc:</i>					
<i>Material 3:</i>			77		
<i>Material 3 Desc:</i>			LOOSE		
<i>Formation Top Depth:</i>			1.2999999523162842		
<i>Formation End Depth:</i>			3.0999999046325684		
<i>Formation End Depth UOM:</i>			m		
<u><i>Overburden and Bedrock</i></u>					
<u><i>Materials Interval</i></u>					
<i>Formation ID:</i>			1001760823		
<i>Layer:</i>			1		
<i>Color:</i>			8		
<i>General Color:</i>			BLACK		
<i>Material 1:</i>			27		
<i>Material 1 Desc:</i>			OTHER		
<i>Material 2:</i>			01		
<i>Material 2 Desc:</i>			FILL		
<i>Material 3:</i>			77		
<i>Material 3 Desc:</i>			LOOSE		
<i>Formation Top Depth:</i>			0.0		
<i>Formation End Depth:</i>			1.2999999523162842		
<i>Formation End Depth UOM:</i>			m		
<u><i>Overburden and Bedrock</i></u>					
<u><i>Materials Interval</i></u>					
<i>Formation ID:</i>			1001760825		
<i>Layer:</i>			3		
<i>Color:</i>			2		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
General Color:		GREY			
Material 1:		28			
Material 1 Desc:		SAND			
Material 2:		06			
Material 2 Desc:		SILT			
Material 3:		91			
Material 3 Desc:		WATER-BEARING			
Formation Top Depth:		3.0999999046325684			
Formation End Depth:		6.099999904632568			
Formation End Depth UOM:		m			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1001760829			
Layer:		2			
Plug From:		0.30000001192092896			
Plug To:		2.440000057220459			
Plug Depth UOM:		m			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1001760828			
Layer:		1			
Plug From:		0.0			
Plug To:		0.30000001192092896			
Plug Depth UOM:		m			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1001760830			
Layer:		3			
Plug From:		2.440000057220459			
Plug To:		6.099999904632568			
Plug Depth UOM:		m			
<u>Method of Construction & Well Use</u>					
Method Construction ID:		1001760836			
Method Construction Code:		D			
Method Construction:		Direct Push			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		1001760822			
Casing No:		0			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		1001760832			
Layer:		1			
Material:		5			
Open Hole or Material:		PLASTIC			
Depth From:		0.0			
Depth To:		3.0999999046325684			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Casing Diameter:		3.809999942779541			
Casing Diameter UOM:		cm			
Casing Depth UOM:		m			
<u>Construction Record - Screen</u>					
Screen ID:		1001760833			
Layer:		1			
Slot:		10			
Screen Top Depth:		3.0999999046325684			
Screen End Depth:		6.099999904632568			
Screen Material:		5			
Screen Depth UOM:		m			
Screen Diameter UOM:		cm			
Screen Diameter:		3.809999942779541			
<u>Water Details</u>					
Water ID:		1001760831			
Layer:					
Kind Code:					
Kind:					
Water Found Depth:					
Water Found Depth UOM:		m			
<u>Hole Diameter</u>					
Hole ID:		1001760827			
Diameter:					
Depth From:					
Depth To:					
Hole Depth UOM:		m			
Hole Diameter UOM:		cm			

10	1 of 4	W/140.2	139.0 / 6.58	KINGSTON ROAD LUMBER (1966) LIMITED 4071 KINGSTON RD WEST HILL SCARBOROUGH ON M1E 2M3	PRT
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Location ID: 16716
Type: private
Expiry Date:
Capacity (L): 10000.00
Licence #: 0001044494

10	2 of 4	W/140.2	139.0 / 6.58	KINGSTON ROAD LUMBER (1966) LIMITED 4071 KINGSTON RD WEST HILL SCARBOROUGH ON	DTNK
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Delisted Expired Fuel Safety Facilities

Instance No:	9365300	Expired Date:	
Status:	EXPIRED	Max Hazard Rank:	
Instance ID:	385321	Facility Location:	
Instance Type:	FS Facility	Facility Type:	
Instance Creation Dt:		Fuel Type 2:	
Instance Install Dt:		Fuel Type 3:	
Item Description:		Panam Related:	
Manufacturer:		Panam Venue Nm:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Model: Serial No: ULC Standard: Quantity: Unit of Measure: Overfill Prot Type: Creation Date: Next Periodic Str DT: TSSA Base Sched Cycle 2: TSSAMax Hazard Rank 1: TSSA Risk Based Periodic Yn: TSSA Volume of Directives: TSSA Periodic Exempt: TSSA Statutory Interval: TSSA Recd Insp Interva: TSSA Recd Tolerance: TSSA Program Area: TSSA Program Area 2:				External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:	
		Fuels Safety Private Fuel Outlet - Self Serve			
		EXP			
		Up to Mar 2012			

10	3 of 4	W/140.2	139.0 / 6.58	KINGSTON ROAD LUMBER (1966) LIMITED 4071 KINGSTON RD WEST HILL SCARBOROUGH ON	DTNK
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Delisted Expired Fuel Safety Facilities

Instance No: Status: Instance ID: Instance Type: Instance Creation Dt: Instance Install Dt: Item Description: Manufacturer: Model: Serial No: ULC Standard: Quantity: Unit of Measure: Overfill Prot Type: Creation Date: Next Periodic Str DT: TSSA Base Sched Cycle 2: TSSAMax Hazard Rank 1: TSSA Risk Based Periodic Yn: TSSA Volume of Directives: TSSA Periodic Exempt: TSSA Statutory Interval: TSSA Recd Insp Interva: TSSA Recd Tolerance: TSSA Program Area: TSSA Program Area 2:	11042719 EXPIRED 64693 FS Piping	Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:	
	FS Piping		
	EXP		
	Up to Mar 2012		

10	4 of 4	W/140.2	139.0 / 6.58	KINGSTON ROAD LUMBER (1966) LIMITED 4071 KINGSTON RD WEST HILL SCARBOROUGH ON	EXP
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Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Inventory No:	11042710			Tank Material:	Steel
Inventory Status:	EXPIRED			Corrosion Protect:	Impressed Current
Installation Year:	1985			Overfill Protection:	
Capacity:	10000			Inventory Context:	FS Liquid Fuel Tank
Capacity Unit:				Inventory Item:	FS LIQUID FUEL TANK
Tank Type:					
Manufacturer:					
Model:					
Description:		REMOVED - AS PER REPORT E017359			
Previous Fuel Type:		Gasoline			

<u>11</u>	1 of 1	NW/161.5	136.8 / 4.44	GO TRANSIT NEAR CELEST STREET, 1000 FT. WEST OF SCARBOROUGH GOLF CLUB ROAD TRAIN TORONTO CITY ON	SPL
Ref No:	8949			Municipality No:	1106
Year:				Nature of Damage:	
Incident Dt:	9/6/1988			Discharger Report:	
Dt MOE Arvl on Scn:				Material Group:	
MOE Reported Dt:	9/6/1988			Impact to Health:	
Dt Document Closed:				Agency Involved:	
Site No:					
MOE Response:					
Site County/District:					
Site Geo Ref Meth:					
Site District Office:					
Nearest Watercourse:					
Site Name:					
Site Address:					
Site Region:					
Site Municipality:		TORONTO CITY			
Site Lot:					
Site Conc:					
Site Geo Ref Accu:					
Site Map Datum:					
Northing:					
Easting:					
Entity Operating Name:					
Client Name:					
Client Type:					
Source Type:					
Incident Cause:		ABOVE-GROUND TANK LEAK			
Incident Preceding Spill:					
Incident Reason:		VANDALISM			
Incident Summary:		GO TRANSIT-1000 L DIESEL FUEL TO GROUND			
Environment Impact:		NOT ANTICIPATED			
Health Env Consequence:					
Nature of Impact:					
Contaminant Qty:					
Contaminant Qty 1:					
Contaminant Unit:					
Contaminant Code:					
Contaminant Name:					
Contaminant Limit 1:					
Contam Limit Freq 1:					
Contaminant UN No 1:					
Receiving Medium:		LAND			
Activity Preceding Spill:					
Property 2nd Watershed:					
Property Tertiary Watershed:					
Sector Type:					
SAC Action Class:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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Call Report Locatn Geodata:
Time Reported:
System Facility Address:

12	1 of 9	NNE/165.1	133.1 / 0.69	BOB JOHNSTON CHEV. OLDSMOBILE LTD. 4121 KINGSTON ROAD SCARBOROUGH CITY ON M1E 2M3	CA
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Certificate #: 8-3267-93-
Application Year: 93
Issue Date: 7/19/1993
Approval Type: Industrial air
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description: (2) WASTE OIL FURNACES MODEL GV-2000X
Contaminants:
Emission Control: No Controls

12	2 of 9	NNE/165.1	133.1 / 0.69	Bob Johnston Chevrolet Oldsmobile Ltd. 4121 Kingston Road Toronto Ontario M1E 2M3 Toronto ON	EBR
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EBR Registry No: IA03E0998
Ministry Ref No: 7693-5P9GPA
Notice Type: Instrument Decision
Notice Stage:
Notice Date: March 12, 2004
Proposal Date: July 10, 2003
Year: 2003
Instrument Type: (EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)
Off Instrument Name:
Posted By:
Company Name: Bob Johnston Chevrolet Oldsmobile Ltd.
Site Address:
Location Other:
Proponent Name:
Proponent Address: 4121 Kingston Road, Toronto Ontario, M1E 2M3
Comment Period:
URL:
Summary:

Decision Posted:
Exception Posted:
Section:
Act 1:
Act 2:
Site Location Map:

Site Location Details:

4121 Kingston Road Toronto Ontario M1E 2M3 Toronto

12	3 of 9	NNE/165.1	133.1 / 0.69	BOB JOHNSTON CHEV OLDS LTD. 4121 KINGSTON ROAD SCARBOROUGH ON M1E 2M3	GEN
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Generator Info

Generator No: ON2038400
Approval Years: 95,96,97,98,99,00,01
Choice of Contact:
Contaminated Fac:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Status: PO Box No: Country: Co Admin: Phone No Admin: SIC Description:				MHSW Facility: SIC Code: 6311 NEW AUTO DEALERS	
<u>Waste Detail(s)</u>					
Waste Class:		252			
Waste Class Name:		WASTE OILS & LUBRICANTS			

12	4 of 9	NNE/165.1	133.1 / 0.69	4121 KINGSTON ROAD TORONTO ON M1E 2M3	EHS
Order No:		20080707004		Nearest Intersection:	
Status:		C		Municipality:	
Report Type:		Custom Report		Client Prov/State: ON	
Report Date:		7/15/2008		Search Radius (km): 0.25	
Date Received:		7/7/2008		X: -79.198558	
Previous Site Name:				Y: 43.756752	
Lot/Building Size:					
Additional Info Ordered:					

12	5 of 9	NNE/165.1	133.1 / 0.69	4121 KINGSTON RD. SCARBOROUGH ON	WWIS
Well ID:		7109064		Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:		Monitoring and Test Hole		Data Entry Status:	
Use 2nd:		0		Data Src:	
Final Well Status:		Observation Wells		Date Received: 07/31/2008	
Water Type:				Selected Flag: TRUE	
Casing Material:				Abandonment Rec:	
Audit No:		Z81835		Contractor: 7241	
Tag:		A072898		Form Version: 7	
Constructn Method:				Owner:	
Elevation (m):				County: YORK	
Elevatn Reliabilty:				Lot:	
Depth to Bedrock:				Concession:	
Well Depth:				Concession Name:	
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:		SCARBOROUGH BOROUGH			
Site Info:		WKQ-000449			
PDF URL (Map):		https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/710\7109064.pdf			

Additional Detail(s) (Map)

Well Completed Date:	07/14/2008
Year Completed:	2008
Depth (m):	6.1
Latitude:	43.7569628102856
Longitude:	-79.1984255844562
X:	-79.19842543320512
Y:	43.75696280694447
Path:	710\7109064.pdf

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Bore Hole Information</u>					
Bore Hole ID:	1001703940			Elevation:	
DP2BR:				Elevrc:	
Spatial Status:				Zone:	17
Code OB:				East83:	645029.00
Code OB Desc:				North83:	4846457.00
Open Hole:				Org CS:	UTM83
Cluster Kind:				UTMRC:	3
Date Completed:	07/14/2008			UTMRC Desc:	margin of error : 10 - 30 m
Remarks:				Location Method:	wwr
Location Method Desc:		on Water Well Record			
Elevrc Desc:					
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:	1001760758				
Layer:	4				
Color:					
General Color:					
Material 1:					
Material 1 Desc:					
Material 2:					
Material 2 Desc:					
Material 3:	66				
Material 3 Desc:	DENSE				
Formation Top Depth:	6.099999904632568				
Formation End Depth:					
Formation End Depth UOM:	m				
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:	1001760755				
Layer:	1				
Color:	8				
General Color:	BLACK				
Material 1:	27				
Material 1 Desc:	OTHER				
Material 2:	77				
Material 2 Desc:	LOOSE				
Material 3:	01				
Material 3 Desc:	FILL				
Formation Top Depth:	0.0				
Formation End Depth:	1.2999999523162842				
Formation End Depth UOM:	m				
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:	1001760756				
Layer:	2				
Color:	6				
General Color:	BROWN				
Material 1:	28				
Material 1 Desc:	SAND				
Material 2:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Material 2 Desc:					
Material 3:		77			
Material 3 Desc:		LOOSE			
Formation Top Depth:		1.2999999523162842			
Formation End Depth:		3.0999999046325684			
Formation End Depth UOM:		m			
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		1001760757			
Layer:		3			
Color:		2			
General Color:		GREY			
Material 1:		28			
Material 1 Desc:		SAND			
Material 2:		06			
Material 2 Desc:		SILT			
Material 3:		91			
Material 3 Desc:		WATER-BEARING			
Formation Top Depth:		3.0999999046325684			
Formation End Depth:		6.099999904632568			
Formation End Depth UOM:		m			
<u>Annular Space/Abandonment</u>					
<u>Sealing Record</u>					
Plug ID:		1001760760			
Layer:		1			
Plug From:		0.0			
Plug To:		0.30000001192092896			
Plug Depth UOM:		m			
<u>Annular Space/Abandonment</u>					
<u>Sealing Record</u>					
Plug ID:		1001760762			
Layer:		3			
Plug From:		2.440000057220459			
Plug To:		6.099999904632568			
Plug Depth UOM:		m			
<u>Annular Space/Abandonment</u>					
<u>Sealing Record</u>					
Plug ID:		1001760761			
Layer:		2			
Plug From:		0.30000001192092896			
Plug To:		2.440000057220459			
Plug Depth UOM:		m			
<u>Method of Construction & Well</u>					
<u>Use</u>					
Method Construction ID:		1001760768			
Method Construction Code:		D			
Method Construction:		Direct Push			
Other Method Construction:					
<u>Pipe Information</u>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Pipe ID:		1001760754			
Casing No:		0			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		1001760764			
Layer:		1			
Material:		5			
Open Hole or Material:		PLASTIC			
Depth From:		0.0			
Depth To:		3.0999999046325684			
Casing Diameter:		3.809999942779541			
Casing Diameter UOM:		cm			
Casing Depth UOM:		m			
<u>Construction Record - Screen</u>					
Screen ID:		1001760765			
Layer:		1			
Slot:		10			
Screen Top Depth:		3.0999999046325684			
Screen End Depth:		6.099999904632568			
Screen Material:		5			
Screen Depth UOM:		m			
Screen Diameter UOM:		cm			
Screen Diameter:		3.809999942779541			
<u>Water Details</u>					
Water ID:		1001760763			
Layer:					
Kind Code:					
Kind:					
Water Found Depth:					
Water Found Depth UOM:		m			
<u>Hole Diameter</u>					
Hole ID:		1001760759			
Diameter:					
Depth From:					
Depth To:					
Hole Depth UOM:		m			
Hole Diameter UOM:		cm			

12	6 of 9	NNE/165.1	133.1 / 0.69	4121 KINGSTON ROAD Toronto ON	WWIS
Well ID:	7130147			Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:	Monitoring and Test Hole			Data Entry Status:	
Use 2nd:	0			Data Src:	
Final Well Status:	Test Hole			Date Received:	09/22/2009
Water Type:				Selected Flag:	TRUE
Casing Material:				Abandonment Rec:	
Audit No:	M05758			Contractor:	7241
Tag:	A085388			Form Version:	5
Constructn Method:				Owner:	
Elevation (m):				County:	YORK
Elevatn Reliabilty:				Lot:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Clear/Cloudy: Municipality: Site Info:		SCARBOROUGH BOROUGH		Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	

Additional Detail(s) (Map)

Bore Hole ID:	1002827744	Tag No:	A085388
Depth M:		Contractor:	7241
Year Completed:		Latitude:	43.7566583955654
Well Completed Dt:		Longitude:	-79.1985340959274
Audit No:	M05758	Y:	43.75665839296071
Path:		X:	-79.19853394519193

Additional Detail(s) (Map)

Bore Hole ID:	1002827753	Tag No:	A085388
Depth M:		Contractor:	7241
Year Completed:		Latitude:	43.7568276229834
Well Completed Dt:		Longitude:	-79.1984172197686
Audit No:	M05758	Y:	43.75682762009648
Path:		X:	-79.19841706900606

Additional Detail(s) (Map)

Bore Hole ID:	1002827762	Tag No:	A085388
Depth M:		Contractor:	7241
Year Completed:		Latitude:	43.7569076390356
Well Completed Dt:		Longitude:	-79.1983527084414
Audit No:	M05758	Y:	43.75690763583652
Path:		X:	-79.19835255650752

Additional Detail(s) (Map)

Bore Hole ID:	1002724707	Tag No:	A085388
Depth M:	5.49	Contractor:	7241
Year Completed:	2009	Latitude:	43.7565789666397
Well Completed Dt:	09/12/2009	Longitude:	-79.1986358548249
Audit No:	M05758	Y:	43.75657896408843
Path:		X:	-79.19863570362682

Bore Hole Information

Bore Hole ID:	1002827744	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	17
Code OB:		East83:	645021.00
Code OB Desc:		North83:	4846423.00
Open Hole:		Org CS:	UTM83
Cluster Kind:	This is a record from cluster log sheet	UTMRC:	3
Date Completed:		UTMRC Desc:	margin of error : 10 - 30 m
Remarks:		Location Method:	wwr
Location Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Supplier Comment:					
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1002827748			
Layer:					
Plug From:					
Plug To:					
Plug Depth UOM:					
<u>Method of Construction & Well Use</u>					
Method Construction ID:		1002827747			
Method Construction Code:					
Method Construction:					
Other Method Construction:		DIRECT PUSH			
<u>Pipe Information</u>					
Pipe ID:		1002827749			
Casing No:		0			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		1002827751			
Layer:					
Material:		5			
Open Hole or Material:		PLASTIC			
Depth From:					
Depth To:		2.440000057220459			
Casing Diameter:					
Casing Diameter UOM:					
Casing Depth UOM:		m			
<u>Construction Record - Screen</u>					
Screen ID:		1002827750			
Layer:					
Slot:					
Screen Top Depth:		2.440000057220459			
Screen End Depth:		5.489999771118164			
Screen Material:					
Screen Depth UOM:		m			
Screen Diameter UOM:					
Screen Diameter:					
<u>Results of Well Yield Testing</u>					
Pumping Test Method Desc:					
Pump Test ID:		1002827752			
Pump Set At:					
Static Level:					
Final Level After Pumping:					
Recommended Pump Depth:					
Pumping Rate:					
Flowing Rate:					
Recommended Pump Rate:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Levels UOM: Rate UOM: Water State After Test Code: Water State After Test: Pumping Test Method: Pumping Duration HR: Pumping Duration MIN: Flowing:					
<u>Hole Diameter</u>					
Hole ID:			1002827746		
Diameter:			8.25		
Depth From:					
Depth To:			5.489999771118164		
Hole Depth UOM:			m		
Hole Diameter UOM:			cm		
<u>Bore Hole Information</u>					
Bore Hole ID:	1002827753			Elevation:	
DP2BR:				Elevrc:	
Spatial Status:				Zone:	17
Code OB:				East83:	645030.00
Code OB Desc:				North83:	4846442.00
Open Hole:				Org CS:	UTM83
Cluster Kind:	This is a record from cluster log sheet			UTMRC:	3
Date Completed:				UTMRC Desc:	margin of error : 10 - 30 m
Remarks:				Location Method:	wwr
Location Method Desc:	on Water Well Record				
Elevrc Desc:					
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:			1002827757		
Layer:					
Plug From:					
Plug To:					
Plug Depth UOM:					
<u>Method of Construction & Well Use</u>					
Method Construction ID:			1002827756		
Method Construction Code:					
Method Construction:					
Other Method Construction:			DIRECT PUSH		
<u>Pipe Information</u>					
Pipe ID:			1002827758		
Casing No:			0		
Comment:					
Alt Name:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Construction Record - Casing</u>					
Casing ID:		1002827760			
Layer:					
Material:		5			
Open Hole or Material:		PLASTIC			
Depth From:					
Depth To:		2.440000057220459			
Casing Diameter:					
Casing Diameter UOM:					
Casing Depth UOM:		m			
<u>Construction Record - Screen</u>					
Screen ID:		1002827759			
Layer:					
Slot:					
Screen Top Depth:		2.440000057220459			
Screen End Depth:		5.489999771118164			
Screen Material:					
Screen Depth UOM:		m			
Screen Diameter UOM:					
Screen Diameter:					
<u>Results of Well Yield Testing</u>					
Pumping Test Method Desc:					
Pump Test ID:		1002827761			
Pump Set At:					
Static Level:					
Final Level After Pumping:					
Recommended Pump Depth:					
Pumping Rate:					
Flowing Rate:					
Recommended Pump Rate:					
Levels UOM:					
Rate UOM:					
Water State After Test Code:					
Water State After Test:					
Pumping Test Method:					
Pumping Duration HR:					
Pumping Duration MIN:					
Flowing:					
<u>Hole Diameter</u>					
Hole ID:		1002827755			
Diameter:		8.25			
Depth From:					
Depth To:		5.489999771118164			
Hole Depth UOM:		m			
Hole Diameter UOM:		cm			
<u>Bore Hole Information</u>					
Bore Hole ID:	1002724707			Elevation:	
DP2BR:				Elevrc:	
Spatial Status:				Zone:	17
Code OB:				East83:	645013.00
Code OB Desc:				North83:	4846414.00
Open Hole:				Org CS:	UTM83
Cluster Kind:				UTMRC:	4

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Date Completed:	09/12/2009			UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:				Location Method:	wwr
Location Method Desc:	on Water Well Record				
Elevrc Desc:					
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:	1002827773				
Layer:	2				
Color:	2				
General Color:	GREY				
Material 1:	06				
Material 1 Desc:	SILT				
Material 2:	28				
Material 2 Desc:	SAND				
Material 3:	05				
Material 3 Desc:	CLAY				
Formation Top Depth:	4.269999980926514				
Formation End Depth:	5.489999771118164				
Formation End Depth UOM:	m				
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:	1002827772				
Layer:	1				
Color:	6				
General Color:	BROWN				
Material 1:	28				
Material 1 Desc:	SAND				
Material 2:	06				
Material 2 Desc:	SILT				
Material 3:	11				
Material 3 Desc:	GRAVEL				
Formation Top Depth:	0.0				
Formation End Depth:	4.269999980926514				
Formation End Depth UOM:	m				
<u>Annular Space/Abandonment</u>					
<u>Sealing Record</u>					
Plug ID:	1002827777				
Layer:	3				
Plug From:	2.440000057220459				
Plug To:	5.489999771118164				
Plug Depth UOM:	m				
<u>Annular Space/Abandonment</u>					
<u>Sealing Record</u>					
Plug ID:	1002827775				
Layer:	1				
Plug From:	0.0				
Plug To:	0.3100000023841858				
Plug Depth UOM:	m				

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1002827776			
Layer:		2			
Plug From:		0.3100000023841858			
Plug To:		2.440000057220459			
Plug Depth UOM:		m			
<u>Method of Construction & Well Use</u>					
Method Construction ID:		1002827782			
Method Construction Code:		9			
Method Construction:		Driving			
Other Method Construction:		DIRECT PUSH			
<u>Pipe Information</u>					
Pipe ID:		1002827771			
Casing No:		0			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		1002827778			
Layer:		1			
Material:		5			
Open Hole or Material:		PLASTIC			
Depth From:		0.0			
Depth To:		5.489999771118164			
Casing Diameter:		4.03000020980835			
Casing Diameter UOM:		cm			
Casing Depth UOM:		m			
<u>Construction Record - Screen</u>					
Screen ID:		1002827779			
Layer:		1			
Slot:		10			
Screen Top Depth:					
Screen End Depth:					
Screen Material:		5			
Screen Depth UOM:		m			
Screen Diameter UOM:		cm			
Screen Diameter:		4.820000171661377			
<u>Hole Diameter</u>					
Hole ID:		1002827774			
Diameter:		8.25			
Depth From:		0.0			
Depth To:		5.489999771118164			
Hole Depth UOM:		m			
Hole Diameter UOM:		cm			
<u>Bore Hole Information</u>					
Bore Hole ID:	1002827762			Elevation:	
DP2BR:				Elevrc:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Spatial Status:				Zone:	17
Code OB:				East83:	645035.00
Code OB Desc:				North83:	4846451.00
Open Hole:				Org CS:	UTM83
Cluster Kind:		This is a record from cluster log sheet		UTMRC:	3
Date Completed:				UTMRC Desc:	margin of error : 10 - 30 m
Remarks:				Location Method:	wwr
Location Method Desc:		on Water Well Record			
Elevrc Desc:					
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1002827766			
Layer:					
Plug From:					
Plug To:					
Plug Depth UOM:					
<u>Method of Construction & Well Use</u>					
Method Construction ID:		1002827765			
Method Construction Code:					
Method Construction:					
Other Method Construction:		DIRECT PUSH			
<u>Pipe Information</u>					
Pipe ID:		1002827767			
Casing No:		0			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		1002827769			
Layer:					
Material:		5			
Open Hole or Material:		PLASTIC			
Depth From:					
Depth To:		2.440000057220459			
Casing Diameter:					
Casing Diameter UOM:					
Casing Depth UOM:		m			
<u>Construction Record - Screen</u>					
Screen ID:		1002827768			
Layer:					
Slot:					
Screen Top Depth:		2.440000057220459			
Screen End Depth:		5.489999771118164			
Screen Material:					
Screen Depth UOM:		m			
Screen Diameter UOM:					
Screen Diameter:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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Results of Well Yield Testing

Pumping Test Method Desc:
Pump Test ID: 1002827770
Pump Set At:
Static Level:
Final Level After Pumping:
Recommended Pump Depth:
Pumping Rate:
Flowing Rate:
Recommended Pump Rate:
Levels UOM:
Rate UOM:
Water State After Test Code:
Water State After Test:
Pumping Test Method:
Pumping Duration HR:
Pumping Duration MIN:
Flowing:

Hole Diameter

Hole ID: 1002827764
Diameter: 8.25
Depth From:
Depth To: 5.489999771118164
Hole Depth UOM: m
Hole Diameter UOM: cm

12	7 of 9	NNE/165.1	133.1 / 0.69	Bob Johnston Chevrolet Oldsmobile Ltd. 4121 Kingston Road Toronto ON M1E 2M3	CA
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Certificate #: 1480-5WKSLN
Application Year: 2004
Issue Date: 3/2/2004
Approval Type: Air
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

12	8 of 9	NNE/165.1	133.1 / 0.69	Bob Johnston Chevrolet Oldsmobile Ltd. 4121 Kingston Road Toronto ON M1E 2M3	ECA
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Approval No: 1480-5WKSLN	MOE District: Metro Toronto
Approval Date: 2004-03-02	City:
Status: Approved	Longitude: -79.19831
Record Type: ECA	Latitude: 43.756935
Link Source: IDS	Geometry X:
SWP Area Name: Toronto	Geometry Y:
Approval Type: ECA-AIR	
Project Type: AIR	
Business Name: Bob Johnston Chevrolet Oldsmobile Ltd.	
Address: 4121 Kingston Road	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Full Address:					
Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/7693-5P9GPA-14.pdf					
PDF Site Location:					

12	9 of 9	NNE/165.1	133.1 / 0.69	Goldmanco Incorporated 4121 Kingston Road Scarborough ON M1E 2M3	GEN
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Generator Info

Generator No:	ON5501444	Choice of Contact:	
Approval Years:	As of Oct 2019	Contaminated Fac:	
Status:	Registered	MHSW Facility:	
PO Box No:		SIC Code:	
Country:	Canada		
Co Admin:			
Phone No Admin:			
SIC Description:			

Waste Detail(s)

Waste Class: 221 I
Waste Class Name: Light fuels

Waste Detail(s)

Waste Class: 252 I
Waste Class Name: Waste crankcase oils and lubricants

Waste Detail(s)

Waste Class: 252 L
Waste Class Name: Waste crankcase oils and lubricants

2019 Generator Info

Gen No:	ON5501444	Choice of Contact:	CO_OFFICIAL
ID:	21972	Phone No Official:	416 445 1107 Ext.
Contaminated Fac:	N	Phone No Admin:	
MHSW Facility:	N	County Ont:	YORK (R. M.)
NAICS Code1:	415310	County Out:	
NAICS Code2:		District:	306
NAICS Code3:			
Gen Name:	Goldmanco Incorporated		
Gen Div:			
Gen Op Name:	Goldmanco Incorporated		
Gen Op Div:			
Site Adrs1:	4121 Kingston Road		
Site Bldg:			
Site Pobox:			
Province In:	ONTARIO		
Site Adrs2:			
Site City:	Scarborough		
Province Out:			
Site Postal Code:	M1E 2M3		
Site Country:	Canada		
Co Official:	Derek Hull		
Co Admin:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>2019 Generator Manifest</u>					
ID:	45916			Sum Received Qty:	200.0
Generator No:	ON5501444			Waste Class Name:	PETROLEUM DISTILLATES
Receiver Type:	035			Count Manifests:	1
Waste Char:	I			District:	202
Waste Code:	213				
<u>2019 Generator Manifest</u>					
ID:	45918			Sum Received Qty:	1100.0
Generator No:	ON5501444			Waste Class Name:	WASTE OILS & LUBRICANTS
Receiver Type:	035			Count Manifests:	1
Waste Char:	L			District:	202
Waste Code:	252				
<u>2019 Generator Manifest</u>					
ID:	45917			Sum Received Qty:	400.0
Generator No:	ON5501444			Waste Class Name:	LIGHT FUELS
Receiver Type:	035			Count Manifests:	1
Waste Char:	I			District:	202
Waste Code:	221				
13	1 of 1	NNE/169.1	132.6 / 0.22	4121 Kingston Road Scarborough ON M1E 2M3	EHS
Order No:	20321000038			Nearest Intersection:	
Status:	C			Municipality:	
Report Type:	Custom Report			Client Prov/State:	ON
Report Date:	15-DEC-20			Search Radius (km):	.25
Date Received:	10-DEC-20			X:	-79.19827703
Previous Site Name:				Y:	43.75697969
Lot/Building Size:					
Additional Info Ordered:	Fire Insur. Maps and/or Site Plans; City Directory; Aerial Photos				
14	1 of 2	NNW/178.3	136.6 / 4.22	REICHOLD KINGSTON RD. AT CELESTE TANK TRUCK (CARGO) TORONTO CITY ON	SPL
Ref No:	55648			Municipality No:	01106
Year:				Nature of Damage:	
Incident Dt:	8/15/1991			Discharger Report:	
Dt MOE Arvl on Scn:				Material Group:	
MOE Reported Dt:	8/15/1991			Impact to Health:	
Dt Document Closed:				Agency Involved:	FD, PUC
Site No:					
MOE Response:					
Site County/District:					
Site Geo Ref Meth:					
Site District Office:					
Nearest Watercourse:					
Site Name:					
Site Address:					
Site Region:					
Site Municipality:	TORONTO CITY				
Site Lot:					
Site Conc:					
Site Geo Ref Accu:					
Site Map Datum:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Northing: Easting: Entity Operating Name: Client Name: Client Type: Source Type: Incident Cause: PIPE/HOSE LEAK Incident Preceding Spill: Incident Reason: NEGLIGENCE (APPARENT) Incident Summary: REICHHOLD - 10 LTR VINYL ACETATE EMULSION TO ROAD FROM TANK TRUCK HOSE. Environment Impact: NOT ANTICIPATED Health Env Consequence: Nature of Impact: Contaminant Qty: Contaminant Qty 1: Contaminant Unit: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: LAND Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Call Report Locatn Geodata: Time Reported: System Facility Address:					

14	2 of 2	NNW/178.3	136.6 / 4.22	Toronto Transit Commission Kingston Road & Celeste St, Scarborough Toronto ON	SPL
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Ref No:	0581-8UXNMA	Municipality No:	
Year:		Nature of Damage:	
Incident Dt:	04-JUN-12	Discharger Report:	
Dt MOE Arvl on Scn:		Material Group:	
MOE Reported Dt:	04-JUN-12	Impact to Health:	
Dt Document Closed:		Agency Involved:	
Site No:			
MOE Response:	No Field Response		
Site County/District:			
Site Geo Ref Meth:			
Site District Office:			
Nearest Watercourse:			
Site Name:	Intersection<UNOFFICIAL>		
Site Address:	Kingston Road & Celeste St, Scarborough		
Site Region:			
Site Municipality:	Toronto		
Site Lot:			
Site Conc:			
Site Geo Ref Accu:			
Site Map Datum:			
Northing:			
Easting:			
Entity Operating Name:			
Client Name:	Toronto Transit Commission		
Client Type:			
Source Type:			
Incident Cause:	Other Transport Accident		
Incident Preceding Spill:			
Incident Reason:	Unknown - Reason not determined		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Incident Summary:		TTC, 40 L coolant to Kingston Rd and c/b			
Environment Impact:		Confirmed			
Health Env Consequence:					
Nature of Impact:		Soil Contamination			
Contaminant Qty:					
Contaminant Qty 1:					
Contaminant Unit:					
Contaminant Code:		27			
Contaminant Name:		COOLANT N.O.S.			
Contaminant Limit 1:					
Contam Limit Freq 1:					
Contaminant UN No 1:					
Receiving Medium:		Sewage - Municipal/Private and Commercial			
Activity Preceding Spill:					
Property 2nd Watershed:					
Property Tertiary Watershed:					
Sector Type:					
SAC Action Class:		Watercourse Spills			
Call Report Locatn Geodata:					
Time Reported:					
System Facility Address:					

<u>15</u>	1 of 1	ENE/186.4	129.5 / -2.94	12 Payzac Avenue, Scarborough ON	PINC
Incident Id:	2699870			Pipe Material:	Plastic
Incident No:	543402			Fuel Category:	Natural Gas
Incident Reported Dt:				Health Impact:	No
Type:	FS-Pipeline Incident			Environment Impact:	Unknown
Status Code:	Pipeline Damage Reason Est			Property Damage:	Yes
Tank Status:	RC Established			Service Interrupt:	Yes
Task No:	3252097			Enforce Policy:	Yes
Spills Action Centre:	2758-8EQQH5			Public Relation:	No
Fuel Type:	Natural Gas			Pipeline System:	
Fuel Occurrence Tp:	Pipeline Strike			PSIG:	45
Date of Occurrence:	3/7/2011 0:00			Attribute Category:	FS-Perform P-line Inc Invest
Occurrence Start Dt:	2011/03/07			Regulator Location:	Outside
Depth:	20			Method Details:	E-mail
Customer Acct Name:					
Incident Address:					
Operation Type:	Construction Site (pipeline strike)				
Pipeline Type:	Service / Riser Distribution Pipeline				
Regulator Type:	Service Regulator (up to 60 psi intake)				
Summary:	12 Payzac Avenue, Scarborough - 1/2" Pipeline Hit				
Reported By:	Mike McGivery - Enbridge				
Affiliation:	Industry Stakeholder (Licensee/Registration/Certificate Holder, Facility Owner, etc.)				
Occurrence Desc:	Service struck w/ backhoe				
Damage Reason:	Excavation practices not sufficient				
Notes:					

<u>16</u>	1 of 2	WNW/187.7	138.4 / 5.96	31 Greenbale Terrace, Scarborough Toronto ON	SPL
Ref No:	0422-74JK6G			Municipality No:	
Year:				Nature of Damage:	
Incident Dt:				Discharger Report:	
Dt MOE Arvl on Scn:				Material Group:	Gases/Particulate
MOE Reported Dt:	6/26/2007			Impact to Health:	
Dt Document Closed:				Agency Involved:	
Site No:					
MOE Response:	No Field Response				
Site County/District:					

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Site Region: Site Municipality: Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting: Entity Operating Name: Client Name: Client Type: Source Type: Incident Cause: Incident Preceding Spill: Incident Reason: Incident Summary: Environment Impact: Health Env Consequence: Nature of Impact: Contaminant Qty: Contaminant Qty 1: Contaminant Unit: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Call Report Locatn Geodata: Time Reported: System Facility Address:		Gas line strike<UNOFFICIAL>		Toronto	
			TSSA: 2" plastic main damaged Possible		
			Air Pollution 0 other - see incident description 0 other - see incident description 35 NATURAL GAS (METHANE)		
			Air		
			Other		

16	2 of 2	WNW/187.7	138.4 / 5.96	31 GREENVALE TERRACE TORONTO ON M1E 2B7	HINC
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External File Num: FS INC 0706-03258
Fuel Occurrence Type: Pipeline Strike
Date of Occurrence: 6/26/2007
Fuel Type Involved: Natural Gas
Status Desc: Completed - Causal Analysis(End)
Job Type Desc: Incident/Near-Miss Occurrence (FS)
Oper. Type Involved: Construction Site (pipeline strike)
Service Interruptions: Yes
Property Damage: No
Fuel Life Cycle Stage: Transmission, Distribution and Transportation
Root Cause: Root Cause: Equipment/Material/Component:No Procedures:No Maintenance:No Design:No Training:No
Management:Yes Human Factors:Yes
Reported Details:
Fuel Category: Gaseous Fuel
Occurrence Type: Incident
Affiliation: Industry Stakeholder (Licensee/Registration/Certificate Holder, Facility Owner, etc.)
County Name: Toronto
Approx. Quant. Rel:
Nearby body of water:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Enter Drainage Syst.:					
Approx. Quant. Unit:					
Environmental Impact:					

17	1 of 1	N/188.9	134.6 / 2.24	4121 Kingston Road Scarborough ON	WWIS
Well ID:	7377300			Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:	Monitoring			Data Entry Status:	
Use 2nd:				Data Src:	
Final Well Status:	Observation Wells			Date Received:	01/07/2021
Water Type:				Selected Flag:	TRUE
Casing Material:				Abandonment Rec:	
Audit No:	HRQNLJ52			Contractor:	7472
Tag:	A308423			Form Version:	9
Constructn Method:				Owner:	
Elevation (m):				County:	YORK
Elevatn Reliabilty:				Lot:	
Depth to Bedrock:				Concession:	
Well Depth:				Concession Name:	
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:	SCARBOROUGH BOROUGH				
Site Info:					
PDF URL (Map):	https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/737\7377300.pdf				

Additional Detail(s) (Map)

Well Completed Date:	12/09/2020
Year Completed:	2020
Depth (m):	12.192
Latitude:	43.757192298536
Longitude:	-79.1987044036448
X:	-79.198704253092
Y:	43.75719229617216
Path:	737\7377300.pdf

Bore Hole Information

Bore Hole ID:	1008543746	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	17
Code OB:		East83:	645006.00
Code OB Desc:		North83:	4846482.00
Open Hole:		Org CS:	UTM83
Cluster Kind:		UTMRC:	4
Date Completed:	12/09/2020	UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:		Location Method:	wwr
Location Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Materials Interval</u>					
Formation ID:			1008543869		
Layer:			1		
Color:			2		
General Color:			GREY		
Material 1:			28		
Material 1 Desc:			SAND		
Material 2:			11		
Material 2 Desc:			GRAVEL		
Material 3:			79		
Material 3 Desc:			PACKED		
Formation Top Depth:			0.0		
Formation End Depth:			20.0		
Formation End Depth UOM:			ft		
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:			1008543870		
Layer:			2		
Color:			2		
General Color:			GREY		
Material 1:			05		
Material 1 Desc:			CLAY		
Material 2:			06		
Material 2 Desc:			SILT		
Material 3:			79		
Material 3 Desc:			PACKED		
Formation Top Depth:			20.0		
Formation End Depth:			40.0		
Formation End Depth UOM:			ft		
<u>Annular Space/Abandonment</u>					
<u>Sealing Record</u>					
Plug ID:			1008543976		
Layer:			2		
Plug From:			29.0		
Plug To:			40.0		
Plug Depth UOM:			ft		
<u>Annular Space/Abandonment</u>					
<u>Sealing Record</u>					
Plug ID:			1008543952		
Layer:			1		
Plug From:					
Plug To:					
Plug Depth UOM:			ft		
<u>Annular Space/Abandonment</u>					
<u>Sealing Record</u>					
Plug ID:			1008543975		
Layer:			1		
Plug From:			0.0		
Plug To:			29.0		
Plug Depth UOM:			ft		
<u>Method of Construction & Well</u>					
<u>Use</u>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Method Construction ID:		1008543816			
Method Construction Code:		E			
Method Construction:		Auger			
Other Method Construction:					
<u>Method of Construction & Well Use</u>					
Method Construction ID:		1008543815			
Method Construction Code:		2			
Method Construction:		Rotary (Convent.)			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		1008543791			
Casing No:		0			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		1008543897			
Layer:		1			
Material:		5			
Open Hole or Material:		PLASTIC			
Depth From:		0.0			
Depth To:		30.0			
Casing Diameter:		2.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Construction Record - Screen</u>					
Screen ID:		1008543914			
Layer:		1			
Slot:		10			
Screen Top Depth:		30.0			
Screen End Depth:		40.0			
Screen Material:		5			
Screen Depth UOM:		ft			
Screen Diameter UOM:		inch			
Screen Diameter:		2.5			
<u>Results of Well Yield Testing</u>					
Pumping Test Method Desc:					
Pump Test ID:		1008543792			
Pump Set At:					
Static Level:					
Final Level After Pumping:					
Recommended Pump Depth:					
Pumping Rate:					
Flowing Rate:					
Recommended Pump Rate:					
Levels UOM:		ft			
Rate UOM:		GPM			
Water State After Test Code:					
Water State After Test:					
Pumping Test Method:					
Pumping Duration HR:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Pumping Duration MIN:					
Flowing:					
Hole Diameter					
Hole ID:		1008543932			
Diameter:		7.5			
Depth From:		0.0			
Depth To:		40.0			
Hole Depth UOM:		ft			
Hole Diameter UOM:		inch			

18	1 of 1	N/194.9	134.4 / 2.03	4121 KINGSTON RD. SCARBOROUGH ON	WWIS
Well ID:	7109063			Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:	Monitoring and Test Hole			Data Entry Status:	
Use 2nd:	0			Data Src:	
Final Well Status:	Observation Wells			Date Received:	07/31/2008
Water Type:				Selected Flag:	TRUE
Casing Material:				Abandonment Rec:	
Audit No:	Z81839			Contractor:	7241
Tag:	A073006			Form Version:	7
Constructn Method:				Owner:	
Elevation (m):				County:	YORK
Elevatn Reliabilty:				Lot:	
Depth to Bedrock:				Concession:	
Well Depth:				Concession Name:	
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:	SCARBOROUGH BOROUGH				
Site Info:	WKQ-000449				

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/7107109063.pdf

Additional Detail(s) (Map)

Well Completed Date: 07/14/2008
Year Completed: 2008
Depth (m): 6.1
Latitude: 43.7572455121834
Longitude: -79.1986531186476
X: -79.19865296828415
Y: 43.757245508837514
Path: 7107109063.pdf

Bore Hole Information

Bore Hole ID:	1001703937	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	17
Code OB:		East83:	645010.00
Code OB Desc:		North83:	4846488.00
Open Hole:		Org CS:	UTM83
Cluster Kind:		UTMRC:	3
Date Completed:	07/14/2008	UTMRC Desc:	margin of error : 10 - 30 m
Remarks:		Location Method:	wwr
Location Method Desc:	on Water Well Record		
Elevrc Desc:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<i>Location Source Date:</i>					
<i>Improvement Location Source:</i>					
<i>Improvement Location Method:</i>					
<i>Source Revision Comment:</i>					
<i>Supplier Comment:</i>					
<u><i>Overburden and Bedrock</i></u>					
<u><i>Materials Interval</i></u>					
<i>Formation ID:</i>			1001760740		
<i>Layer:</i>			3		
<i>Color:</i>			2		
<i>General Color:</i>			GREY		
<i>Material 1:</i>			28		
<i>Material 1 Desc:</i>			SAND		
<i>Material 2:</i>			06		
<i>Material 2 Desc:</i>			SILT		
<i>Material 3:</i>			91		
<i>Material 3 Desc:</i>			WATER-BEARING		
<i>Formation Top Depth:</i>			3.0999999046325684		
<i>Formation End Depth:</i>			6.099999904632568		
<i>Formation End Depth UOM:</i>			m		
<u><i>Overburden and Bedrock</i></u>					
<u><i>Materials Interval</i></u>					
<i>Formation ID:</i>			1001760738		
<i>Layer:</i>			1		
<i>Color:</i>			8		
<i>General Color:</i>			BLACK		
<i>Material 1:</i>			27		
<i>Material 1 Desc:</i>			OTHER		
<i>Material 2:</i>			01		
<i>Material 2 Desc:</i>			FILL		
<i>Material 3:</i>			77		
<i>Material 3 Desc:</i>			LOOSE		
<i>Formation Top Depth:</i>			0.0		
<i>Formation End Depth:</i>			1.2999999523162842		
<i>Formation End Depth UOM:</i>			m		
<u><i>Overburden and Bedrock</i></u>					
<u><i>Materials Interval</i></u>					
<i>Formation ID:</i>			1001760741		
<i>Layer:</i>			4		
<i>Color:</i>					
<i>General Color:</i>					
<i>Material 1:</i>					
<i>Material 1 Desc:</i>					
<i>Material 2:</i>					
<i>Material 2 Desc:</i>					
<i>Material 3:</i>			66		
<i>Material 3 Desc:</i>			DENSE		
<i>Formation Top Depth:</i>			6.099999904632568		
<i>Formation End Depth:</i>					
<i>Formation End Depth UOM:</i>			m		
<u><i>Overburden and Bedrock</i></u>					
<u><i>Materials Interval</i></u>					
<i>Formation ID:</i>			1001760739		
<i>Layer:</i>			2		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Color:		6			
General Color:		BROWN			
Material 1:		28			
Material 1 Desc:		SAND			
Material 2:					
Material 2 Desc:					
Material 3:		77			
Material 3 Desc:		LOOSE			
Formation Top Depth:		1.2999999523162842			
Formation End Depth:		3.0999999046325684			
Formation End Depth UOM:		m			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1001760745			
Layer:		3			
Plug From:		2.440000057220459			
Plug To:		6.0999999046325684			
Plug Depth UOM:		m			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1001760743			
Layer:		1			
Plug From:		0.0			
Plug To:		0.30000001192092896			
Plug Depth UOM:		m			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1001760744			
Layer:		2			
Plug From:		0.30000001192092896			
Plug To:		2.440000057220459			
Plug Depth UOM:		m			
<u>Method of Construction & Well Use</u>					
Method Construction ID:		1001760751			
Method Construction Code:		D			
Method Construction:		Direct Push			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		1001760737			
Casing No:		0			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		1001760747			
Layer:		1			
Material:		5			
Open Hole or Material:		PLASTIC			
Depth From:		0.0			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Depth To:		3.0999999046325684			
Casing Diameter:		3.809999942779541			
Casing Diameter UOM:		cm			
Casing Depth UOM:		m			
<u>Construction Record - Screen</u>					
Screen ID:		1001760748			
Layer:		1			
Slot:		10			
Screen Top Depth:		3.0999999046325684			
Screen End Depth:		6.099999904632568			
Screen Material:		5			
Screen Depth UOM:		m			
Screen Diameter UOM:		cm			
Screen Diameter:		3.809999942779541			
<u>Water Details</u>					
Water ID:		1001760746			
Layer:					
Kind Code:					
Kind:					
Water Found Depth:					
Water Found Depth UOM:		m			
<u>Hole Diameter</u>					
Hole ID:		1001760742			
Diameter:					
Depth From:					
Depth To:					
Hole Depth UOM:		m			
Hole Diameter UOM:		cm			

<u>19</u>	1 of 2	NNW/228.4	136.6 / 4.17	NORTH AMERICAN PROPERTY GROUP 4148/4180 KINGSTON ROAD TORONTO ON M1E 2M4	GEN
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Generator Info

Generator No:	ON4514900	Choice of Contact:	
Approval Years:	As of Oct 2019	Contaminated Fac:	
Status:	Registered	MHSW Facility:	
PO Box No:		SIC Code:	
Country:	Canada		
Co Admin:			
Phone No Admin:			
SIC Description:			

Waste Detail(s)

Waste Class:	150 L
Waste Class Name:	Inert organic wastes

2019 Generator Info

Gen No:	ON4514900	Choice of Contact:	CO_OFFICIAL
ID:	17918	Phone No Official:	905-968-3151 Ext.

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Contaminated Fac:	N			Phone No Admin:	
MHSW Facility:	N			County Ont:	METROPOLITAN TORONTO
NAICS Code1:	541990			County Out:	
NAICS Code2:				District:	301
NAICS Code3:					
Gen Name:		NORTH AMERICAN PROPERTY GROUP			
Gen Div:					
Gen Op Name:		NORTH AMERICAN PROPERTY GROUP			
Gen Op Div:					
Site Adrs1:		4148/4180 KINGSTON ROAD			
Site Bldg:					
Site Pobox:					
Province In:		ONTARIO			
Site Adrs2:					
Site City:		TORONTO			
Province Out:					
Site Postal Code:		M1E 2M4			
Site Country:		Canada			
Co Official:		STEVE BISHOP			
Co Admin:					

2019 Generator Manifest

ID:	40765	Sum Received Qty:	900.0
Generator No:	ON4514900	Waste Class Name:	INERT INORGANIC WASTES
Receiver Type:	030	Count Manifests:	2
Waste Char:	L	District:	201
Waste Code:	150		

19	2 of 2	NNW/228.4	136.6 / 4.17	4158-4180 Kingston Rd Toronto ON	WWIS
Well ID:	7348337	Flowing (Y/N):			
Construction Date:		Flow Rate:			
Use 1st:	Monitoring and Test Hole	Data Entry Status:			
Use 2nd:		Data Src:			
Final Well Status:	Monitoring and Test Hole	Date Received:	11/27/2019		
Water Type:		Selected Flag:	TRUE		
Casing Material:		Abandonment Rec:			
Audit No:	Z327371	Contractor:	7241		
Tag:	A280173	Form Version:	7		
Constructn Method:		Owner:			
Elevation (m):		County:	YORK		
Elevatn Reliabilty:		Lot:			
Depth to Bedrock:		Concession:			
Well Depth:		Concession Name:			
Overburden/Bedrock:		Easting NAD83:			
Pump Rate:		Northing NAD83:			
Static Water Level:		Zone:			
Clear/Cloudy:		UTM Reliability:			
Municipality:	SCARBOROUGH BOROUGH				
Site Info:					

Additional Detail(s) (Map)

Bore Hole ID:	1007730677	Tag No:	A280173
Depth M:	8.2296	Contractor:	7241
Year Completed:	2019	Latitude:	43.7574828274657
Well Completed Dt:	10/29/2019	Longitude:	-79.1994285887706
Audit No:	Z327371	Y:	43.75748282448043
Path:		X:	-79.1994284377861

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Bore Hole Information</u>					
Bore Hole ID:	1007730677			Elevation:	
DP2BR:				Elevrc:	
Spatial Status:				Zone:	17
Code OB:				East83:	644947.00
Code OB Desc:				North83:	4846513.00
Open Hole:				Org CS:	UTM83
Cluster Kind:				UTMRC:	4
Date Completed:	10/29/2019			UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:				Location Method:	wwr
Location Method Desc:		on Water Well Record			
Elevrc Desc:					
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:	1007906520				
Layer:	1				
Color:	8				
General Color:	BLACK				
Material 1:	27				
Material 1 Desc:	OTHER				
Material 2:					
Material 2 Desc:					
Material 3:					
Material 3 Desc:					
Formation Top Depth:	0.0				
Formation End Depth:	0.3330000042915344				
Formation End Depth UOM:	ft				
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:	1007906521				
Layer:	2				
Color:	6				
General Color:	BROWN				
Material 1:	06				
Material 1 Desc:	SILT				
Material 2:	28				
Material 2 Desc:	SAND				
Material 3:					
Material 3 Desc:					
Formation Top Depth:	0.3330000042915344				
Formation End Depth:	20.0				
Formation End Depth UOM:	ft				
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:	1007906522				
Layer:	3				
Color:	2				
General Color:	GREY				
Material 1:	06				
Material 1 Desc:	SILT				
Material 2:	28				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Material 2 Desc:		SAND			
Material 3:					
Material 3 Desc:					
Formation Top Depth:		20.0			
Formation End Depth:		27.0			
Formation End Depth UOM:		ft			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1007907738			
Layer:		3			
Plug From:					
Plug To:					
Plug Depth UOM:					
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1007907736			
Layer:		1			
Plug From:		27.0			
Plug To:		16.0			
Plug Depth UOM:		ft			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1007907737			
Layer:		2			
Plug From:		16.0			
Plug To:		0.0			
Plug Depth UOM:		ft			
<u>Method of Construction & Well Use</u>					
Method Construction ID:		1007908791			
Method Construction Code:		D			
Method Construction:		Direct Push			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		1007904813			
Casing No:		0			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		1007909357			
Layer:		1			
Material:		5			
Open Hole or Material:		PLASTIC			
Depth From:		0.0			
Depth To:		17.0			
Casing Diameter:		2.0			
Casing Diameter UOM:		Inch			
Casing Depth UOM:		ft			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Construction Record - Screen</u>					
Screen ID:	1007909755				
Layer:	1				
Slot:	.10				
Screen Top Depth:	17.0				
Screen End Depth:	27.0				
Screen Material:	5				
Screen Depth UOM:	ft				
Screen Diameter UOM:	inch				
Screen Diameter:	2.25				
<u>Results of Well Yield Testing</u>					
Pumping Test Method Desc:					
Pump Test ID:	1007910432				
Pump Set At:					
Static Level:					
Final Level After Pumping:					
Recommended Pump Depth:					
Pumping Rate:					
Flowing Rate:					
Recommended Pump Rate:					
Levels UOM:	ft				
Rate UOM:	GPM				
Water State After Test Code:					
Water State After Test:					
Pumping Test Method:	0				
Pumping Duration HR:					
Pumping Duration MIN:					
Flowing:					
<u>Hole Diameter</u>					
Hole ID:	1007908367				
Diameter:	8.0				
Depth From:	0.0				
Depth To:	27.0				
Hole Depth UOM:	ft				
Hole Diameter UOM:	Inch				
<u>20</u>	1 of 2	NE/234.8	130.8 / -1.58	Enbridge Gas Distribution Inc. 28 Payzac Avenue Toronto ON M1E 2W7	SPL
Ref No:	1040-8EQQ4B			Municipality No:	
Year:				Nature of Damage:	
Incident Dt:	3/7/2011			Discharger Report:	
Dt MOE Arvl on Scn:				Material Group:	
MOE Reported Dt:	3/7/2011			Impact to Health:	
Dt Document Closed:				Agency Involved:	
Site No:					
MOE Response:	Referral to others				
Site County/District:					
Site Geo Ref Meth:					
Site District Office:					
Nearest Watercourse:					
Site Name:	28 Payzac Avenue<UNOFFICIAL>				
Site Address:	28 Payzac Avenue				
Site Region:					
Site Municipality:	Toronto				
Site Lot:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting: Entity Operating Name: Client Name: Enbridge Gas Distribution Inc. Client Type: Source Type: Incident Cause: Discharge or Emission to Air Incident Preceding Spill: Incident Reason: Other - Reason not otherwise defined Incident Summary: TSSA: 1/2" plastic service dmg, made safe Environment Impact: Not Anticipated Health Env Consequence: Nature of Impact: Air Pollution; Other Impact(s) Contaminant Qty: 0 other - see incident description Contaminant Qty 1: 0 Contaminant Unit: other - see incident description Contaminant Code: 35 Contaminant Name: NATURAL GAS (METHANE) Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: Pipeline SAC Action Class: TSSA - Fuel Safety Branch Call Report Locatn Geodata: Time Reported: System Facility Address:					
20	2 of 2	NE/234.8	130.8 / -1.58	28 Payzac Avenue, Scarborough ON	PINC
Incident Id: 2699846 Incident No: 543376 Incident Reported Dt: Type: FS-Pipeline Incident Status Code: Pipeline Damage Reason Est Tank Status: RC Established Task No: 3252043 Spills Action Centre: 1040-8EQQ4B Fuel Type: Natural Gas Fuel Occurrence Tp: Pipeline Strike Date of Occurrence: 3/7/2011 0:00 Occurrence Start Dt: 2011/03/07 Depth: 20 Customer Acct Name: Incident Address: Operation Type: Construction Site (pipeline strike) Pipeline Type: Service / Riser Distribution Pipeline Regulator Type: Service Regulator (up to 60 psi intake) Summary: 28 Payzac Avenue, Scarborough - 1/2" Pipeline Hit Reported By: Mike McGivery - Enbridge Affiliation: Industry Stakeholder (Licensee/Registration/Certificate Holder, Facility Owner, etc.) Occurrence Desc: Damage to 1/2" service with shovel Damage Reason: Excavation practices not sufficient Notes:					
Pipe Material: Plastic Fuel Category: Natural Gas Health Impact: No Environment Impact: Unknown Property Damage: Yes Service Interrupt: Yes Enforce Policy: Yes Public Relation: No Pipeline System: PSIG: 45 Attribute Category: FS-Perform P-line Inc Invest Regulator Location: Outside Method Details: E-mail					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
21	1 of 1	N/249.8	135.9 / 3.49	4158-4180 Kingston Rd Toronto ON	WWIS

Well ID:	7348330	Flowing (Y/N):	
Construction Date:		Flow Rate:	
Use 1st:	Monitoring and Test Hole	Data Entry Status:	
Use 2nd:		Data Src:	
Final Well Status:	Monitoring and Test Hole	Date Received:	11/27/2019
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:	Z327321	Contractor:	7241
Tag:	A270721	Form Version:	7
Constructn Method:		Owner:	
Elevation (m):		County:	YORK
Elevatn Reliabilty:		Lot:	
Depth to Bedrock:		Concession:	
Well Depth:		Concession Name:	
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality:	SCARBOROUGH BOROUGH		
Site Info:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/734\7348330.pdf

Additional Detail(s) (Map)

Well Completed Date:	10/29/2019
Year Completed:	2019
Depth (m):	8.2296
Latitude:	43.7577287455433
Longitude:	-79.1990361257427
X:	-79.19903597472208
Y:	43.757728743218124
Path:	734\7348330.pdf

Bore Hole Information

Bore Hole ID:	1007730656	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	17
Code OB:		East83:	644978.00
Code OB Desc:		North83:	4846541.00
Open Hole:		Org CS:	UTM83
Cluster Kind:		UTMRC:	4
Date Completed:	10/29/2019	UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:		Location Method:	wwr
Location Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock

Materials Interval

Formation ID:	1007906503
Layer:	1
Color:	8
General Color:	BLACK

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Material 1:		27			
Material 1 Desc:		OTHER			
Material 2:					
Material 2 Desc:					
Material 3:					
Material 3 Desc:					
Formation Top Depth:		0.0			
Formation End Depth:		4.0			
Formation End Depth UOM:		ft			
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		1007906504			
Layer:		2			
Color:		6			
General Color:		BROWN			
Material 1:		06			
Material 1 Desc:		SILT			
Material 2:		28			
Material 2 Desc:		SAND			
Material 3:					
Material 3 Desc:					
Formation Top Depth:		4.0			
Formation End Depth:		20.0			
Formation End Depth UOM:		ft			
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		1007906505			
Layer:		3			
Color:		2			
General Color:		GREY			
Material 1:		06			
Material 1 Desc:		SILT			
Material 2:		28			
Material 2 Desc:		SAND			
Material 3:					
Material 3 Desc:					
Formation Top Depth:		20.0			
Formation End Depth:		27.0			
Formation End Depth UOM:		ft			
<u>Annular Space/Abandonment</u>					
<u>Sealing Record</u>					
Plug ID:		1007907718			
Layer:		1			
Plug From:		27.0			
Plug To:		14.0			
Plug Depth UOM:		ft			
<u>Annular Space/Abandonment</u>					
<u>Sealing Record</u>					
Plug ID:		1007907720			
Layer:		3			
Plug From:					
Plug To:					
Plug Depth UOM:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1007907719			
Layer:		2			
Plug From:		14.0			
Plug To:		0.0			
Plug Depth UOM:		ft			
<u>Method of Construction & Well Use</u>					
Method Construction ID:		1007908783			
Method Construction Code:		D			
Method Construction:		Direct Push			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		1007904807			
Casing No:		0			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		1007909351			
Layer:		1			
Material:		5			
Open Hole or Material:		PLASTIC			
Depth From:		0.0			
Depth To:		17.0			
Casing Diameter:		2.0			
Casing Diameter UOM:		Inch			
Casing Depth UOM:		ft			
<u>Construction Record - Screen</u>					
Screen ID:		1007909749			
Layer:		1			
Slot:		.10			
Screen Top Depth:		17.0			
Screen End Depth:		27.0			
Screen Material:		5			
Screen Depth UOM:		ft			
Screen Diameter UOM:		inch			
Screen Diameter:		2.25			
<u>Results of Well Yield Testing</u>					
Pumping Test Method Desc:					
Pump Test ID:		1007910426			
Pump Set At:					
Static Level:					
Final Level After Pumping:					
Recommended Pump Depth:					
Pumping Rate:					
Flowing Rate:					
Recommended Pump Rate:					
Levels UOM:		ft			
Rate UOM:		GPM			
Water State After Test Code:					

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
<i>Water State After Test:</i>					
<i>Pumping Test Method:</i>	0				
<i>Pumping Duration HR:</i>					
<i>Pumping Duration MIN:</i>					
<i>Flowing:</i>					
<u>Hole Diameter</u>					
<i>Hole ID:</i>		1007908361			
<i>Diameter:</i>		8.0			
<i>Depth From:</i>		0.0			
<i>Depth To:</i>		27.0			
<i>Hole Depth UOM:</i>		ft			
<i>Hole Diameter UOM:</i>		Inch			

Unplottable Summary

Total: **36** Unplottable sites

DB	Company Name/Site Name	Address	City	Postal
CA	INTRAURBAN PROPERTIES INC.	KINGSTON RD.	SCARBOROUGH CITY ON	
CA	P.U.C. SCARBOROUGH	KINGSTON ROAD	SCARBOROUGH CITY ON	
CA	HIGHLAND VILLAGE PROPERTIES LTD.	KINGSTON ROAD	SCARBOROUGH CITY ON	
CA	P.U.C. SCARBOROUGH	KINGSTON RD./GREENVALE GATE	SCARBOROUGH CITY ON	
CA	WHIPPET DEVELOPMENTS LTD.	KINGSTON RD.	SCARBOROUGH CITY ON	
CA	CITY	GREENVALE TERRACE	SCARBOROUGH ON	
CA	DEAUVILLE DEV. LTD.	KINGSTON RD.	SCARBOROUGH ON	
CA	P.U.C.	KINGSTON RD.	SCARBOROUGH ON	
CA	CITY	S.OF KINGSTON RD.	TORONTO CITY ON	
CA	New Millennium Homes Limited	Greenvale Terrace	Toronto ON	
CA	Metrolinx	Rail Lands	Toronto ON	
CA	City of Toronto	Westlake Road	Toronto ON	
CA	WHIPPET DEVELOPMENTS LTD.	KINGSTON RD.	SCARBOROUGH CITY ON	
CA	SCARBOROUGH CITY PROJ. 830	EASEMENT OF N.SIDE OF KINGSTON	SCARBOROUGH CITY ON	
CONV	CANADIAN NATIONAL RAILWAY COMPANY		TORONTO ON	
ECA	Metrolinx	Rail Lands	Toronto ON	M5J 2W3
ECA	City of Toronto	Westlake Road	Toronto ON	M1B 3G4
ECA	Metrolinx		Toronto ON	M5J 2W3

ECA	New Millennium Homes Limited	Greenvale Terr	Toronto ON	
GEN	CANADIAN NATIONAL RAILWAY	CN SITES IN MOE S.W. REGION	(SEE SCHEDULE "B") ON	CNRAIL
GEN	CANADIAN NATIONAL RAILWAY	VARIOUS SITES WITHIN THE MOEE CENTRAL REGION	(SEE SCHEDULE "B") ON	CNRAIL
GEN	CANADIAN NATIONAL RAILWAY	VARIOUS SITES WITHIN THE MOEE CENTRAL REGION	(SEE SCHEDULE "B") ON	CNRAIL
GEN	CANADIAN NATIONAL RAILWAY	CN SITES IN MOE S.W. REGION	(SEE SCHEDULE "B") ON	
GEN	CANADIAN NATIONAL RAILWAY	VARIOUS SITES WITHIN THE MOEE CENTRAL REGION	(SEE SCHEDULE "B") ON	
GEN	CANADIAN NATIONAL RAILWAY	VARIOUS SITES WITHIN THE MOEE CENTRAL REGION	(SEE SCHEDULE "B") ON	
GEN	CANADIAN NATIONAL RAILWAY	CN SITES IN MOE S.W. REGION	(SEE SCHEDULE "B") ON	CNRAIL
GEN	CANADIAN NATIONAL RAILWAY	VARIOUS SITES WITHIN THE MOEE CENTRAL REGION	(SEE SCHEDULE "B") ON	CNRAIL
GEN	CANADIAN NATIONAL RAILWAY	CN SITES IN MOE S.W. REGION	(SEE SCHEDULE "B") ON	CNRAIL
NCPL	Vertex Environmental Inc.	Kingston Rd intersection	Toronto ON	
SPL	CANADIAN NATIONAL RAILWAY	GUILDWOOD GO STATION TRAIN	TORONTO CITY ON	
SPL	GO Transit<UNOFFICIAL>		Toronto ON	
SPL	GO- Metrolinx<UNOFFICIAL>		Toronto ON	
SPL	GO Transit		Toronto ON	
SPL	METROLINX		Toronto ON	
SPL	CANADIAN NATIONAL RAILWAY	FROM TORONTO STN. TO GUILDWOOD STN. TRAIN	TORONTO CITY ON	
SPL	CANADIAN NATIONAL RAILWAYS	TANK TRUCK (CARGO)	TORONTO CITY ON	

Unplottable Report

Site: INTRAURBAN PROPERTIES INC.
KINGSTON RD. SCARBOROUGH CITY ON

Database:
CA

Certificate #: 3-1510-89-
Application Year: 89
Issue Date: 10/11/1989
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: P.U.C. SCARBOROUGH
KINGSTON ROAD SCARBOROUGH CITY ON

Database:
CA

Certificate #: 7-0777-86-
Application Year: 86
Issue Date: 7/28/1986
Approval Type: Municipal water
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: HIGHLAND VILLAGE PROPERTIES LTD.
KINGSTON ROAD SCARBOROUGH CITY ON

Database:
CA

Certificate #: 7-0134-90-
Application Year: 90
Issue Date: 3/1/1990
Approval Type: Municipal water
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: P.U.C. SCARBOROUGH
KINGSTON RD./GREENVALE GATE SCARBOROUGH CITY ON

Database:
CA

Certificate #: 7-1110-87-
Application Year: 87

Issue Date: 9/16/1987
Approval Type: Municipal water
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: WHIPPET DEVELOPMENTS LTD.
KINGSTON RD. SCARBOROUGH CITY ON

Database:
CA

Certificate #: 7-1689-87-
Application Year: 87
Issue Date: 11/16/1987
Approval Type: Municipal water
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: CITY
GREENVALE TERRACE SCARBOROUGH ON

Database:
CA

Certificate #: 3-0095-85-006
Application Year: 85
Issue Date: 4/2/85
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: DEAUVILLE DEV. LTD.
KINGSTON RD. SCARBOROUGH ON

Database:
CA

Certificate #: 7-0107-85-006
Application Year: 85
Issue Date: 4/2/85
Approval Type: Municipal water
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: P.U.C.
KINGSTON RD. SCARBOROUGH ON

Database:
CA

Certificate #: 7-0316-85-006
Application Year: 85
Issue Date: 7/3/85
Approval Type: Municipal water
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: CITY
S.OF KINGSTON RD. TORONTO CITY ON

Database:
CA

Certificate #: 3-1238-85-006
Application Year: 85
Issue Date: 11/14/85
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: New Millennium Homes Limited
Greenvale Terrace Toronto ON

Database:
CA

Certificate #: 8384-6E3KLV
Application Year: 2005
Issue Date: 7/7/2005
Approval Type: Municipal and Private Sewage Works
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: Metrolinx
Rail Lands Toronto ON

Database:
CA

Certificate #: 8443-825SS2
Application Year: 2010
Issue Date: 1/29/2010
Approval Type: Air
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:

Contaminants:
Emission Control:

Site: City of Toronto
Westlake Road Toronto ON

Database:
CA

Certificate #: 9766-5RVRWH
Application Year: 2003
Issue Date: 10/1/2003
Approval Type: Municipal and Private Sewage Works
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: WHIPPET DEVELOPMENTS LTD.
KINGSTON RD. SCARBOROUGH CITY ON

Database:
CA

Certificate #: 3-2011-87-
Application Year: 87
Issue Date: 11/16/1987
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: SCARBOROUGH CITY PROJ. 830
EASEMENT OF N.SIDE OF KINGSTON SCARBOROUGH CITY ON

Database:
CA

Certificate #: 3-1071-87-
Application Year: 87
Issue Date: 8/5/1987
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: CANADIAN NATIONAL RAILWAY COMPANY
TORONTO ON

Database:
CONV

File No:
Crown Brief No:
Court Location:
Publication City:
Publication Title:
Act:

Location:
Region:
Ministry District:

Act(s):
First Matter:
Second Matter:
Investigation 1:
Investigation 2:
Penalty Imposed:
Description:

FAILED TO NOTIFY THE MINISTRY CONCERNING A DISCHARGE OF USED OIL THAT ENTERED A STORM SEWER, WHICH MAY IMPAIR THE QUALITY OF WATER.

Background:
URL:

Additional Details

Publication Date:
Count: 1
Act: OWRA
Regulation:
Section: 30(2)
Act/Regulation/Section: OWRA- -30(2)
Date of Offence:
Date of Conviction:
Date Charged: 06/20/1995
Charge Disposition:
Fine: \$8000.00
Synopsis:

Site: Metrolinx
Rail Lands Toronto ON M5J 2W3

Database:
ECA

Approval No: 8443-825SS2
Approval Date: 2010-01-29
Status: Approved
Record Type: ECA
Link Source: IDS
SWP Area Name:
Approval Type: ECA-AIR
Project Type: AIR
Business Name: Metrolinx
Address: Rail Lands
Full Address:
Full PDF Link: <https://www.accessenvironment.ene.gov.on.ca/instruments/4100-7VSQ39-14.pdf>
PDF Site Location:

MOE District:
City:
Longitude:
Latitude:
Geometry X:
Geometry Y:

Site: City of Toronto
Westlake Road Toronto ON M1B 3G4

Database:
ECA

Approval No: 9766-5RVRWH
Approval Date: 2003-10-01
Status: Approved
Record Type: ECA
Link Source: IDS
SWP Area Name:
Approval Type: ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS
Project Type: MUNICIPAL AND PRIVATE SEWAGE WORKS
Business Name: City of Toronto
Address: Westlake Road
Full Address:
Full PDF Link: <https://www.accessenvironment.ene.gov.on.ca/instruments/5579-5R3KQ3-14.pdf>
PDF Site Location:

MOE District:
City:
Longitude:
Latitude:
Geometry X:
Geometry Y:

Site: Metrolinx
Toronto ON M5J 2W3

Database:
ECA

Approval No: 9198-CX6KBX
Approval Date: January 17, 2024
MOE District: North Bay
City:

Status: Approved
Record Type: ECA
Link Source: IDS
SWP Area Name:
Approval Type: ECA-INDUSTRIAL SEWAGE WORKS
Project Type: INDUSTRIAL SEWAGE WORKS
Business Name: Metrolinx
Address:
Full Address:
Full PDF Link: <https://www.accessenvironment.ene.gov.on.ca/instruments/1897-CU3HRL-14.pdf>
PDF Site Location: Metrolinx Don Yard
Lot 15-16, Concession Broken Front
City of Toronto

Longitude:
Latitude:
Geometry X: -9016878.7543000001
Geometry Y: 5700582.7322999965

Site: **New Millennium Homes Limited**
Greenvale Terr Toronto ON

Database:
ECA

Approval No: 8384-6E3KLV
Approval Date: 2005-07-07
Status: Approved
Record Type: ECA
Link Source: IDS
SWP Area Name:
Approval Type: ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS
Project Type: MUNICIPAL AND PRIVATE SEWAGE WORKS
Business Name: New Millennium Homes Limited
Address: Greenvale Terr
Full Address:
Full PDF Link: <https://www.accessenvironment.ene.gov.on.ca/instruments/3187-6DZHYU-14.pdf>
PDF Site Location:

MOE District:
City:
Longitude:
Latitude:
Geometry X:
Geometry Y:

Site: **CANADIAN NATIONAL RAILWAY**
CN SITES IN MOE S.W. REGION (SEE SCHEDULE "B") ON CNRAIL

Database:
GEN

Generator Info

Generator No: ONR000701
Approval Years: 2014
Status:
PO Box No:
Country: Canada
Co Admin:
Phone No Admin:
SIC Description: MAINLINE FREIGHT RAIL TRANSPORTATION

Choice of Contact: CO_OFFICIAL
Contaminated Fac: No
MHSW Facility: No
SIC Code: 482113

Waste Detail(s)

Waste Class: 122
Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Detail(s)

Waste Class: 266
Waste Class Name: PHENOLIC WASTES

Waste Detail(s)

Waste Class: 262
Waste Class Name: DETERGENTS/SOAPS

Waste Detail(s)

Waste Class: 231
Waste Class Name: LATEX WASTES

Waste Detail(s)

Waste Class: 254
Waste Class Name: TRANSFER STATION OILS WASTES

Waste Detail(s)

Waste Class: 269
Waste Class Name: NON-HALOGENATED PESTICIDES

Waste Detail(s)

Waste Class: 251
Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Detail(s)

Waste Class: 221
Waste Class Name: LIGHT FUELS

Waste Detail(s)

Waste Class: 270
Waste Class Name: OTHER SPECIFIED ORGANICS

Waste Detail(s)

Waste Class: 113
Waste Class Name: ACID WASTE - OTHER METALS

Waste Detail(s)

Waste Class: 145
Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Detail(s)

Waste Class: 213
Waste Class Name: PETROLEUM DISTILLATES

Waste Detail(s)

Waste Class: 232
Waste Class Name: POLYMERIC RESINS

Waste Detail(s)

Waste Class: 212
Waste Class Name: ALIPHATIC SOLVENTS

Waste Detail(s)

Waste Class: 211
Waste Class Name: AROMATIC SOLVENTS

Waste Detail(s)

Waste Class: 331
Waste Class Name: WASTE COMPRESSED GASES

Waste Detail(s)

Waste Class: 252
Waste Class Name: WASTE OILS & LUBRICANTS

Waste Detail(s)

Waste Class: 268
Waste Class Name: AMINES

Waste Detail(s)

Waste Class: 222
Waste Class Name: HEAVY FUELS

Waste Detail(s)

Waste Class: 148
Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Detail(s)

Waste Class: 243
Waste Class Name: PCBS

Waste Detail(s)

Waste Class: 263
Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Detail(s)

Waste Class: 112
Waste Class Name: ACID WASTE - HEAVY METALS

Waste Detail(s)

Waste Class: 146
Waste Class Name: OTHER SPECIFIED INORGANICS

Waste Detail(s)

Waste Class: 241
Waste Class Name: HALOGENATED SOLVENTS

Waste Detail(s)

Waste Class: 121
Waste Class Name: ALKALINE WASTES - HEAVY METALS

Site: CANADIAN NATIONAL RAILWAY
VARIOUS SITES WITHIN THE MOEE CENTRAL REGION (SEE SCHEDULE "B") ON CNRAIL

Database:
GEN

Generator Info

Generator No: ONR000703 **Choice of Contact:** CO_ADMIN

Approval Years: 2016
Status:
PO Box No:
Country: Canada
Co Admin: Aaron Stadnyk
Phone No Admin: 416-575-3647 Ext.
SIC Description: MAINLINE FREIGHT RAIL TRANSPORTATION

Contaminated Fac: No
MHSW Facility: No
SIC Code: 482113

Waste Detail(s)

Waste Class: 145
Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Detail(s)

Waste Class: 270
Waste Class Name: OTHER SPECIFIED ORGANICS

Waste Detail(s)

Waste Class: 243
Waste Class Name: PCBS

Waste Detail(s)

Waste Class: 112
Waste Class Name: ACID WASTE - HEAVY METALS

Waste Detail(s)

Waste Class: 331
Waste Class Name: WASTE COMPRESSED GASES

Waste Detail(s)

Waste Class: 121
Waste Class Name: ALKALINE WASTES - HEAVY METALS

Waste Detail(s)

Waste Class: 211
Waste Class Name: AROMATIC SOLVENTS

Waste Detail(s)

Waste Class: 241
Waste Class Name: HALOGENATED SOLVENTS

Waste Detail(s)

Waste Class: 135
Waste Class Name: REACTIVE ANION WASTES

Waste Detail(s)

Waste Class: 269
Waste Class Name: NON-HALOGENATED PESTICIDES

Waste Detail(s)

Waste Class: 113

Waste Class Name: ACID WASTE - OTHER METALS

Waste Detail(s)

Waste Class: 212
Waste Class Name: ALIPHATIC SOLVENTS

Waste Detail(s)

Waste Class: 114
Waste Class Name: OTHER INORGANIC ACID WASTES

Waste Detail(s)

Waste Class: 232
Waste Class Name: POLYMERIC RESINS

Waste Detail(s)

Waste Class: 263
Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Detail(s)

Waste Class: 213
Waste Class Name: PETROLEUM DISTILLATES

Waste Detail(s)

Waste Class: 312
Waste Class Name: PATHOLOGICAL WASTES

Waste Detail(s)

Waste Class: 221
Waste Class Name: LIGHT FUELS

Waste Detail(s)

Waste Class: 122
Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Detail(s)

Waste Class: 252
Waste Class Name: WASTE OILS & LUBRICANTS

Waste Detail(s)

Waste Class: 253
Waste Class Name: EMULSIFIED OILS

Waste Detail(s)

Waste Class: 231
Waste Class Name: LATEX WASTES

Waste Detail(s)

Waste Class: 266

Waste Class Name: PHENOLIC WASTES

Waste Detail(s)

Waste Class: 251
Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Detail(s)

Waste Class: 222
Waste Class Name: HEAVY FUELS

Waste Detail(s)

Waste Class: 146
Waste Class Name: OTHER SPECIFIED INORGANICS

Waste Detail(s)

Waste Class: 148
Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Detail(s)

Waste Class: 268
Waste Class Name: AMINES

Waste Detail(s)

Waste Class: 254
Waste Class Name: TRANSFER STATION OILS WASTES

Waste Detail(s)

Waste Class: 262
Waste Class Name: DETERGENTS/SOAPS

Site: CANADIAN NATIONAL RAILWAY
VARIOUS SITES WITHIN THE MOEE CENTRAL REGION (SEE SCHEDULE "B") ON CNRAIL

Database:
GEN

Generator Info

Generator No:	ONR000703	Choice of Contact:	CO_ADMIN
Approval Years:	2014	Contaminated Fac:	No
Status:		MHSW Facility:	No
PO Box No:		SIC Code:	482113
Country:	Canada		
Co Admin:	Aaron Stadnyk		
Phone No Admin:	416-575-3647 Ext.		
SIC Description:	MAINLINE FREIGHT RAIL TRANSPORTATION		

Waste Detail(s)

Waste Class: 253
Waste Class Name: EMULSIFIED OILS

Waste Detail(s)

Waste Class: 112
Waste Class Name: ACID WASTE - HEAVY METALS

Waste Detail(s)

Waste Class: 122
Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Detail(s)

Waste Class: 331
Waste Class Name: WASTE COMPRESSED GASES

Waste Detail(s)

Waste Class: 252
Waste Class Name: WASTE OILS & LUBRICANTS

Waste Detail(s)

Waste Class: 121
Waste Class Name: ALKALINE WASTES - HEAVY METALS

Waste Detail(s)

Waste Class: 312
Waste Class Name: PATHOLOGICAL WASTES

Waste Detail(s)

Waste Class: 113
Waste Class Name: ACID WASTE - OTHER METALS

Waste Detail(s)

Waste Class: 268
Waste Class Name: AMINES

Waste Detail(s)

Waste Class: 266
Waste Class Name: PHENOLIC WASTES

Waste Detail(s)

Waste Class: 263
Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Detail(s)

Waste Class: 243
Waste Class Name: PCBS

Waste Detail(s)

Waste Class: 146
Waste Class Name: OTHER SPECIFIED INORGANICS

Waste Detail(s)

Waste Class: 222
Waste Class Name: HEAVY FUELS

Waste Detail(s)

Waste Class: 211
Waste Class Name: AROMATIC SOLVENTS

Waste Detail(s)

Waste Class: 232
Waste Class Name: POLYMERIC RESINS

Waste Detail(s)

Waste Class: 135
Waste Class Name: REACTIVE ANION WASTES

Waste Detail(s)

Waste Class: 231
Waste Class Name: LATEX WASTES

Waste Detail(s)

Waste Class: 145
Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Detail(s)

Waste Class: 148
Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Detail(s)

Waste Class: 254
Waste Class Name: TRANSFER STATION OILS WASTES

Waste Detail(s)

Waste Class: 270
Waste Class Name: OTHER SPECIFIED ORGANICS

Waste Detail(s)

Waste Class: 114
Waste Class Name: OTHER INORGANIC ACID WASTES

Waste Detail(s)

Waste Class: 251
Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Detail(s)

Waste Class: 212
Waste Class Name: ALIPHATIC SOLVENTS

Waste Detail(s)

Waste Class: 262
Waste Class Name: DETERGENTS/SOAPS

Waste Detail(s)

Waste Class: 241
Waste Class Name: HALOGENATED SOLVENTS

Waste Detail(s)

Waste Class: 221
Waste Class Name: LIGHT FUELS

Waste Detail(s)

Waste Class: 213
Waste Class Name: PETROLEUM DISTILLATES

Waste Detail(s)

Waste Class: 269
Waste Class Name: NON-HALOGENATED PESTICIDES

Site: CANADIAN NATIONAL RAILWAY
CN SITES IN MOE S.W. REGION (SEE SCHEDULE "B") ON

Database:
GEN

Generator Info

Generator No:	ONR000701	Choice of Contact:	
Approval Years:	2012	Contaminated Fac:	
Status:		MHSW Facility:	
PO Box No:		SIC Code:	482113
Country:			
Co Admin:			
Phone No Admin:			
SIC Description:	Mainline Freight Rail Transportation		

Waste Detail(s)

Waste Class: 251
Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Detail(s)

Waste Class: 146
Waste Class Name: OTHER SPECIFIED INORGANICS

Waste Detail(s)

Waste Class: 270
Waste Class Name: OTHER SPECIFIED ORGANICS

Waste Detail(s)

Waste Class: 148
Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Detail(s)

Waste Class: 113
Waste Class Name: ACID WASTE - OTHER METALS

Waste Detail(s)

Waste Class: 145
Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Detail(s)

Waste Class: 263
Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Detail(s)

Waste Class: 241
Waste Class Name: HALOGENATED SOLVENTS

Waste Detail(s)

Waste Class: 222
Waste Class Name: HEAVY FUELS

Waste Detail(s)

Waste Class: 212
Waste Class Name: ALIPHATIC SOLVENTS

Waste Detail(s)

Waste Class: 221
Waste Class Name: LIGHT FUELS

Waste Detail(s)

Waste Class: 243
Waste Class Name: PCBS

Waste Detail(s)

Waste Class: 231
Waste Class Name: LATEX WASTES

Waste Detail(s)

Waste Class: 268
Waste Class Name: AMINES

Waste Detail(s)

Waste Class: 213
Waste Class Name: PETROLEUM DISTILLATES

Waste Detail(s)

Waste Class: 262
Waste Class Name: DETERGENTS/SOAPS

Waste Detail(s)

Waste Class: 121
Waste Class Name: ALKALINE WASTES - HEAVY METALS

Waste Detail(s)

Waste Class: 269
Waste Class Name: NON-HALOGENATED PESTICIDES

Waste Detail(s)

Waste Class: 331
Waste Class Name: WASTE COMPRESSED GASES

Waste Detail(s)

Waste Class: 112
Waste Class Name: ACID WASTE - HEAVY METALS

Waste Detail(s)

Waste Class: 122
Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Detail(s)

Waste Class: 266
Waste Class Name: PHENOLIC WASTES

Waste Detail(s)

Waste Class: 254
Waste Class Name: TRANSFER STATION OILS WASTES

Waste Detail(s)

Waste Class: 232
Waste Class Name: POLYMERIC RESINS

Waste Detail(s)

Waste Class: 252
Waste Class Name: WASTE OILS & LUBRICANTS

Waste Detail(s)

Waste Class: 211
Waste Class Name: AROMATIC SOLVENTS

Site: CANADIAN NATIONAL RAILWAY
VARIOUS SITES WITHIN THE MOEE CENTRAL REGION (SEE SCHEDULE "B") ON

Database:
GEN

Generator Info

Generator No: ONR000703
Approval Years: 2012
Status:
PO Box No:
Country:
Co Admin:
Phone No Admin:
SIC Description: Mainline Freight Rail Transportation

Choice of Contact:
Contaminated Fac:
MHSW Facility:
SIC Code: 482113

Waste Detail(s)

Waste Class: 145
Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Detail(s)

Waste Class: 113
Waste Class Name: ACID WASTE - OTHER METALS

Waste Detail(s)

Waste Class: 331
Waste Class Name: WASTE COMPRESSED GASES

Waste Detail(s)

Waste Class: 211
Waste Class Name: AROMATIC SOLVENTS

Waste Detail(s)

Waste Class: 148
Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Detail(s)

Waste Class: 222
Waste Class Name: HEAVY FUELS

Waste Detail(s)

Waste Class: 312
Waste Class Name: PATHOLOGICAL WASTES

Waste Detail(s)

Waste Class: 252
Waste Class Name: WASTE OILS & LUBRICANTS

Waste Detail(s)

Waste Class: 212
Waste Class Name: ALIPHATIC SOLVENTS

Waste Detail(s)

Waste Class: 263
Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Detail(s)

Waste Class: 221
Waste Class Name: LIGHT FUELS

Waste Detail(s)

Waste Class: 146
Waste Class Name: OTHER SPECIFIED INORGANICS

Waste Detail(s)

Waste Class: 243
Waste Class Name: PCBS

Waste Detail(s)

Waste Class: 122
Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Detail(s)

Waste Class: 262
Waste Class Name: DETERGENTS/SOAPS

Waste Detail(s)

Waste Class: 251
Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Detail(s)

Waste Class: 253
Waste Class Name: EMULSIFIED OILS

Waste Detail(s)

Waste Class: 213
Waste Class Name: PETROLEUM DISTILLATES

Waste Detail(s)

Waste Class: 270
Waste Class Name: OTHER SPECIFIED ORGANICS

Waste Detail(s)

Waste Class: 266
Waste Class Name: PHENOLIC WASTES

Waste Detail(s)

Waste Class: 114
Waste Class Name: OTHER INORGANIC ACID WASTES

Waste Detail(s)

Waste Class: 231
Waste Class Name: LATEX WASTES

Waste Detail(s)

Waste Class: 232
Waste Class Name: POLYMERIC RESINS

Waste Detail(s)

Waste Class: 269
Waste Class Name: NON-HALOGENATED PESTICIDES

Waste Detail(s)

Waste Class: 254
Waste Class Name: TRANSFER STATION OILS WASTES

Waste Detail(s)

Waste Class: 121
Waste Class Name: ALKALINE WASTES - HEAVY METALS

Waste Detail(s)

Waste Class: 268
Waste Class Name: AMINES

Waste Detail(s)

Waste Class: 135
Waste Class Name: REACTIVE ANION WASTES

Waste Detail(s)

Waste Class: 241
Waste Class Name: HALOGENATED SOLVENTS

Waste Detail(s)

Waste Class: 112
Waste Class Name: ACID WASTE - HEAVY METALS

Site: CANADIAN NATIONAL RAILWAY
VARIOUS SITES WITHIN THE MOEE CENTRAL REGION (SEE SCHEDULE "B") ON

Database:
GEN

Generator Info

Generator No:	ONR000703	Choice of Contact:	
Approval Years:	2013	Contaminated Fac:	
Status:		MHSW Facility:	
PO Box No:		SIC Code:	482113
Country:			
Co Admin:			
Phone No Admin:			
SIC Description:	MAINLINE FREIGHT RAIL TRANSPORTATION		

Waste Detail(s)

Waste Class: 270
Waste Class Name: OTHER SPECIFIED ORGANICS

Waste Detail(s)

Waste Class: 112
Waste Class Name: ACID WASTE - HEAVY METALS

Waste Detail(s)

Waste Class: 243
Waste Class Name: PCBS

Waste Detail(s)

Waste Class: 114
Waste Class Name: OTHER INORGANIC ACID WASTES

Waste Detail(s)

Waste Class: 212
Waste Class Name: ALIPHATIC SOLVENTS

Waste Detail(s)

Waste Class: 331
Waste Class Name: WASTE COMPRESSED GASES

Waste Detail(s)

Waste Class: 148
Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Detail(s)

Waste Class: 266
Waste Class Name: PHENOLIC WASTES

Waste Detail(s)

Waste Class: 312
Waste Class Name: PATHOLOGICAL WASTES

Waste Detail(s)

Waste Class: 221
Waste Class Name: LIGHT FUELS

Waste Detail(s)

Waste Class: 252
Waste Class Name: WASTE OILS & LUBRICANTS

Waste Detail(s)

Waste Class: 121
Waste Class Name: ALKALINE WASTES - HEAVY METALS

Waste Detail(s)

Waste Class: 262
Waste Class Name: DETERGENTS/SOAPS

Waste Detail(s)

Waste Class: 146
Waste Class Name: OTHER SPECIFIED INORGANICS

Waste Detail(s)

Waste Class: 213
Waste Class Name: PETROLEUM DISTILLATES

Waste Detail(s)

Waste Class: 241
Waste Class Name: HALOGENATED SOLVENTS

Waste Detail(s)

Waste Class: 251
Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Detail(s)

Waste Class: 211
Waste Class Name: AROMATIC SOLVENTS

Waste Detail(s)

Waste Class: 253
Waste Class Name: EMULSIFIED OILS

Waste Detail(s)

Waste Class: 135
Waste Class Name: REACTIVE ANION WASTES

Waste Detail(s)

Waste Class: 268
Waste Class Name: AMINES

Waste Detail(s)

Waste Class: 232
Waste Class Name: POLYMERIC RESINS

Waste Detail(s)

Waste Class: 254
Waste Class Name: TRANSFER STATION OILS WASTES

Waste Detail(s)

Waste Class: 269
Waste Class Name: NON-HALOGENATED PESTICIDES

Waste Detail(s)

Waste Class: 222
Waste Class Name: HEAVY FUELS

Waste Detail(s)

Waste Class: 113
Waste Class Name: ACID WASTE - OTHER METALS

Waste Detail(s)

Waste Class: 145
Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Detail(s)

Waste Class: 122
Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Detail(s)

Waste Class: 263
Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Detail(s)

Waste Class: 231
Waste Class Name: LATEX WASTES

Site: CANADIAN NATIONAL RAILWAY
CN SITES IN MOE S.W. REGION (SEE SCHEDULE "B") ON CNRAIL

Database:
GEN

Generator Info

Generator No:	ONR000701	Choice of Contact:	CO_OFFICIAL
Approval Years:	2016	Contaminated Fac:	No
Status:		MHSW Facility:	No
PO Box No:		SIC Code:	482113
Country:	Canada		
Co Admin:			
Phone No Admin:			
SIC Description:	MAINLINE FREIGHT RAIL TRANSPORTATION		

Waste Detail(s)

Waste Class: 212
Waste Class Name: ALIPHATIC SOLVENTS

Waste Detail(s)

Waste Class: 113
Waste Class Name: ACID WASTE - OTHER METALS

Waste Detail(s)

Waste Class: 148
Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Detail(s)

Waste Class: 221
Waste Class Name: LIGHT FUELS

Waste Detail(s)

Waste Class: 145
Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Detail(s)

Waste Class: 266
Waste Class Name: PHENOLIC WASTES

Waste Detail(s)

Waste Class: 243
Waste Class Name: PCBS

Waste Detail(s)

Waste Class: 269
Waste Class Name: NON-HALOGENATED PESTICIDES

Waste Detail(s)

Waste Class: 241
Waste Class Name: HALOGENATED SOLVENTS

Waste Detail(s)

Waste Class: 270
Waste Class Name: OTHER SPECIFIED ORGANICS

Waste Detail(s)

Waste Class: 251
Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Detail(s)

Waste Class: 222
Waste Class Name: HEAVY FUELS

Waste Detail(s)

Waste Class: 122
Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Detail(s)

Waste Class: 146
Waste Class Name: OTHER SPECIFIED INORGANICS

Waste Detail(s)

Waste Class: 252
Waste Class Name: WASTE OILS & LUBRICANTS

Waste Detail(s)

Waste Class: 232
Waste Class Name: POLYMERIC RESINS

Waste Detail(s)

Waste Class: 262
Waste Class Name: DETERGENTS/SOAPS

Waste Detail(s)

Waste Class: 268
Waste Class Name: AMINES

Waste Detail(s)

Waste Class: 263
Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Detail(s)

Waste Class: 231
Waste Class Name: LATEX WASTES

Waste Detail(s)

Waste Class: 213
Waste Class Name: PETROLEUM DISTILLATES

Waste Detail(s)

Waste Class: 254
Waste Class Name: TRANSFER STATION OILS WASTES

Waste Detail(s)

Waste Class: 211
Waste Class Name: AROMATIC SOLVENTS

Waste Detail(s)

Waste Class: 112
Waste Class Name: ACID WASTE - HEAVY METALS

Waste Detail(s)

Waste Class: 121
Waste Class Name: ALKALINE WASTES - HEAVY METALS

Waste Detail(s)

Waste Class: 331
Waste Class Name: WASTE COMPRESSED GASES

Site: CANADIAN NATIONAL RAILWAY
VARIOUS SITES WITHIN THE MOEE CENTRAL REGION (SEE SCHEDULE "B") ON CNRAIL

Database:
GEN

Generator Info

Generator No:	ONR000703	Choice of Contact:	CO_ADMIN
Approval Years:	2015	Contaminated Fac:	No
Status:		MHSW Facility:	No
PO Box No:		SIC Code:	482113
Country:	Canada		
Co Admin:	Aaron Stadnyk		
Phone No Admin:	416-575-3647 Ext.		
SIC Description:	MAINLINE FREIGHT RAIL TRANSPORTATION		

Waste Detail(s)

Waste Class: 211
Waste Class Name: AROMATIC SOLVENTS

Waste Detail(s)

Waste Class: 254

Waste Class Name: TRANSFER STATION OILS WASTES

Waste Detail(s)

Waste Class: 263
Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Detail(s)

Waste Class: 122
Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Detail(s)

Waste Class: 232
Waste Class Name: POLYMERIC RESINS

Waste Detail(s)

Waste Class: 262
Waste Class Name: DETERGENTS/SOAPS

Waste Detail(s)

Waste Class: 266
Waste Class Name: PHENOLIC WASTES

Waste Detail(s)

Waste Class: 222
Waste Class Name: HEAVY FUELS

Waste Detail(s)

Waste Class: 269
Waste Class Name: NON-HALOGENATED PESTICIDES

Waste Detail(s)

Waste Class: 251
Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Detail(s)

Waste Class: 221
Waste Class Name: LIGHT FUELS

Waste Detail(s)

Waste Class: 121
Waste Class Name: ALKALINE WASTES - HEAVY METALS

Waste Detail(s)

Waste Class: 135
Waste Class Name: REACTIVE ANION WASTES

Waste Detail(s)

Waste Class: 268

Waste Class Name: AMINES

Waste Detail(s)

Waste Class: 331
Waste Class Name: WASTE COMPRESSED GASES

Waste Detail(s)

Waste Class: 112
Waste Class Name: ACID WASTE - HEAVY METALS

Waste Detail(s)

Waste Class: 146
Waste Class Name: OTHER SPECIFIED INORGANICS

Waste Detail(s)

Waste Class: 231
Waste Class Name: LATEX WASTES

Waste Detail(s)

Waste Class: 148
Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Detail(s)

Waste Class: 241
Waste Class Name: HALOGENATED SOLVENTS

Waste Detail(s)

Waste Class: 253
Waste Class Name: EMULSIFIED OILS

Waste Detail(s)

Waste Class: 212
Waste Class Name: ALIPHATIC SOLVENTS

Waste Detail(s)

Waste Class: 270
Waste Class Name: OTHER SPECIFIED ORGANICS

Waste Detail(s)

Waste Class: 114
Waste Class Name: OTHER INORGANIC ACID WASTES

Waste Detail(s)

Waste Class: 312
Waste Class Name: PATHOLOGICAL WASTES

Waste Detail(s)

Waste Class: 113

Waste Class Name: ACID WASTE - OTHER METALS

Waste Detail(s)

Waste Class: 252
Waste Class Name: WASTE OILS & LUBRICANTS

Waste Detail(s)

Waste Class: 145
Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Detail(s)

Waste Class: 213
Waste Class Name: PETROLEUM DISTILLATES

Waste Detail(s)

Waste Class: 243
Waste Class Name: PCBS

Site: CANADIAN NATIONAL RAILWAY
CN SITES IN MOE S.W. REGION (SEE SCHEDULE "B") ON CNRAIL

Database:
GEN

Generator Info

Generator No:	ONR000701	Choice of Contact:	CO_OFFICIAL
Approval Years:	2015	Contaminated Fac:	No
Status:		MHSW Facility:	No
PO Box No:		SIC Code:	482113
Country:	Canada		
Co Admin:			
Phone No Admin:			
SIC Description:	MAINLINE FREIGHT RAIL TRANSPORTATION		

Waste Detail(s)

Waste Class: 145
Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Detail(s)

Waste Class: 211
Waste Class Name: AROMATIC SOLVENTS

Waste Detail(s)

Waste Class: 213
Waste Class Name: PETROLEUM DISTILLATES

Waste Detail(s)

Waste Class: 212
Waste Class Name: ALIPHATIC SOLVENTS

Waste Detail(s)

Waste Class: 232
Waste Class Name: POLYMERIC RESINS

Waste Detail(s)

Waste Class: 251
Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Detail(s)

Waste Class: 263
Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Detail(s)

Waste Class: 112
Waste Class Name: ACID WASTE - HEAVY METALS

Waste Detail(s)

Waste Class: 262
Waste Class Name: DETERGENTS/SOAPS

Waste Detail(s)

Waste Class: 270
Waste Class Name: OTHER SPECIFIED ORGANICS

Waste Detail(s)

Waste Class: 254
Waste Class Name: TRANSFER STATION OILS WASTES

Waste Detail(s)

Waste Class: 252
Waste Class Name: WASTE OILS & LUBRICANTS

Waste Detail(s)

Waste Class: 222
Waste Class Name: HEAVY FUELS

Waste Detail(s)

Waste Class: 331
Waste Class Name: WASTE COMPRESSED GASES

Waste Detail(s)

Waste Class: 231
Waste Class Name: LATEX WASTES

Waste Detail(s)

Waste Class: 243
Waste Class Name: PCBS

Waste Detail(s)

Waste Class: 266
Waste Class Name: PHENOLIC WASTES

Waste Detail(s)

Waste Class: 121
Waste Class Name: ALKALINE WASTES - HEAVY METALS

Waste Detail(s)

Waste Class: 269
Waste Class Name: NON-HALOGENATED PESTICIDES

Waste Detail(s)

Waste Class: 122
Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Detail(s)

Waste Class: 148
Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Detail(s)

Waste Class: 221
Waste Class Name: LIGHT FUELS

Waste Detail(s)

Waste Class: 113
Waste Class Name: ACID WASTE - OTHER METALS

Waste Detail(s)

Waste Class: 241
Waste Class Name: HALOGENATED SOLVENTS

Waste Detail(s)

Waste Class: 146
Waste Class Name: OTHER SPECIFIED INORGANICS

Waste Detail(s)

Waste Class: 268
Waste Class Name: AMINES

Site: *Vertex Environmental Inc.
Kingston Rd intersection Toronto ON*

Database:
NCPL

Year: 0020
Type of Concern: Approval / Permit Non-Compliance
Contaminant: SUSPENDED SOLIDS, TOTAL
Discharge Type: Industrial Sewage
Status Report:
Sector: Miscellaneous Industrial
Site Address: Kingston Rd intersection
District Area: Toronto
Facility Owner: Vertex Environmental Inc.
Site Name: Intersection of Kingston Rd and Glen everest Rd

Details

Incident Dt: 2014/08/25
Dt MOE Arvl on Scn: 2014/08/27
MOE Reported Dt: 2014/08/25
Dt Document Closed:
Site No: NA
MOE Response: Planned Field Response
Site County/District:
Site Geo Ref Meth:
Site District Office:
Nearest Watercourse:
Site Name: on rail corridor west of Kipling Ave and Namco Rd<UNOFFICIAL>
Site Address:
Site Region:
Site Municipality: Toronto
Site Lot:
Site Conc:
Site Geo Ref Accu:
Site Map Datum:
Northing:
Easting:
Entity Operating Name:
Client Name: GO Transit<UNOFFICIAL>
Client Type:
Source Type:
Incident Cause: Unknown / N/A
Incident Preceding Spill:
Incident Reason: Unknown / N/A
Incident Summary: GO Transit: black, oily substance in ditch
Environment Impact: Not Anticipated
Health Env Consequence:
Nature of Impact: Soil Contamination
Contaminant Qty: 0 other - see incident description
Contaminant Qty 1: 0
Contaminant Unit: other - see incident description
Contaminant Code: 98
Contaminant Name: UNKNOWN
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Receiving Medium:
Activity Preceding Spill:
Property 2nd Watershed:
Property Tertiary Watershed:
Sector Type: Unknown / N/A
SAC Action Class: Land Spills
Call Report Locatn Geodata:
Time Reported:
System Facility Address:

Discharger Report:
Material Group:
Impact to Health:
Agency Involved:

Site: GO- Metrolinx<UNOFFICIAL>
 Toronto ON

Database:
 SPL

Ref No: 2174-AG6HLK
Year:
Incident Dt: 2016/11/27
Dt MOE Arvl on Scn:
MOE Reported Dt: 2016/11/29
Dt Document Closed:
Site No: NA
MOE Response: No
Site County/District:
Site Geo Ref Meth: 10 -100 metres eg. Topographic Map
Site District Office:
Nearest Watercourse:
Site Name: 470 Lakeshore Blvd E<UNOFFICIAL>
Site Address:
Site Region:
Site Municipality: Toronto

Municipality No:
Nature of Damage:
Discharger Report:
Material Group:
Impact to Health:
Agency Involved:

Site Lot:
Site Conc:
Site Geo Ref Accu: Map
Site Map Datum:
Northing: 4834136
Easting: 632691
Entity Operating Name:
Client Name: GO- Metrolinx<UNOFFICIAL>
Client Type:
Source Type:
Incident Cause:
Incident Preceding Spill: Leak/Break
Incident Reason: Equipment Failure
Incident Summary: GO: 10L hydraulic oil to asphalt, cleaned
Environment Impact:
Health Env Consequence:
Nature of Impact:
Contaminant Qty: 10 L
Contaminant Qty 1: 10
Contaminant Unit: L
Contaminant Code: 15
Contaminant Name: HYDRAULIC OIL
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Receiving Medium: Land
Activity Preceding Spill:
Property 2nd Watershed:
Property Tertiary Watershed:
Sector Type: Unknown / N/A
SAC Action Class: Land Spills
Call Report Locatn Geodata:
Time Reported:
System Facility Address:

Site: GO Transit
Toronto ON

Database:
SPL

Ref No:	5043-8DBM7B	Municipality No:	
Year:		Nature of Damage:	
Incident Dt:	1/6/2011	Discharger Report:	
Dt MOE Arvl on Scn:		Material Group:	
MOE Reported Dt:	1/21/2011	Impact to Health:	
Dt Document Closed:		Agency Involved:	
Site No:			
MOE Response:			
Site County/District:			
Site Geo Ref Meth:			
Site District Office:			
Nearest Watercourse:			
Site Name:	Union Station New Train Shed Platform 24<UNOFFICIAL>		
Site Address:			
Site Region:			
Site Municipality:	Toronto		
Site Lot:			
Site Conc:			
Site Geo Ref Accu:			
Site Map Datum:			
Northing:			
Easting:			
Entity Operating Name:			
Client Name:	GO Transit		
Client Type:			
Source Type:			
Incident Cause:	Pipe Or Hose Leak		
Incident Preceding Spill:			
Incident Reason:	Negligence (Apparent) - Caused by lack of diligence		
Incident Summary:	Go Transit: 40% Glycol/water mixture to ground		

Environment Impact: Confirmed
Health Env Consequence:
Nature of Impact: Soil Contamination
Contaminant Qty: 0 other - see incident description
Contaminant Qty 1: 0
Contaminant Unit: other - see incident description
Contaminant Code: 24
Contaminant Name: GLYCOL/WATER SOLUTION (40% Glycol)
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Receiving Medium:
Activity Preceding Spill:
Property 2nd Watershed:
Property Tertiary Watershed:
Sector Type: Pipeline
SAC Action Class: Land Spills
Call Report Locatn Geodata:
Time Reported:
System Facility Address:

Site: METROLINX
Toronto ON

Database:
SPL

Ref No: 8570-8WRHH6
Year:
Incident Dt: 01-AUG-12
Dt MOE Arvl on Scrn:
MOE Reported Dt: 01-AUG-12
Dt Document Closed: 17-AUG-12
Site No:
MOE Response: No Field Response
Site County/District:
Site Geo Ref Meth: NA
Site District Office:
Nearest Watercourse:
Site Name: York University Busway Section A B C and D
Site Address:
Site Region:
Site Municipality: Toronto
Site Lot:
Site Conc:
Site Geo Ref Accu: NA
Site Map Datum: NA
Northing: NA
Easting: NA
Entity Operating Name:
Client Name: METROLINX
Client Type:
Source Type:
Incident Cause: Pipe Or Hose Leak
Incident Preceding Spill:
Incident Reason: Equipment/Vehicles
Incident Summary: Go Trnst/Metrolinx:~ 1 L glycol to cb; cntnd & clng
Environment Impact: Not Anticipated
Health Env Consequence:
Nature of Impact: Surface Water Pollution
Contaminant Qty: 1 L
Contaminant Qty 1: 1
Contaminant Unit: L
Contaminant Code: 24
Contaminant Name: GLYCOL/WATER SOLUTION
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Receiving Medium:
Activity Preceding Spill:
Property 2nd Watershed:

Property Tertiary Watershed:
Sector Type: Other
SAC Action Class: Primary Assessment of Spills
Call Report Locatn Geodata:
Time Reported:
System Facility Address:

Site: CANADIAN NATIONAL RAILWAY
FROM TORONTO STN. TO GILDWOOD STN. TRAIN TORONTO CITY ON

Database:
SPL

Ref No: 10749 Municipality No: 1106
Year: Nature of Damage:
Incident Dt: 10/21/1988 Discharger Report:
Dt MOE Arvl on Scn: Material Group:
MOE Reported Dt: 10/21/1988 Impact to Health:
Dt Document Closed: Agency Involved:
Site No:
MOE Response:
Site County/District:
Site Geo Ref Meth:
Site District Office:
Nearest Watercourse:
Site Name:
Site Address:
Site Region:
Site Municipality: TORONTO CITY
Site Lot:
Site Conc:
Site Geo Ref Accu:
Site Map Datum:
Northing:
Easting:
Entity Operating Name:
Client Name:
Client Type:
Source Type:
Incident Cause: VALVE/FITTING LEAK OR FAILURE
Incident Preceding Spill:
Incident Reason: EQUIPMENT FAILURE
Incident Summary: CN-RAIL -DIESEL FUEL TO RAIL BED FOR 20 MILES.
Environment Impact:
Health Env Consequence:
Nature of Impact:
Contaminant Qty:
Contaminant Qty 1:
Contaminant Unit:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Receiving Medium: LAND
Activity Preceding Spill:
Property 2nd Watershed:
Property Tertiary Watershed:
Sector Type:
SAC Action Class:
Call Report Locatn Geodata:
Time Reported:
System Facility Address:

Site: CANADIAN NATIONAL RAILWAYS
TANK TRUCK (CARGO) TORONTO CITY ON

Database:
SPL

Ref No: 53959 Municipality No: 01106
Year: Nature of Damage:
Incident Dt: 7/12/1991 Discharger Report:

Dt MOE Arvl on Scn:
MOE Reported Dt: 7/12/1991

Dt Document Closed:

Site No:

MOE Response:

Site County/District:

Site Geo Ref Meth:

Site District Office:

Nearest Watercourse:

Site Name:

Site Address:

Site Region:

Site Municipality: TORONTO CITY

Site Lot:

Site Conc:

Site Geo Ref Accu:

Site Map Datum:

Northing:

Easting:

Entity Operating Name:

Client Name:

Client Type:

Source Type:

Incident Cause: OTHER CONTAINER LEAK

Incident Preceding Spill:

Incident Reason: EQUIPMENT FAILURE

Incident Summary: CNR TANKER TRUCK-50 L VEGETABLE OIL TO PARKING LOT.

Environment Impact: NOT ANTICIPATED

Health Env Consequence:

Nature of Impact:

Contaminant Qty:

Contaminant Qty 1:

Contaminant Unit:

Contaminant Code:

Contaminant Name:

Contaminant Limit 1:

Contam Limit Freq 1:

Contaminant UN No 1:

Receiving Medium: LAND

Activity Preceding Spill:

Property 2nd Watershed:

Property Tertiary Watershed:

Sector Type:

SAC Action Class:

Call Report Locatn Geodata:

Time Reported:

System Facility Address:

Material Group:

Impact to Health:

Agency Involved:

Appendix: Database Descriptions

Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. **Note:** Databases denoted with " * " indicates that the database will no longer be updated. See the individual database description for more information.

Abandoned Aggregate Inventory:

Provincial

[AAGR](#)

The MAAP Program maintains a database of abandoned pits and quarries. Please note that the database is only referenced by lot and concession and city/town location. The database provides information regarding the location, type, size, land use, status and general comments.*

Government Publication Date: Sept 2002*

Aggregate Inventory:

Provincial

[AGR](#)

This database of licensed and permitted pits and quarries is maintained by the Ontario Ministry of Natural Resources and Forestry (MNR), as regulated under the Aggregate Resources Act, R.S.O. 1990. Aggregate site data has been divided into active and inactive sites. Active sites may be further subdivided into partial surrenders. In partial surrenders, defined areas of a site are inactive while the rest of the site remains active.

Government Publication Date: Up to Nov 2024

Abandoned Mine Information System:

Provincial

[AMIS](#)

The Abandoned Mines Information System contains data on known abandoned and inactive mines located on both Crown and privately held lands. The information was provided by the Ministry of Northern Development and Mines (MNDM), with the following disclaimer: "the database provided has been compiled from various sources, and the Ministry of Northern Development and Mines makes no representation and takes no responsibility that such information is accurate, current or complete". Reported information includes official mine name, status, background information, mine start/end date, primary commodity, mine features, hazards and remediation.

Government Publication Date: 1800-Apr 2024

Anderson's Waste Disposal Sites:

Private

[ANDR](#)

The information provided in this database was collected by examining various historical documents which aimed to characterize the likely position of former waste disposal sites from 1860 to present. The research initiative behind the creation of this database was to identify those sites that are missing from the Ontario MOE Waste Disposal Site Inventory, as well as to provide revisions and corrections to the positions and descriptions of sites currently listed in the MOE inventory. In addition to historic waste disposal facilities, the database also identifies certain auto wreckers and scrap yards that have been extrapolated from documentary sources. Please note that the data is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1860s-Present

Aboveground Storage Tanks:

Provincial

[AST](#)

Historical listing of aboveground storage tanks made available by the Department of Natural Resources and Forestry. Includes tanks used to hold water or petroleum. This dataset has been retired as of September 25, 2014 and will no longer be updated.

Government Publication Date: May 31, 2014

Automobile Wrecking & Supplies:

Private

[AUWR](#)

This database provides an inventory of known locations that are involved in the scrap metal, automobile wrecking/recycling, and automobile parts & supplies industry. Information is provided on the company name, location and business type.

Government Publication Date: 1999-Apr 30, 2025

Borehole:

Provincial

[BORE](#)

A borehole is the generalized term for any narrow shaft drilled in the ground, either vertically or horizontally. The information here includes geotechnical investigations or environmental site assessments, mineral exploration, or as a pilot hole for installing piers or underground utilities. Information is from many sources such as the Ministry of Transportation (MTO) boreholes from engineering reports and projects from the 1950 to 1990's in Southern Ontario. Boreholes from the Ontario Geological Survey (OGS) including The Urban Geology Analysis Information System (UGAIS) and the York Peel Durham Toronto (YPDT) database of the Conservation Authority Moraine Coalition. This database will include fields such as location, stratigraphy, depth, elevation, year drilled, etc. For all water well data or oil and gas well data for Ontario please refer to WWIS and OOGW.

Government Publication Date: 1875-Jul 2018

Certificates of Approval:

Provincial CA

This database contains the following types of approvals: Air & Noise, Industrial Sewage, Municipal & Private Sewage, Waste Management Systems and Renewable Energy Approvals. The MOE in Ontario states that any facility that releases emissions to the atmosphere, discharges contaminants to ground or surface water, provides potable water supplies, or stores, transports or disposes of waste, must have a Certificate of Approval before it can operate lawfully. Fields include approval number, business name, address, approval date, approval type and status. This database will no longer be updated, as CofA's have been replaced by either Environmental Activity and Sector Registry (EASR) or Environmental Compliance Approval (ECA). Please refer to those individual databases for any information after Oct.31, 2011.

Government Publication Date: 1985-Oct 30, 2011*

Dry Cleaning Facilities:

Federal CDRY

List of dry cleaning facilities made available by Environment and Climate Change Canada. Environment and Climate Change Canada's Tetrachloroethylene (Use in Dry Cleaning and Reporting Requirements) Regulations (SOR/2003-79) are intended to reduce releases of tetrachloroethylene to the environment from dry cleaning facilities.

Government Publication Date: Jan 2004-Dec 2023

Commercial Fuel Oil Tanks:

Provincial CFOT

Locations of commercial underground fuel oil tanks. This is not a comprehensive or complete inventory of commercial fuel tanks in the province; this listing is a copy of records of registered commercial underground fuel oil tanks obtained under Access to Public Information.

Note that the following types of tanks do not require registration: waste oil tanks in apartments, office buildings, residences, etc.; aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Oct 2023

Chemical Manufacturers and Distributors:

Private CHEM

This database includes information from both a one time study conducted in 1992 and private source and is a listing of facilities that manufacture or distribute chemicals. The production of these chemical substances may involve one or more chemical reactions and/or chemical separation processes (i.e. fractionation, solvent extraction, crystallization, etc.).

Government Publication Date: 1999-Jan 31, 2020

Chemical Register:

Private CHM

This database includes a listing of locations of facilities within the Province or Territory that either manufacture and/or distributes chemicals.

Government Publication Date: 1999-Apr 30, 2025

Compressed Natural Gas Stations:

Private CNG

Canada has a network of public access compressed natural gas (CNG) refuelling stations. These stations dispense natural gas in compressed form at 3,000 pounds per square inch (psi), the pressure which is allowed within the current Canadian codes and standards. The majority of natural gas refuelling is located at existing retail gasoline that have a separate refuelling island for natural gas. This list of stations is made available by the Canadian Natural Gas Vehicle Alliance.

Government Publication Date: Dec 2012 -Apr 2025

Inventory of Coal Gasification Plants and Coal Tar Sites:

Provincial COAL

This inventory includes both the "Inventory of Coal Gasification Plant Waste Sites in Ontario-April 1987" and the Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario-November 1988) collected by the MOE. It identifies industrial sites that produced and continue to produce or use coal tar and other related tars. Detailed information is available and includes: facility type, size, land use, information on adjoining properties, soil condition, site operators/occupants, site description, potential environmental impacts and historic maps available. This was a one-time inventory.*

Government Publication Date: Apr 1987 and Nov 1988*

Compliance and Convictions:

Provincial CONV

This database summarizes the fines and convictions handed down by the Ontario courts beginning in 1989. Companies and individuals named here have been found guilty of environmental offenses in Ontario courts of law.

Government Publication Date: 1989-Apr 2025

Certificates of Property Use:

Provincial CPU

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include CPU's on the registry such as (EPA s. 168.6) - Certificate of Property Use.

Government Publication Date: 1994 - May 31, 2025

Drill Hole Database:

Provincial [DRL](#)

The Ontario Drill Hole Database (ODHD) is offered by the Province of Ontario's Ministry of Mines. The dataset contains information for over 164,000 percussion, overburden, sonic and diamond-drill holes. The presence of assay results with cutoff values for gold, silver, copper, zinc, lead, nickel and platinum group elements is noted. Drill hole data are compiled from assessment files that have been submitted to the ministry in accordance with the Ontario Mining Act (OMA). Source assessment file numbers are captured for cross reference with the Ontario Assessment File Database (OAFD). Please note that limited data is available for southern Ontario, as it was the last area to be completed. The database was created when surveys submitted to the Ministry were converted in the Assessment File Research Image Database (AFRI) project. However, the degree of accuracy (coordinates) as to the exact location of drill holes is dependent upon the source document submitted. Levels of accuracy used to locate holes are: centering on the mining claim; a sketch of the mining claim; a 1:50,000 map; a detailed company map; or from submitted a "Report of Work".

Government Publication Date: 1886 - Aug 2024

Delisted Fuel Tanks:

Provincial [DTNK](#)

List of fuel storage tank sites that were once found in - and have since been removed from - the list of fuel storage tanks made available by the regulatory agency under Access to Public Information.

Government Publication Date: Oct 2023

Environmental Activity and Sector Registry:

Provincial [EASR](#)

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. The EASR allows businesses to register certain activities with the ministry, rather than apply for an approval. The registry is available for common systems and processes, to which preset rules of operation can be applied. The EASR is currently available for: heating systems, standby power systems and automotive refinishing. Businesses whose activities aren't subject to the EASR may apply for an ECA (Environmental Compliance Approval), Please see our ECA database.

Government Publication Date: Oct 2011 - May 31, 2025

Environmental Registry:

Provincial [EBR](#)

The Environmental Registry lists proposals, decisions and exceptions regarding policies, Acts, instruments, or regulations that could significantly affect the environment. Through the Registry, thirteen provincial ministries notify the public of upcoming proposals and invite their comments. For example, if a local business is requesting a permit, license, or certificate of approval to release substances into the air or water; these are notified on the registry. Data includes: Approval for discharge into the natural environment other than water (i.e. Air) - EPA s. 9, Approval for sewage works - OWRA s. 53(1), and EPA s. 27 - Approval for a waste disposal site. For information regarding Permit to Take Water (PTTW), Certificate of Property Use (CPU) and (ORD) Orders please refer to those individual databases.

Government Publication Date: 1994 - May 31, 2025

Environmental Compliance Approval:

Provincial [ECA](#)

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. In the past, a business had to apply for multiple approvals (known as certificates of approval) for individual processes and pieces of equipment. Today, a business either registers itself, or applies for a single approval, depending on the types of activities it conducts. Businesses whose activities aren't subject to the EASR may apply for an ECA. A single ECA addresses all of a business's emissions, discharges and wastes. Separate approvals for air, noise and waste are no longer required. This database will also include Renewable Energy Approvals. For certificates of approval prior to Nov 1st, 2011, please refer to the CA database. For all Waste Disposal Sites please refer to the WDS database.

Government Publication Date: Oct 2011 - May 31, 2025

Environmental Effects Monitoring:

Federal [EEM](#)

The Environmental Effects Monitoring program assesses the effects of effluent from industrial or other sources on fish, fish habitat and human usage of fisheries resources. Since 1992, pulp and paper mills have been required to conduct EEM studies under the Pulp and Paper Effluent Regulations. This database provides information on the mill name, geographical location and sub-lethal toxicity data.

Government Publication Date: 1992-2007*

ERIS Historical Searches:

Private [EHS](#)

ERIS has compiled a database of all environmental risk reports completed since March 1999. Available fields for this database include: site location, date of report, type of report, and search radius. As per all other databases, the ERIS database can be referenced on both the map and "Statistical Profile" page.

Government Publication Date: 1999-Aug 31, 2024

Environmental Issues Inventory System:

Federal [EIIS](#)

The Environmental Issues Inventory System was developed through the implementation of the Environmental Issues and Remediation Plan. This plan was established to determine the location and severity of contaminated sites on inhabited First Nation reserves, and where necessary, to remediate those that posed a risk to health and safety; and to prevent future environmental problems. The EIIS provides information on the reserve under investigation, inventory number, name of site, environmental issue, site action (Remediation, Site Assessment), and date investigation completed.

Government Publication Date: 1992-2001*

Emergency Management Historical Event:

Provincial **EMHE**

List of locations of historical occurrences of emergency events, including those assigned to the Ministry of Natural Resources by Order-In-Council (OIC) under the Emergency Management and Civil Protection Act, as well as events where MNR provided requested emergency response assistance. Many of these events will have involved community evacuations, significant structural loss, and/or involvement of MNR emergency response staff. These events fall into one of ten (10) type categories: Dam Failure; Drought / Low Water; Erosion; Flood; Forest Fire; Soil and Bedrock Instability; Petroleum Resource Center Event, EMO Requested Assistance, Continuity of Operations Event, Other Requested Assistance. EMHE record details are reproduced by ERIS under License with the Ontario Ministry of Natural Resources © Queen's Printer for Ontario, 2017.

Government Publication Date: Apr 30, 2022

Environmental Penalty Annual Report:

Provincial **EPAR**

This database contains data from Ontario's annual environmental penalty report published by the Ministry of the Environment, Conservation and Parks (MECP). These reports provide information on environmental penalties for land or water violations issued to companies in one of the nine industrial sectors covered by the Municipal Industrial Strategy for Abatement (MISA) regulations.

Government Publication Date: Jan 1, 2011 - Dec 31, 2024

List of Expired Fuels Safety Facilities:

Provincial **EXP**

List of facilities and tanks for which there was once a fuel registration. This is not a comprehensive or complete inventory of expired tanks/tank facilities in the province; this listing is a copy of previously registered tanks and facilities obtained under Access to Public Information. Includes private fuel outlets, bulk plants, fuel oil tanks, gasoline stations, marinas, propane filling stations, liquid fuel tanks, piping systems, etc; includes tanks which have been removed from the ground.

Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Oct 2023

Federal Convictions:

Federal **FCON**

Environment Canada maintains a database referred to as the "Environmental Registry" that details prosecutions under the Canadian Environmental Protection Act (CEPA) and the Fisheries Act (FA). Information is provided on the company name, location, charge date, offence and penalty.

Government Publication Date: 1988-Jun 2007*

Contaminated Sites on Federal Land:

Federal **FCS**

The Federal Contaminated Sites Inventory includes information on known federal contaminated sites under the custodianship of departments, agencies and consolidated Crown corporations as well as those that are being or have been investigated to determine whether they have contamination arising from past use that could pose a risk to human health or the environment. The inventory also includes non-federal contaminated sites for which the Government of Canada has accepted some or all financial responsibility. It does not include sites where contamination has been caused by, and which are under the control of, enterprise Crown corporations, private individuals, firms or other levels of government. Includes fire training sites and sites at which Per- and Polyfluoroalkyl Substances (PFAS) are a concern.

Government Publication Date: Jun 2000-Jan 2025

Fisheries & Oceans Fuel Tanks:

Federal **FOFT**

Fisheries & Oceans Canada maintains an inventory of aboveground & underground fuel storage tanks located on Fisheries & Oceans property or controlled by DFO. Our inventory provides information on the site name, location, tank owner, tank operator, facility type, storage tank location, tank contents & capacity, and date of tank installation.

Government Publication Date: 1964-Sep 2019

Federal Identification Registry for Storage Tank Systems (FIRSTS):

Federal **FRST**

A list of federally regulated Storage tanks from the Federal Identification Registry for Storage Tank Systems (FIRSTS). FIRSTS is Environment and Climate Change Canada's database of storage tank systems subject to the Storage Tank for Petroleum Products and Allied Petroleum Products Regulations. The main objective of the Regulations is to prevent soil and groundwater contamination from storage tank systems located on federal and aboriginal lands. Storage tank systems that do not have a valid identification number displayed in a readily visible location on or near the storage tank system may be refused product delivery.

Government Publication Date: Oct 31, 2021

Fuel Storage Tank:

Provincial **FST**

List of registered private and retail fuel storage tanks. This is not a comprehensive or complete inventory of private and retail fuel storage tanks in the province; this listing is a copy of registered private and retail fuel storage tanks, obtained under Access to Public Information.

Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Oct 2023

Fuel Storage Tank - Historic:

Provincial

FSTH

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks. Public records of private fuel storage tanks are only available since the registration became effective in September 1989. This information is now collected by the Technical Standards and Safety Authority.

Government Publication Date: Pre-Jan 2010*

Ontario Regulation 347 Waste Generators Summary:

Provincial

GEN

Regulation 347 of the Ontario EPA defines a waste generation site as any site, equipment and/or operation involved in the production, collection, handling and/or storage of regulated wastes. A generator of regulated waste is required to register the waste generation site and each waste produced, collected, handled, or stored at the site. This database contains the registration number, company name and address of registered generators including the types of hazardous wastes generated. It includes data on waste generating facilities such as: drycleaners, waste treatment and disposal facilities, machine shops, electric power distribution etc. This information is a summary of all years from 1986 including the most currently available data. As of January 1, 2023, businesses and institutions subject to the amended Reg. 347: General – Waste Management are required to report their activities and pay fees through Resource Productivity & Recovery Authority (RPRA) online Hazardous Waste Program Registry (HWPR) rather than the Hazardous Waste Information Network (HWIN) system previously operated by the Ministry of the Environment, Conservation and Parks (MECP). Some records may contain, within the company name, the phrase "See & Use..." followed by a series of letters and numbers. This occurs when one company is amalgamated with or taken over by another registered company. The number listed as "See & Use", refers to the new ownership and the other identification number refers to the original ownership. This phrase serves as a link between the 2 companies until operations have been fully transferred.

Government Publication Date: 1986-Dec 31, 2024

Greenhouse Gas Emissions from Large Facilities:

Federal

GHG

List of greenhouse gas emissions from large facilities made available by Environment Canada. Greenhouse gas emissions in kilotonnes of carbon dioxide equivalents (kt CO2 eq).

Government Publication Date: 2013-Apr 2024

TSSA Historic Incidents:

Provincial

HINC

List of historic incidences of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen recorded by the TSSA in their previous incident tracking system. The TSSA's Fuels Safety Program administers the Technical Standards & Safety Act 2000, providing fuel-related safety services associated with the safe transportation, storage, handling and use of fuels such as gasoline, diesel, propane, natural gas and hydrogen. Under this Act, the TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors and equipment or appliances that use fuels. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of historical fuel spills and leaks in the province. This listing is a copy of the data captured at one moment in time and is hence limited by the record date provided here.

Government Publication Date: 2006-June 2009*

Indian & Northern Affairs Fuel Tanks:

Federal

IAFT

The Department of Indian & Northern Affairs Canada (INAC) maintains an inventory of aboveground & underground fuel storage tanks located on both federal and crown land. Our inventory provides information on the reserve name, location, facility type, site/facility name, tank type, material & ID number, tank contents & capacity, and date of tank installation.

Government Publication Date: 1950-Aug 2003*

Fuel Oil Spills and Leaks:

Provincial

INC

Listing of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen reported to the Spills Action Centre (SAC). This is not a comprehensive or complete inventory of fuel-related leaks, spills, and incidents in the province; this listing is a copy of incidents reported to the SAC, obtained under Access to Public Information. Includes incidents from fuel-related hazards such as spills, fires, and explosions. Records are not verified for accuracy or completeness.

Government Publication Date: 31 Oct, 2023

Landfill Inventory Management Ontario:

Provincial

LIMO

The Landfill Inventory Management Ontario (LIMO) database is updated every year, as the Ministry of the Environment, Conservation and Parks compiles new and updated information. Includes small and large landfills currently operating as well as those which are closed and historic. Operators of larger landfills provide landfill information for the previous operating year to the ministry for LIMO including: estimated amount of total waste received, landfill capacity, estimated total remaining landfill capacity, fill rates, engineering designs, reporting and monitoring details, size of location, service area, approved waste types, leachate of site treatment, contaminant attenuation zone and more. The small landfills include information such as site owner, site location and certificate of approval # and status.

Government Publication Date: Mar 31, 2022

Canadian Mine Locations:

Private

MINE

This information is collected from the Canadian & American Mines Handbook. The Mines database is a national database that provides over 290 listings on mines (listed as public companies) dealing primarily with precious metals and hard rocks. Listed are mines that are currently in operation, closed, suspended, or are still being developed (advanced projects). Their locations are provided as geographic coordinates (x, y and/or longitude, latitude). As of 2002, data pertaining to Canadian smelters and refineries has been appended to this database.

Government Publication Date: 1998-2009*

Mineral Occurrences:

Provincial [MNR](#)

In the early 70's, the Ministry of Northern Development and Mines created an inventory of approximately 19,000 mineral occurrences in Ontario, in regard to metallic and industrial minerals, as well as some information on building stones and aggregate deposits. Please note that the "Horizontal Positional Accuracy" is approximately +/- 200 m. Many reference elements for each record were derived from field sketches using pace or chain/tape measurements against claim posts or topographic features in the area. The primary limiting factor for the level of positional accuracy is the scale of the source material. The testing of horizontal accuracy of the source materials was accomplished by comparing the plan metric (X and Y) coordinates of that point with the coordinates of the same point as defined from a source of higher accuracy.

Government Publication Date: 1846-Feb 2025

National Analysis of Trends in Emergencies System (NATES):

Federal [NATE](#)

In 1974 Environment Canada established the National Analysis of Trends in Emergencies System (NATES) database, for the voluntary reporting of significant spill incidents. The data was to be used to assist in directing the work of the emergencies program. NATES ran from 1974 to 1994. Extensive information is available within this database including company names, place where the spill occurred, date of spill, cause, reason and source of spill, damage incurred, and amount, concentration, and volume of materials released.

Government Publication Date: 1974-1994*

Non-Compliance Reports:

Provincial [NCPL](#)

The Ministry of the Environment Conservation and Parks (MECP) provides information about non-compliant discharges of contaminants to air and water that exceed legal allowable limits, from regulated industrial and municipal facilities. A reported non-compliance failure may be in regard to a Control Order, Certificate of Approval, Sectoral Regulation or specific regulation/act. MECP publicly releases the Environmental Compliance Report (ECR) on the Ontario Data Catalogue. In Ontario, all facilities with regulated wastewater discharges or air emissions under the Ontario Water Resources Act and the Environmental Protection Act must monitor and report any cases where approved operating limits have been exceeded.

Government Publication Date: Dec 31, 2023

National Defense & Canadian Forces Fuel Tanks:

Federal [NDFT](#)

The Department of National Defense and the Canadian Forces maintains an inventory of all aboveground & underground fuel storage tanks located on DND lands. Our inventory provides information on the base name, location, tank type & capacity, tank contents, tank class, date of tank installation, date tank last used, and status of tank as of May 2001. This database will no longer be updated due to the new National Security protocols which have prohibited any release of this database.

Government Publication Date: Up to May 2001*

National Defense & Canadian Forces Spills:

Federal [NDSP](#)

The Department of National Defense and the Canadian Forces maintains an inventory of spills to land and water. All spill sites have been classified under the "Transportation of Dangerous Goods Act - 1992". Our inventory provides information on the facility name, location, spill ID #, spill date, type of spill, as well as the quantity of substance spilled & recovered.

Government Publication Date: Mar 1999-Nov 2023

National Defence & Canadian Forces Waste Disposal Sites:

Federal [NDWD](#)

The Department of National Defence and the Canadian Forces maintains an inventory of waste disposal sites located on DND lands. Where available, our inventory provides information on the base name, location, type of waste received, area of site, depth of site, year site opened/closed and status.

Government Publication Date: 2001-Apr 2007*

National Energy Board Pipeline Incidents:

Federal [NEBI](#)

Locations of pipeline incidents from 2008 to present, made available by the Canada Energy Regulator (CER) - previously the National Energy Board (NEB). Includes incidents reported under the Onshore Pipeline Regulations and the Processing Plant Regulations related to pipelines under federal jurisdiction, does not include incident data related to pipelines under provincial or territorial jurisdiction.

Government Publication Date: 2008-May 31, 2025

National Energy Board Wells:

Federal [NEBP](#)

The NEBW database contains information on onshore & offshore oil and gas wells that are outside provincial jurisdiction(s) and are thereby regulated by the National Energy Board. Data is provided regarding the operator, well name, well ID No./UWI, status, classification, well depth, spud and release date.

Government Publication Date: 1920-Feb 2003*

National Environmental Emergencies System (NEES):

Federal

NEES

In 2000, the Emergencies program implemented NEES, a reporting system for spills of hazardous substances. For the most part, this system only captured data from the Atlantic Provinces, some from Quebec and Ontario and a portion from British Columbia. Data for Alberta, Saskatchewan, Manitoba and the Territories was not captured. However, NEES is also a repository for previous Environment Canada spill datasets. NEES is composed of the historic datasets ' or Trends ' which dates from approximately 1974 to present. NEES Trends is a compilation of historic databases, which were merged and includes data from NATES (National Analysis of Trends in Emergencies System), ARTS (Atlantic Regional Trends System), and NEES. In 2001, the Emergencies Program determined that variations in reporting regimes and requirements between federal and provincial agencies made national spill reporting and trend analysis difficult to achieve. As a consequence, the department has focused efforts on capturing data on spills of substances which fall under its legislative authority only (CEPA and FA). As such, the NEES database will be decommissioned in December 2004.

Government Publication Date: 1974-2003*

National PCB Inventory:

Federal

NPCB

Environment Canada's National PCB inventory includes information on in-use PCB containing equipment in Canada including federal, provincial and private facilities. Federal out-of-service PCB containing equipment and PCB waste owned by the federal government or by federally regulated industries such as airlines, railway companies, broadcasting companies, telephone and telecommunications companies, pipeline companies, etc. are also listed. Although it is not Environment Canada's mandate to collect data on non-federal PCB waste, the National PCB inventory includes some information on provincial and private PCB waste and storage sites. Some addresses provided may be Head Office addresses and are not necessarily the location of where the waste is being used or stored.

Government Publication Date: 1988-2008*

National Pollutant Release Inventory:

Federal

NPR2

The National Pollutant Release Inventory (NPRI) is Canada's public inventory of pollutant releases (to air, water and land), disposals, and transfers for recycling. The inventory, managed by Environment and Climate Change Canada, tracks over 300 substances. Under the authority of the Canadian Environmental Protection Act (CEPA), owners or operators of facilities that meet published reporting requirements are required to report to the NPRI.

Government Publication Date: Feb 2024

National Pollutant Release Inventory - Historic:

Federal

NPRI

Environment Canada has defined the National Pollutant Release Inventory ("NPRI") as a federal government initiative designed to collect comprehensive national data regarding releases to air, water, or land, and waste transfers for recycling for more than 300 listed substances. This data holds historic records; current records are found in NPR2.

Government Publication Date: 1993-May 2017

Oil and Gas Wells:

Private

OGWE

The Nickle's Energy Group (publisher of the Daily Oil Bulletin) collects information on drilling activity including operator and well statistics. The well information database includes name, location, class, status and depth. The main Nickle's database is updated on a daily basis, however, this database is updated on a monthly basis. More information is available at www.nickles.com.

Government Publication Date: 1988-Feb 28, 2025

Ontario Oil and Gas Wells:

Provincial

OOGW

In 1998, the Ministry of Natural Resources (MNR) handed over to the Ontario Oil, Gas and Salt Resources (OGSR) Corporation, the responsibility of maintaining a database of oil and gas wells drilled in Ontario. The OGSR Library has over 20,000+ wells in their database. Information available for all wells in the ERIS database includes well owner/operator, location, permit issue date, and well cap date, license number, status, depth and the primary target (rock unit) of the well being drilled. All geology/stratigraphy table information, plus all water table information is also provided for each well record.

Government Publication Date: 1800-Aug 2024

Inventory of PCB Storage Sites:

Provincial

OPCB

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of PCB storage sites within the province. Ontario Regulation 11/82 (Waste Management - PCB) and Regulation 347 (Generator Waste Management) under the Ontario EPA requires the registration of inactive PCB storage equipment and/or disposal sites of PCB waste with the Ontario Ministry of Environment. This database contains information on: 1) waste quantities; 2) major and minor sites storing liquid or solid waste; and 3) a waste storage inventory.

Government Publication Date: 1987-Oct 2004; 2012-Dec 2013

Orders:

Provincial

ORD

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include Orders on the registry such as (EPA s. 17) - Order for remedial work, (EPA s. 18) - Order for preventative measures, (EPA s. 43) - Order for removal of waste and restoration of site, (EPA s. 44) - Order for conformity with Act for waste disposal sites, (EPA s. 136) - Order for performance of environmental measures.

Government Publication Date: 1994 - May 31, 2025

Canadian Pulp and Paper:

Private

PAP

This information is part of the Pulp and Paper Canada Directory. The Directory provides a comprehensive listing of the locations of pulp and paper mills and the products that they produce.

Government Publication Date: 1999, 2002, 2004, 2005, 2009-2014

Parks Canada Fuel Storage Tanks:

Federal

PCFT

Canadian Heritage maintains an inventory of known fuel storage tanks operated by Parks Canada, in both National Parks and at National Historic Sites. The database details information on site name, location, tank install/removal date, capacity, fuel type, facility type, tank design and owner/operator.

Government Publication Date: 1920-Jan 2005*

Pesticide Register:

Provincial

PES

The Ontario Ministry of the Environment and Climate Change maintains a database of licensed operators and vendors of registered pesticides.

Government Publication Date: Oct 2011 - May 31, 2025

Ontario PFAS Spills:

Provincial

PFAS

This specific list of spills includes those incidents where one or more of the listed contaminants are identified in the PFAS Structure List and/or PFAS Chemicals Without Explicit Structure List made available by the United States Environmental Protection Agency (US EPA), is originally sourced from the Ministry of the Environment, Conservation and Parks spills related data. Information from 1988-2002 was part of the ORIS (Occurrence Reporting Information System). The SAC (Spills Action Centre) handles all spills reported in Ontario. Regulations for spills in Ontario are part of the MOE's Environmental Protection Act, Part X.

Government Publication Date: 1988-Jun 2024; Aug 2024; Oct-Nov 2024

NPRI Reporters - PFAS Substances:

Federal

PFCH

The National Pollutant Release Inventory (NPRI) is Canada's public inventory of releases, disposals, and transfers, tracking over 320 pollutants. Per- and polyfluoroalkyl substances (PFAS) are a group of over 4,700 human-made substances for which adverse environmental and health effects have been observed. This listing of PFAS substance reporters includes those NPRI facilities that reported substances that are found in either: a) the Comprehensive Global Database of PFASs compiled by the Organisation for Economic Co-operation and Development (OECD), b) the US Environmental Protection Agency (US EPA) Master List of PFAS Substances, c) the US EPA list of PFAS chemicals without explicit structures, or d) the US EPA list of PFAS structures (encompassing the largest set of structures having sufficient levels of fluorination to potentially impart PFAS-type properties).

Government Publication Date: Feb 2024

Potential PFAS Handlers from NPRI:

Federal

PFHA

The National Pollutant Release Inventory (NPRI) is Canada's public inventory of releases, disposals, and transfers, tracking over 320 pollutants. Per- and polyfluoroalkyl substances (PFAS) are a group of over 4,700 human-made substances for which adverse environmental and health effects have been observed. This list of potential PFAS handlers includes those NPRI facilities that reported business activity (NAICS code) included in the US Environmental Protection Agency (US EPA) list of Potential PFAS-Handling Industry Sectors, further described as operating in industry sectors where literature reviews indicate that PFAS may be handled and/or released. Inclusion of a facility in this listing does not indicate that PFAS are being manufactured, processed, used, or released by the facility - these are facilities that potentially handle PFAS based on their industrial profile.

Government Publication Date: Feb 2024

Pipeline Incidents:

Provincial

PINC

List of pipeline incidents (strikes, leaks, spills). This is not a comprehensive or complete inventory of pipeline incidents in the province; this listing is an historical copy of records previously obtained under Access to Public Information. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2021

Potential PFAS Handlers from EASR:

Provincial

PPHA

The Ontario Environmental Activity and Sector Registry (EASR), described in Ontario Regulation 245/11, allows businesses with less complex operations - and hence not requiring an Environmental Compliance Approval - to register their activities with the Ontario Ministry of the Environment, Conservation and Parks (MECP). This list of potential PFAS handlers includes those EASR facilities that reported business activity (NAICS code) included in the US Environmental Protection Agency (US EPA) list of Potential PFAS-Handling Industry Sectors, further described as operating in industry sectors where literature reviews indicate that PFAS may be handled and/or released. Inclusion of a facility in this listing does not indicate that PFAS are being manufactured, processed, used.

Government Publication Date: Jun 30, 2024

Private and Retail Fuel Storage Tanks:

Provincial

PRT

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks and licensed retail fuel outlets. This database includes an inventory of locations that have gasoline, oil, waste oil, natural gas and/or propane storage tanks on their property. The MCCR no longer collects this information. This information is now collected by the Technical Standards and Safety Authority (TSSA).

Government Publication Date: 1989-1996*

Permit to Take Water:

Provincial PTTW

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include PTTW's on the registry such as OWRA s. 34 - Permit to take water.

Government Publication Date: 1994 - May 31, 2025

Ontario Regulation 347 Waste Receivers Summary:

Provincial REC

Part V of the Ontario Environmental Protection Act ("EPA") regulates the disposal of regulated waste through an operating waste management system or a waste disposal site operated or used pursuant to the terms and conditions of a Certificate of Approval or a Provisional Certificate of Approval. Regulation 347 of the Ontario EPA defines a waste receiving site as any site or facility to which waste is transferred by a waste carrier. A receiver of regulated waste is required to register the waste receiving facility. This database represents registered receivers of regulated wastes, identified by registration number, company name and address, and includes receivers of waste such as: landfills, incinerators, transfer stations, PCB storage sites, sludge farms and water pollution control plants. This information is a summary of all years from 1986 including the most currently available data.

Government Publication Date: 1986-1990, 1992-2021

Record of Site Condition:

Provincial RSC

The Record of Site Condition (RSC) is part of the Ministry of the Environment's Brownfields Environmental Site Registry. Protection from environmental cleanup orders for property owners is contingent upon documentation known as a record of site condition (RSC) being filed in the Environmental Site Registry. In order to file an RSC, the property must have been properly assessed and shown to meet the soil, sediment and groundwater standards appropriate for the use (such as residential) proposed to take place on the property. The Record of Site Condition Regulation (O. Reg. 153/04) details requirements related to site assessment and clean up. RSCs filed after July 1, 2011 will also be included as part of the new (O.Reg. 511/09). The Government of Ontario states that it is not responsible for the accuracy of the information in this Registry.

Government Publication Date: 1997-Sept 2001, Oct 2004-May 2025

Retail Fuel Storage Tanks:

Private RST

This database includes an inventory of retail fuel outlet locations (including marinas) that have on their property gasoline, oil, waste oil, natural gas and / or propane storage tanks.

Government Publication Date: 1999-Apr 30, 2025

Scott's Manufacturing Directory:

Private SCT

Scott's Directories is a data bank containing information on over 200,000 manufacturers across Canada. Even though Scott's listings are voluntary, it is the most comprehensive database of Canadian manufacturers available. Information concerning a company's address, plant size, and main products are included in this database.

Government Publication Date: 1992-Mar 2011*

Ontario Spills:

Provincial SPL

List of spills and incidents made available by the Ministry of the Environment, Conservation and Parks. This database identifies information such as location (approximate), type and quantity of contaminant, date of spill, environmental impact, cause, nature of impact, etc. Information from 1988-2002 was part of the ORIS (Occurrence Reporting Information System). The SAC (Spills Action Centre) handles all spills reported in Ontario. Regulations for spills in Ontario are part of the MOE's Environmental Protection Act, Part X.

Government Publication Date: 1988-Jun 2024; Aug-Mar 2025

Wastewater Discharger Registration Database:

Provincial SRDS

Facilities that report either municipal treated wastewater effluent or industrial wastewater discharges under the Effluent Monitoring and Effluent Limits (EMEL) and Municipal/Industrial Strategy for Abatement Regulations. The Municipal/Industrial Strategy for Abatement (MISA) division of the Ontario Ministry of Environment keeps record of direct dischargers of toxic pollutants within nine sectors including: Electric Power Generation, Mining, Petroleum Refining, Organic Chemicals, Inorganic Chemicals, Pulp & Paper, Metal Casting, Iron & Steel, and Quarries.

Government Publication Date: 1990-Dec 31, 2021

Anderson's Storage Tanks:

Private TANK

The information provided in this database was collected by examining various historical documents, which identified the location of former storage tanks, containing substances such as fuel, water, gas, oil, and other various types of miscellaneous products. Information is available in regard to business operating at tank site, tank location, permit year, permit & installation type, no. of tanks installed & configuration and tank capacity. Data contained within this database pertains only to the city of Toronto and is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1915-1953*

Transport Canada Fuel Storage Tanks:

Federal TCFT

List of fuel storage tanks currently or previously owned or operated by Transport Canada. This inventory also includes tanks on The Pickering Lands, which refers to 7,530 hectares (18,600 acres) of land in Pickering, Markham, and Uxbridge owned by the Government of Canada since 1972; properties on this land has been leased by the government since 1975, and falls under the Site Management Policy of Transport Canada, but is administered by Public Works and Government Services Canada. This inventory provides information on the site name, location, tank age, capacity and fuel type.

Government Publication Date: 1970 - Apr 2024

Variances for Abandonment of Underground Storage Tanks:

Provincial

[VAR](#)

Listing of variances granted for storage tank abandonment. This is not a comprehensive or complete inventory of tank abandonment variances in the province; this listing is a copy of tank abandonment variance records previously obtained under Access to Public Information. In Ontario, registered underground storage tanks must be removed within two years of disuse; if removal of a tank is not feasible, an application may be sought for a variance from this code requirement.

Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Waste Disposal Sites - MOE CA Inventory:

Provincial

[WDS](#)

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of known open (active or inactive) and closed disposal sites in the Province of Ontario. Active sites maintain a Certificate of Approval, are approved to receive and are receiving waste. Inactive sites maintain Certificate(s) of Approval but are not receiving waste. Closed sites are not receiving waste. The data contained within this database was compiled from the MOE's Certificate of Approval database. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number. All new Environmental Compliance Approvals handed out after Oct 31, 2011 for Waste Disposal Sites will still be found in this database.

Government Publication Date: Oct 2011 - May 31, 2025

Waste Disposal Sites - MOE 1991 Historical Approval Inventory:

Provincial

[WDSH](#)

In June 1991, the Ontario Ministry of Environment, Waste Management Branch, published the "June 1991 Waste Disposal Site Inventory", of all known active and closed waste disposal sites as of October 30st, 1990. For each "active" site as of October 31st 1990, information is provided on site location, site/CA number, waste type, site status and site classification. For each "closed" site as of October 31st 1990, information is provided on site location, site/CA number, closure date and site classification. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number.

Government Publication Date: Up to Oct 1990*

Water Well Information System:

Provincial

[WWIS](#)

This database describes locations and characteristics of water wells found within Ontario in accordance with Regulation 903. It includes such information as coordinates, construction date, well depth, primary and secondary use, pump rate, static water level, well status, etc. Also included are detailed stratigraphy information, approximate depth to bedrock and the approximate depth to the water table.

Government Publication Date: Dec 31 2023

Definitions

Database Descriptions: This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

Detail Report: This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

Distance: The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

Direction: The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

Elevation: The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

Executive Summary: This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

Map Key: The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

Unplottables: These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.